POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

QF-LDC-08 Page -1

			DAILY	REPORT				Page -
					Rep	orting Date :	22-Dec-10	
Till now the maximum generation is : -		4698.5 MW at		21:00	Hrs on	20-Aug-10		
The Summary of Yesterday's (21-Dec-10) Generation & Demand			Today's Actua	l Min Gen. & Pi	robable Gen. &	Demand
Day Peak Generation :	3166.0	MW Hour :		10:00	Min Gen. at	4:00	2222	MW
Evening Peak Generation :	3546.0	MW Hour :		19:30	Max Generati	on :	3539	MW
E.P. Demand (at gen end) :	4150.0	MW Hour :		19:30	Max Demand	:	4150	MW
Maximum Generation :	3546.0	MW Hour :		19:30	Shortage	:	612	MW
Total Gen. (MKWH) :	71.51	System L/ Factor :		85.41%	Load Shed	:	549	MW
	EXPC	RT/IMPORT THROUGH EAS	T-WEST INTE	RCONNECTOR	•			
Export from East grid to West grid :- Maxir	num	500		MW at	6:00	Energy	865700	0 KWHR.
Import from West grid to East grid :- Maxir	num	-		MW at	-	Energy	-	KWHR.
Wa	ater Level of Kaptai La	ake at 6:00 A M of		22-Dec-10				
Actual : 98.50 Fr	t.(MSL) ,		Rule cur	ve: 104.10	Ft.(MSL)			
Gas Consumed : Total	577.49	MMCFt.		Oil Consum	ed (PDB):			
					· · ·	HSD :	877236	Liter
						FO :	1474201	Liter
Cost of the Consumed Fuel (PDB): Gas		Tk42.682.286		Oil	: Tk64.573.464	Total 1	[k107.255.750	
	·			01				
Lo	ad Shedding & Othe	r Information						
Area Yesterday					Today			

Area	resterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from tox/W	MW	(On Estimated Demand)
Dhaka	196	(16:50-22:10 gen. shortage)	1607	200	12%
Chittagong Area	79	(16:50-22:10 gen. shortage)	454	79	17%
Khulna Area	70	(16:50-21:45 gen. shortage)	415	72	17%
Rajshahi Area	58	(16:50-21:50 gen. shortage)	340	59	17%
Comilla Area	45	(16:50-21:45 gen. shortage)	268	46	17%
Mymensing Area	34	(16:50-21:45 gen. shortage)	173	30	17%
Sylhet Area	15	(16:50-21:40 gen. shortage)	200	17	9%
Barisal Area	14	(16:50-21:45 gen. shortage)	79	13	16%
Rangpur Area	31	(16:50-21:45 gen. shortage)	191	33	17%
Total	542	19:30	3727	549	

Information of the Generating machines under shut down.

Planned Shut- Down		Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	9) Kaptai #3 (1/12/10)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	10) Barapukuria-1(09/11/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)	11) Barapukuria-2(20/12/10)	3) Sikalbaha 60MW(19/11/10)
4) Ashuganj-4(12/09/10)		4) Siddirganj-210MW(23/11/10)
5) Raozan-1 (03/10/10)		5) Ghorasal 1(19/12/10)
6) Sikalbaha GT (24/10/10)		6) Baghabari 71 MW(21/12/10)
7) Raozan-2 (21/10/10)		
8) Kaptai #5 (02/11/10)		

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
) There was generation shortage in the ever	ning peak hour yesterday.	So about 542 MW (19:30) of load shed was imposed over the
) Due to low gas pressure RPCL (210 MW) and 0 MW respectively.	and Tongi (105 MW) were limited to 91 MW	whole areas of the national grid .
) Mymensing-Jamalpur 132kV line-1 was un	der shut down from 07:45 to 15:43 due to annual maint	
) Aminbazar-Kalyanpur 132kV line-2 was ur	nder shut down from 08:31 to 17:22 due to annual maint	
Sreemongal-Fenchuganj 132kV line-2 was) Madanhat-Kaptai 132kV line-1 was under) Mymensing-Netrokona 132kV line-1 was u Bogra-Serajganj 132kV line-1 was under sł Saidpur-Barapukuria 132kV line-2 was under) Jhenidah-Jessore 132kV line-1 was under	hut down from 08:33 to 16:13 due to annual maint. under shut down from 08:02 to 14:49 due to annual ma shut down from 08:40 to 16:54 due to annual maint. inder shut down from 08:45 to 16:15 due to annual main tut down from 08:51 to 15:18 due to annual maintenance er shut down from 09:20 to 15:25 due to annual maint. shut down from 08:18 to 16:40 due to annual maint. under shut down from 09:45 to 14:12 due to annual maint.	ıt. e.
eputy / Asstt. Manager	Manager	Deputy General Manager
etwork Operation Division	Network Operation Division	Load Despatch Circle