## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT Reporting Date : 21-Dec-10

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			Reporti	ng Date : 21-Dec-10
Till now the maximum generation	on is : -	4698.5 MW at	21:00 Hrs on 20	0-Aug-10
The Summary of Yesterday's (	20-Dec-10	) Generation & Demand	Today's Actual Mi	n Gen. & Probable Gen. & Demand
Day Peak Generation :	3157.0	MW Hour :	10:00 Min Gen. at	4:00 2185 MW
Evening Peak Generation :	3629.5	MW Hour :	21:00 Max Generation	: 3612 MW
E.P. Demand (at gen end) :	4150.0	MW Hour :	21:00 Max Demand	: 4150 MW
Maximum Generation :	3629.5	MW Hour :	21:00 Shortage	: 539 MW
Total Gen. (MKWH) :	71.84	System L/ Factor :	85.41% Load Shed	: 489 MW
	EXPC	RT/IMPORT THROUGH EAST-V	EST INTERCONNECTOR	
Export from East grid to West grid	:- Maximum	420	MW at 23:00	Energy 7864000 KWHR.
Import from West grid to East grid	:- Maximum	-	MW at -	Energy - KWHR.
	Water Level of Kaptai La	ake at 6:00 A M of	21-Dec-10	
Actual : 98.70	Ft.(MSL),		Rule curve : 104.20 Ft.(MSL)	
Gas Consumed : Total	573.65	MMCFt.	Oil Consumed (PDB):	
Gas consumed . Total	573.05	MMCFL.		SD : 1530859 Liter
			F	
			F	O : 1354902 Liter
Cost of the Consumed Fuel (PDB)	: Gas :	Tk42,398,472	Oil : Tk88,332,418	Total : Tk130,730,890
	Lood Shadding & Othe	r Information		
	Load Shedding & Othe			
Area Yeste	rday		Today	

Area	Yesterday			Today	
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	166	(17:00-22:15 gen. shortage)	1623	172	11%
Chittagong Area	79	(17:00-22:10 gen. shortage)	460	73	16%
Khulna Area	75	(17:01-21:54 gen. shortage)	421	67	16%
Rajshahi Area	43	(17:01-21:55 gen. shortage)	345	54	16%
Comilla Area	37	(17:01-21:55 gen. shortage)	273	43	16%
Mymensing Area	30	(17:01-21:55 gen. shortage)	177	28	16%
Sylhet Area	20	(17:01-21:55 gen. shortage)	197	9	5%
Barisal Area	7	(17:01-21:54 gen. shortage)	82	13	16%
Rangpur Area	16	(17:01-21:54 gen. shortage)	193	30	16%
Total	473	21:00	3771	489	

Information of the Generating machines under shut down.

Planned Shut- Down		Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	9) Kaptai #3 (1/12/10)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	10) Barapukuria-1(09/11/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)	11) Barapukuria-2(20/12/10)	3) Sikalbaha 60MW(19/11/10)
4) Ashuganj-4(12/09/10)		4) Siddirganj-210MW(23/11/10)
5) Raozan-1 (03/10/10)		5) Ghorasal 1(19/12/10)
6) Sikalbaha GT (24/10/10)		
7) Raozan-2 (21/10/10)		
8) Kaptai #5 (02/11/10)		

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) There was generation shortage in the even	ing peak hour yesterday.	So about 473 MW (21:00) of load shed was imposed over the
b) Due to low gas pressure RPCL (210 MW) and 30 MW respectively.	and Tongi (105 MW) were limited to 91 MW	whole areas of the national grid .
c)Hasnabad-Aminbazar 230kV line-2 was und d) Ashuganj-Kishoreganj 132kV line-2 was und e) Comilla(N)-Feni 132kV line-2 was under sh f) Sreemongal-Fenchuganj 132kV line-2 was under g) Kabirpur-Tangail 132kV line-2 was under sh h) Haripur-Comilla(N) 230kV line-2 was under sh j) Saidpur-Barapukuria 132kV line-1 was under k) Jhenidah-Jessore 132kV line-1 was under sh m) Shahjadpur 132/33 kV T1 X-former was under sh m) Shahjadpur 132/33 kV T3 X-former was under sh m) Barapukuria #2 was shut down at 10:14 du o) Baghabari WMPL #1 & #2 was under shut of NLDC project work. p) Khulna QRPP was shut down at 15:40 due q) Goalpara 33kV bus was under shut down fr r) Ashuganj-Ghorasal 132kV line-1 tripped at	down from 10:06 to 16:00 & 10:10 to 16:19 due to to red hot maintenance at 33kV bus. rom 16:45 to 16:04 due to red hot maintenance. 17:56 from both end showing relays dist, B & C,Z-1	CCe.
and was switched on at 18:50. It again tripp s) After maintenance Siddirganj GT-2 was syr t) Hasnabad 230/132 kV TR-1 tripped at 22:44 Deputy / Asstt. Manager	chronized at 20:14.	Deputy General Manager
Network Operation Division	Network Operation Division	Load Despatch Circle