## POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC, DHAKA. DAILY REPORT

QF-LDC-08

						DAILY REP	PORT				Page -1	
									Reporting Date	: 19-Jan-08		
Till now the maxi	imum generation	is : -		4130.0	MW at		20:00	on	17-Sep-07			
The Summary of	0	18-Jar	า-08		ation & Demand			Today's Actual Mi	in Gen. & Probable	e Gen. & Demand		
Day Peak Generat	ion :	2910	).0	ŃW	Hour :		9:00	Min Gen. at	5:00	1	970 MW	
Evening Peak Gen	eration :	3500	).2	MW	Hour :		19:00	Max Generation	:	3	562 MW	
E.P. Demand (at gen end) : 3800.0		MW Hour : 19:00		Max Demand	:	3	850 MW					
Maximum Generation : 3547.4		.4	MW Hour: 20		20:00	Shortage :			288 MW			
Total Gen. (MKWH	H) :	65.2	20	System L/	Factor :		76.58%	Load Shed	:		253 MW	
			EXPORT	/ IMPORT	THROUGH EAST	-WEST INTERCO	NNECTOR	•				
Export from Ghora	sal to Ishurdi :- N	laximum				372	MW at	8:00	Energy	y 6732	000 KWHR.	
Import from Ishurdi to Ghorasal:- Maximum				-		MW at	-	Energy	y -	KWHR.		
	V	Nater Level	of Kaptai I	Lake at	6:00 A M of		19-Jan-08					
Actual :	98.26	Ft.(MSL),	•			Rule curve :	99.5	8 Ft.( MSL )				
Gas Consumed :	: PDB	464.3	38	MMCFt.			Oil Consum	ed :				
	WMPL	12.6	8	MMCFt.			PDI	В	SKO :	0	Liter	
	RPCL	29.7	0	MMCFt.					HSD :	254488	Liter	
	NEPC	11.1	6	MMCFt.					FO :	406591	Liter	
	CDC (H+M)	57.6	57	MMCFt.								
	Total	575.	59	MMCFt.								
Cost of the Consur	med Fuel (PDB) :	Gas :				Tk34,322,144	Oil	: Tk11,320,18	84 Total	: Tk45,642,	328	
	L	_oad Shedd	ling & Oth	er Infor	mation							
Area	Yesterday							Today				
Alea	Actual Shedding (s/s end), MW			Estimated Demand(s/s end)				Today			ddina	
	from 17:30	to 21:3		ESuma	aleu Demanu(s/s	MW		Estimated Shedd	MW	Rates of Shee (On Estimated		
Dhaka	46	10 21.3	0			1393			40		3%	
Chittagong Area	40					400			40		1%	
Khulna Area	23					365			39		1%	
Rajshahi Area	30					303			35		11%	
Comilla Area	30 12					320			32		11%	
Mymensing Area	30					190			32 21		11%	
	30 34					190						
Sylhet Area	-								18		1%	
Barisal Area	7 35					75 170			8 18		1%  1%	
Rangpur Area	35					170			18	1	11%	
Total	263	( 19:0	0	)		3378			253			
	Information	of the Gener	ating machi	ines unde	er maintenance							
Plar	ned Shut- Down			:			Forced	Shut- Down				
1) Meghnaghat Gt-1,2 & st - (06/01/08)				1) Haripur SBU GT-3 (25/05/05)					6) Raozan unit -1 (07/01/08)			
2) Rangpur GT-(28/12/07)				2) Sahijibazar GT-8(29/07/06					7) Shahjibazar-4 (14/01/08)			
3) Khulna 60 MW (05/07/06)				3) Khulna BMPP -1 (27/08/07)					8) Ghorasal 2-(17/01/08)			
4) Baghabari-71MW(26/02/2006)					4) Ashuganj CCPP St-(20/10/07)				9) Ghorasal 1-(19/01/08)			
.,				5) Khulna BMPP -2 (03/12/07)				,,				
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## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Are	as		
a) There was generation shortage in the evening peak hou	r yesterday.	So about 263 MW (19:00) of load shee whole area of the National grid.	d was imposed over the		
<ul> <li>b) After maintenance, Ashuganj unit - 5 was synchronized at 21:23 and was synchronized at 23:49.</li> <li>c) Baghabari WMPL unit -2 was forced shut down at 12:24 maintenance, unit -1 &amp; 2 were synchronized at 15:09 and d) Ghorasal unit -1 was forced shut down at 09:07 (19/01/0 e) Tongi GT (80 MW) was shut down at 03:45 (19/01/08) d synchronized before evening peak hour today.</li> <li>f) Haripur - Maniknagar 132 KV line-2, Tongi - Uttara 132 K and Magbazar - Ullon 132 KV line were under annual ma</li> </ul>	due to cleaning of air filter. After 16:14 respectively. 8) due to governing system problem. ue to differential pressure high. It may be V line, Tongi - Kabirpur 132 KV line -2				
18:07, 09:37 to 17:49 and 09;22 to 14:46 respectively. g) Kabirpur 33 KV bus (partial) was under shut down from 0	09:13 to 14:50 due to REB work.	Partial power interruption occurred (15	MW) under Kabirpur S/S areas from 09:13		
		to 14:50.			
<ul> <li>h) Madanganj 132/33 KV GT1 and GT2 transformers trippe 'O/C' and were switched on at 23:46 and 13:50 respective i) After maintenance, Siddhirganj - Haripur 132 KV line -1 w</li> </ul>	ely.	Power interruption occurred (30 MW) under Madanganj S/S areas from 13:15 to 13:50.			
<ul> <li>j) Hasnabad 132 KV main bus and reserve buses are unde annual maintenance.</li> <li>k) Meghnaghat - Haripur 230 KV line -2 is under annual ma I) Mirpur - Uttara 132 KV line is under shut down since 07:2 optical fiber.</li> </ul>	intenance since 07:12(19/01/08).	Power interruption occurred (70MW) ur 06:55 (19/01/08)	nder Hasnabad S/S areas since		
Deputy / Asstt. Manager Load Despatch Division	Manager Load Despatch Division	•	Deputy General Manager Load Despatch Circle		

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