POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC, DHAKA DAILY REPORT

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Reporting Date : 7-Sep-08 Till now the maximum generation is: - MW at 4130.0 20:00 The Summary of Yesterday's (6-Sep-08) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation MW 3194 MW Hour 12:00 Min Gen. at **Evening Peak Generation** 3980 0 1/1/1/ Hour 20:00 Max Generation 3025 MM 20:00 4450 MW E.P. Demand (at gen end) : 4325.0 MW Hour Max Demand Maximum Generation 3980.0 MW Hour 20:00 Shortage 525 MW Total Gen. (MKWH) 85.64% 459 MW 81.80 EXPORT / IMPORT THROUGH FAST-WEST INTERCONNECTOR 5214000 KWHR. Export from Ghorasal to Ishurdi :- Maximum 306 MW at 18:00 Energy Import from Ishurdi to Ghorasal:- Maximum MW KWHR. at Energy

Water Level of Kaptai Lake at 6:00 A M of 7-Sep-08
Actual: 88.52 Ft.(MSL), Rule curve: 100.38 Ft.(MSL)

Gas Consumed: Total 696.47 MMCFt. Oil Consumed (PDB): SKO:

HSD : 219113 Liter FO : 721294 Liter

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Liter

Cost of the Consumed Fuel (PDB): Gas : Tk51,476,098 Oil : Tk14,201,262 Total : Tk65,677,360

Load Shedding & Other Information

Area	Yesterday Actual Shedding (s/s end), MW		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
	fr to m 18:00	5:02	MW	MW	(On Estimated Demand)
Dhaka	23		1690	119	7%
Chittagong Area	64		502	79	16%
Khulna Area	65		447	69	15%
Rajshahi Area	46		355	54	15%
Comilla Area	15		273	42	15%
Mymensing Area	12		207	32	15%
Sylhet Area	10		165	25	15%
Barisal Area	22		82	12	15%
Rangpur Area	45		174	27	16%
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Total	302	20:00	3895	459	

Information of the Generating machines under maintenance

Planned Shut- Dowr	Forced Shut-Down
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)
	2) Raozan -2 (02/07/08)
	3) Sikalbaha St- (19/06/08)
	4) 4 units of KPCL
	5) Shajibazar-2 (13/07/08)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description Forced load shaded / Interrupted Areas

- a) There was generation shortage in the evening peak hour yesterday $\!\!.$
- b) Due to gas limitation, Ghorasal (835 MW) Raozan (180 MW), HPL (360 MW), RPCL (105 MW), Siddhirganj 210 MW and Tongi (80 MW) were limited to 780 MW,100 MW, 353 MW, 116 MW,195 MW and 70 MW respectively.
- c) Due to gas limitation, Haripur SBU GT1, GT2 & GT3, Raozan -2, Sikalbaha Steam and Shahjibazar -2 are under shut down.
- d) Fenchuganj GT-3 was synchronized (on test) at 12:43.
- e) Ashuganj CCPP Steam unit tripped at 15:48 and GT-1 was shut down at 16:02 due to Differential
 pressure high. GT-1 was synchronized at 00:29(07/09/08). Steam will be synchronized before evening
 peak hour today.
- f) Kaptai unit -2 tripped at 16:48 showing 'Stator E/F' and was synchronized at 16:55.
- g) Shahjibazar unit 6 tripped at 17:15 showing 'Over current' and was synchronized at 21:15
- h) Ashuganj Steam unit -2 tripped at 04:01 (07/09/08) due to burner trip. It may be synchronized before evening peak hour today.

So about 302 MW (20:00) of load shed was imposed over the whole area of the national grid.

Deputy / Asstt. Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle