## POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC,DHAKA DAILY REPORT

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				Reporting Date :	11-Aug-08	
Till now the maximum generation is :	<ul> <li>MW at</li> </ul>	4130.0	20:00	17-Sep-07		
The Summary of Yesterday's (	10-Aug-08	) Generation & Demand	Today's Act	ual Min Gen. & Probat	ble Gen. & Demand	
Day Peak Generation :	3271.0	MW Hour :	9:00 Min Gen. a	at 7:00	2984.4 MW	
Evening Peak Generation :	3357.0	MW Hour :	20:00 Max Genera	ation	3360 MW	
E.P. Demand (at gen end) :	4400.0	MW Hour :	20:00 Max Demar	nd :	4400 MW	
Maximum Generation	3410.0	MW Hour :	1:00 Shortage		1040 MW	
Total Gen. (MKWH)	78.58	System L/ Factor :	96.02% Load Shed		878 MW	
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR						
Export from Ghorasal to Ishurdi :- Maxi	mum		234 MW at 24:00	Energy	4504500 KWHR.	
Import from Ishurdi to Ghorasal:- Maxin	num	-	MW at -	Energy	- KWHR.	
Water Level of Kaptai Lake at 6:00 A M of 11-Aug-08						
Actual : 78.42 Ft.(	MSL) ,		Rule curve : 92.20 Ft.(MSL)	1		
Gas Consumed : Total	645.53	MMCFt.	Oil Consumed (PDB):	SKO :	0 Liter	
				HSD :	252849 Liter	
				FO :	713563 Liter	

 Cost of the Consumed Fuel (PDB):
 Gas
 :
 Tk47,711,122
 Oil
 :
 Tk14,962,360
 Total
 :
 Tk62,673,482

## Load Shedding & Other Information

Area	Yesterday		ıy	Today		
	Actual Shedding (s/s end), MW		dding (s/s end), MW	Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
	fr <b>to</b> m ·	18:30	5:10	MW	MW	(On Estimated Demand)
Dhaka		237		1583	283	18%
Chittagong Area		142		460	131	28%
Khulna Area		100		440	123	28%
Rajshahi Area		108		355	107	30%
Comilla Area		78		270	68	25%
Mymensing Area		60		195	55	28%
Sylhet Area		59		153	43	28%
Barisal Area		21		76	20	26%
Rangpur Area		76		184	48	26%
			(			
Total		881	20:00	3716	878	

Information of the Generating machines under maintenance

Planned Shut- Dowr	Forced Shut- Down	
1) Khulna 60 MW (05/07/06)	1) Ashuganj CCPP ST-(20/10/07) 8) Tongi GT (04/08/08)	
	2) Kaptai- 3 (19/04/08)	9) RPCL-4 (11/08/08)
	3) Raozan -2 (02/07/08)	10) NEPC -1 (10/08/08)
	4) Sikalbaha St- (19/06/08)	
	5) Ghorasal -1 (22/06/08)	
	6) 4 units of KPCL	
	7) Shajibazar-2 (13/07/08)	

Additional Information of Machines. lin

Description		Forced load shaded / Interrupted Areas
a) There was generation shortage in the e	evening peak hour yesterday .	So about 881 MW (20:00) of load shed was imposed over the whole area of the national grid.
<ul> <li>and RPCL (210 MW) were limited to 6</li> <li>c) Due to gas limitation, Raozan -2, Sikalt Shahjibazar - 2 are under shut down.</li> <li>d) After maintenance, Ashuganj CCPP G' lube oil system failure and was synchrc to lube oil system failure and was synchrc ooling motor problem. It may be sync</li> <li>e) After maintenance, Sylhet GT was sync cooling motor problem. It may be synct</li> <li>f) RPCL GT-4 was shut down at 00:01 (1' g) Kaptai unit - 5 was shut down at 00:10 (1' g) Kaptai unit - 5 was shut down at 07:26 before evening peak hour today.</li> <li>h) Naogaon 132/33 KV T1 transformer tv and was switched on at 22:19.</li> <li>j) Maniknagar 132/33 KV GT1 transformer maintenance of R-phase breaker pole.</li> </ul>	W), Raozan (180 MW), Siddhirganj (210 MW), HPL (360 MW) 30 MW, 90 MW, 100 MW, 280 MW and 109 MW respectively baha Steam, Haripur SBU GT1, GT2 & GT3 and T-2 was synchronized at 10:59. But it tripped at 11:23 due to onized at 11:54. Again it was shut down at 00:16 (11/08/08) due thoronized before evening peak hour today. chronized before evening peak hour today. chronized before evening peak hour today. (11/08/08) due to over hauling. (11/08/08) for monthly maintenance. It may be synchronized as under shut down from 08:20 to for annual maintenance. ripped at 22:13 showing ' Inst. E/F' due to 33 KV Apollo feeder faul ar was under shut down from 22:47 to 23:57 due to red-hot d at 07:05 (11/08/08) showing ' Inst. E/F' and was switched on	
Deputy / Asstt. Manager Load Despatch Division	Manager Load Despatch Division	i Deputy General Manager Load Despatch Circle