POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC, DHAKA DAILY REPORT

QF-LDC-08 Page -1

4851000 KWHR.

KWHR.

Liter

Reporting Date: 10-Aug-08 Till now the maximum generation is: - MW at 4130.0 20:00 The Summary of Yesterday's (9-Aug-08) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation MW Hour 10:00 Min Gen. at 3121 MW **Evening Peak Generation** 3554.8 1/1/1/ Hour 19:30 Max Generation 3530 MM 4450 MW E.P. Demand (at gen end) 4350.0 MW Hour 19:30 Max Demand Maximum Generation 3554.8 MW Hour 19:30 Shortage 920 MW Total Gen. (MKWH) 93.13% 774 MW 79.46

300 MW

at 2:00

Oil Consumed (PDB):

Import from Ishurdi to Ghorasal:- Maximum MW at Water Level of Kaptai Lake at 6:00 A M of 10-Aug-08

78.56 Ft.(MSL) 91.88 Ft.(MSL) Actual : Rule curve

MMCFt.

HSD 283063 Liter FO 634458 Liter

0

Energy

Energy

SKO

Cost of the Consumed Fuel (PDB): Gas Tk48,561,826 : Tk14,777,822 Total Tk63,339,648

EXPORT / IMPORT THROUGH FAST-WEST INTERCONNECTOR

Load Shedding & Other Information

657.04

Export from Ghorasal to Ishurdi :- Maximum

Gas Consumed: Total

Area	Yesterday Actual Shedding (s/s end), MW		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
	fr to m 18:30	5:58	MW	MW	(On Estimated Demand)
Dhaka	161		1595	240	15%
Chittagong Area	110		470	124	26%
Khulna Area	93		450	117	26%
Rajshahi Area	102		352	92	26%
Comilla Area	49		270	59	22%
Mymensing Area	36		195	47	24%
Sylhet Area	34		153	37	24%
Barisal Area	20		76	17	22%
Rangpur Area	64		184	41	22%
	(
Total	669	19:30	3745	774	

Information of the Generating machines under maintenance

Forced Shut- Down		
1) Ashuganj CCPP ST-(20/10/07)	8) Tongi GT (04/08/08)	
2) Kaptai- 3 (19/04/08)	9) Ashuganj CCPP GT2-(07/08/08)	
3) Raozan -2 (02/07/08)		
4) Sikalbaha St- (19/06/08)		
5) Ghorasal -1 (22/06/08)		
6) 4 units of KPCL		
7) Shajibazar-2 (13/07/08)		
	2) Kaptai- 3 (19/04/08) 3) Raozan -2 (02/07/08) 4) Sikalbaha St- (19/06/08) 5) Ghorasal -1 (22/06/08) 6) 4 units of KPCL	

Additional Information of Machines. lin

Description Forced load shaded / Interrupted Areas

a) There was generation shortage in the evening peak hour yesterday .

So about 669 MW (19:30) of load shed was imposed over the whole area of the national grid.

- b) Due to gas limitation, Ghorasal (790 MW), Raozan (180 MW), Siddhirgani (210 MW), HPL (360 MW) and RPCL (210 MW) were limited to 680 MW, 90 MW, 100 MW, 348 MW and 142 MW respectively
- c) Due to gas limitation, Raozan -2, Sikalbaha Steam, Haripur SBU GT1, GT2 & GT3 and
- Shahjibazar 2 are under shut down.
 d) Khulna 110 MW tripped at 13:58 due to vacuum problem and was synchronized at 17:35
- e) After maintenance, Sylhet GT was synchronized at 17:40. Again it was shut down at 01:02 (10/08/08 due to cooling water problem. It may be synchronized before evening peak hour today.
- f) Ashuganj 230/132 KV OAT11 and OAT12 transformers tripped at 10:32 during the load shifting from bus-A to bus-B by PGCB project -1. At that time 132 KV bus coupler breaker -903 B also tripped. The breaker was switched on at 11:02. But it tripped again at 11:32 during the switching time of 230/132 KV OAT12 transformer. 903 B breaker and OAT11 transformers were switched on at 12:06 and 12:27 respectively
- g) After installation of optical fiber, Hathazari Baraulia 132 KV line -1 was switched on at 11:07

Deputy / Asstt. Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle