## POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC,DHAKA DAILY REPORT

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				Reporting Date :	24-Oct-08
Till now the maximum generatio	on is : - MW at	4130.0	20:00	17-Sep-07	
The Summary of Yesterday's (	23-Oct-08	) Generation & Demand	Tod	lay's Actual Min Gen. & Probat	ble Gen. & Demand
Day Peak Generation :	3210.0	MW Hour :	12:00 Min	Gen. at 7:00	3052 MW
Evening Peak Generation :	3661.8	MW Hour :	18:30 Max	x Generation	3725 MW
E.P. Demand (at gen end) :	4400.0	MW Hour :	18:30 Max	x Demand :	4150 MW
Maximum Generation :	3682.3	MW Hour :	21:00 Sho	ortage	425 MW
Total Gen. (MKWH)	78.81	System L/ Factor :	89.17% Loa	ad Shed	362 MW
	EXI	PORT/IMPORT THROUGH EAST-	WEST INTERCONNECTOR		
Export from Ghorasal to Ishurdi :-	Maximum		300 MW at 18:0	00 Energy	4884000 KWHR.
Import from Ishurdi to Ghorasal:- I	Maximum		MW at -	Energy	- KWHR.
	Water Level of Kapt	ai Lake at 6:00 A M of	24-Oct-08		
Actual : 85.81	Ft.(MSL) ,		Rule curve : 108.20 Ft	t.( MSL )	
Gas Consumed : Total	674.79	MMCFt.	Oil Consumed (P	,	0 Liter
				HSD :	187515 Liter
				FO :	697109 Liter

 Cost of the Consumed Fuel (PDB):
 Gas
 :
 Tk49,873,729
 Oil
 :
 Tk13,111,299
 Total
 :
 Tk62,985,028

## Load Shedding & Other Information

Area	Yesterday Actual Shedding (s/s end), MW		Today			
			Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding	
	fr <b>too</b> m 17:30	6:00	MW	MW	(On Estimated Demand)	
Dhaka	182		1532	75	5%	
Chittagong Area	99		454	65	14%	
Khulna Area	80		405	58	14%	
Rajshahi Area	73		323	47	15%	
Comilla Area	62		247	35	14%	
Mymensing Area	43		188	27	14%	
Sylhet Area	37		150	22	15%	
Barisal Area	15		75	11	15%	
Rangpur Area	34		157	22	14%	
Total	625	18:30	3531	362		

Information of the Generating machines under maintenance

Planned Shut- Dowr		Forced Shut- Down		
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	8) Haripur SBU GT-1(12/10/08)		
	2) Raozan -1 (17/09/08)	9) Haripur SBU GT-2(12/10/08)		
	3) Sikalbaha St- (19/06/08)	10) Haripur SBU GT-3(08/10/08)		
	4) Shajibazar-2 (13/07/08)	11) NEPC - 7 (13/10/08)		
	5) Shajibazar-4 (27/09/08)	12) Bheramara GT2 (17/10/08)		
	6) Ghorasal-1 (30/09/08)	13) RPCL St (20/10/08)		
	7) Ghorasal-2 (22/10/08)			

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yes	sterday .	So about 625 MW (18:30) of load shed was imposed over the whole areas of the national grid.
<ul> <li>b) Due to gas limitation, Ghorasal ( 780 MW ), NEPC (110 M (210 MW) were limited to 690 MW, 78 MW, 120 MW and c) Due to gas limitation, Raozan -1, Sikalbaha Steam, Haripur S 4 and 6 are under shut down.</li> <li>d) After maintenance, Ashuganj CCPP GT1 and Steam were e) Barisal GT-1 &amp; 2 tripped at 18:10 and 18:23 respectively synchronized at 19:38. GT-1 will be synchronized before f) Khulna 110 MW was shut down at 23:20 due to condense g) Natore 132/33 KV T1 transformer was under annual mair h) Ullon - Dhanmondi 132 KV line -1 was under shut down t termination at Ullon and Dhanmondi end.</li> <li>i) Bagerhat - Bhandaria 132 KV line tripped at 04:07 (24/10/ switched on at 04:16.</li> </ul>	d 69 MW respectively SBU GT1, GT2 & GT3 and Shahijbazar -2, e synchronized at 18:27 and 22:36 respectively due to combustable fault and GT-2 was evening peak hour today. er tube leakage. ntenance from 09:10 to 16:40. rom 07:04 (24/10/08) to 09:50 due to cable	
Deputy / Asstt. Manager Load Despatch Division	Manager Load Despatch Division	: Deputy General Manager Load Despatch Circle