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277336

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DAILY REPORT

Oil Consumed:

PDB

SKO

**HSD** 

FΩ

						Reporting Date :	21-Jan-08
Till now the maximum generation	on is : -	4130.0 MW	at	20:00	on	17-Sep-07	
The Summary of Yesterday's (	20-Jan-08	) Generation & Dem	nand		Today's Actual Mi	n Gen. & Probable Ge	n. & Demand
Day Peak Generation :	2928.0	MW Hour :		9:00	Min Gen. at	4:00	2089 MW
Evening Peak Generation :	3394.7	MW Hour :		19:00	Max Generation	:	3524 MW
E.P. Demand (at gen end):	3850.0	MW Hour :		19:00	Max Demand	:	3900 MW
Maximum Generation :	3394.7	MW Hour :		19:00	Shortage	:	376 MW
Total Gen. (MKWH) :	65.99	System L/ Factor :		80.99%	Load Shed	:	333 MW
	EXPO	RT/IMPORT THROUGH	I EAST-WEST INTERC	ONNECTOR			
Export from Ghorasal to Ishurdi :-		33	0 MW at	19:30	Energy	6534000 KWHR.	
Import from Ishurdi to Ghorasal:-	Maximum	-		MW at	-	Energy	- KWHR.
	Water Level of Kapt	tai Lake at 6:00 A M	of	21-Jan-08			
Actual : 98.09	Ft.(MSL),		Rule curve	: 99.20	Ft.( MSL )		

CDC (H+M) 56.51 MMCFt. Total 584.67 MMCFt Cost of the Consumed Fuel (PDB) Tk34,363,833 Total Tk44,327,875

## Load Shedding & Other Information

MMCFt

MMCFt.

MMCFt

MMCFt.

464.94

20.12

31.03

12.07

Area	Yesterday		Today			
	Actual Shedding (s/s end), MW		Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding	
	from 17:30 to	21:54	MW	MW	(On Estimated Demand)	
Dhaka	85		1381	95	7%	
Chittagong Area	60		410	48	12%	
Khulna Area	98		360	42	12%	
Rajshahi Area	30		350	40	11%	
Comilla Area	30		290	33	11%	
Mymensing Area	25		220	25	11%	
Sylhet Area	35		165	19	12%	
Barisal Area	20		75	9	12%	
Rangpur Area	20		200	22	11%	
Total	403 (	19:00	) 3451	333		

## Information of the Generating machines under maintenance

Planned Shut- Down	Forced Shut-Down			
1) Meghnaghat Gt-1,2 & st - (06/01/08)	1) Haripur SBU GT-3 (25/05/05)	6) Raozan unit -1 (07/01/08)		
2) Rangpur GT-(28/12/07)	2) Sahjibazar GT-8(29/07/06	7) Shahjibazar-4 (14/01/08)		
3) Khulna 60 MW (05/07/06)	3) Khulna BMPP -1 (27/08/07)	8) Ghorasal 1-(19/01/08)		
4) Baghabari-71MW(26/02/2006)	4) Ashuganj CCPP St-(20/10/07)	9) Ashuganj 5- (20/01/08)		
	5) Khulna BMPP -2 (03/12/07)	10) Ashuganj CCPP GT1- (21/01/08)		
		11) Khulna 110 MW (20/01/08)		

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Forced load shaded / Interrupted Areas a) There was generation shortage in the evening peak hour yesterday. So about 403 MW (19:00) of load shed was imposed over the whole area of the National grid.

: PDB

WMPL

RPCI

NEPC

Gas Consumed:

- b) Ashuganj unit- 5 was tripped (manually) at 14:35 due to load rejection test. It will be synchronized before evening peak hour today.
- c) Khulna 110 MW was forced shut down at 14:37 due to boiler water wall tube leakage.
- d) Ashuganj CCPP GT-1 was forced shut down at 00:08 (21/01/08) due to lube oil leakage
- e) After maintenance, Baghabari 71 MW was synchronized at 00:38 (21/01/08) but it was forced shut down at 01:36 due to generator compartment problem.
- f) Ghorasal 230/132 KV AT2 transformer was under shut down from 08:58 to 15:42 for maintenance work.
- g) Due to snapping of conductor of Ghorasal Ashuganj 132 KV line-2, Ashuganj (on DIST. ABC) -Ghorasal (on Remote port. ABC) 132 KV line -1 & 2 tripped at 06:05 (21/01/08) from both side . the line -1 was switched on at 07:05 and the line -2 is now under maintenance.
- h) Ghorasal 132/33 KV 1T and 2T transformers tripped at 06:15 (21/01/08) showing 'E/F and O/C' and were switched on at 07:25 and 07:26 respectively
- I) After installation of optical fiber, Mirpur Uttara 132 KV line was switched on at 16:47.
- j) After annual maintenance, Madanhat Sikalbaha 132 KV line -1 was switched on at 16:00.

Due to generation shortage in Khulna area, about 30 MW of load shed has been running since morning (21/01/08) over Khulna areas of the

national grid.

Deputy General Manager Deputy / Asstt. Manager Manager Load Despatch Division Load Despatch Division Load Despatch Circle