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| Reporting Date : 29-Jan-09 | 17-Sep-07 |

Day Peak Generation Hour 9:00 Min Gen. at 2593 MW **Evening Peak Generation** 3276 1 1/1/1/ Hour 18:30 Max Generation 3375 M/M E.P. Demand (at gen end) 4100.0 MW Hour 18:30 Max Demand 4100 MW Maximum Generation 3276.1 MW 18:30 725 MW Hour Shortage Total Gen. (MKWH) 90.46% Load Shed 627 MW 71.12 System L/ Factor

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR
di :- Maximum 310 MW

Export from Ghorasal to Ishurdi :- Maximum 310 MW at 5:00 Energy 5725500 KWHR. Import from Ishurdi to Ghorasal:- Maximum - MW at - Energy - KWHR.

Water Level of Kaptai Lake at 6:00 A M of 29-Jan-09
Actual: 83.41 Ft (MSL). Rule curve: 97.60 Ft (MSL)

Gas Consumed: Total 595.99 MMCFt. Oil Consumed (PDB): SKO: 304142 Liter
HSD: 362188 Liter

FO : 413764 Liter

Cost of the Consumed Fuel (PDB): Gas : Tk44,049,621 Oil : Tk21,881,674 Total : Tk65,931,295

Load Shedding & Other Information

Area	Yesterday		Today		
	Actual Shedding (s/s end), MW		Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
	frtom 17:	30 23:50	MW	MW	(On Estimated Demand)
Dhaka	2	16	1532	186	12%
Chittagong Area	1	20	456	100	22%
Khulna Area		92	388	85	22%
Rajshahi Area		77	312	68	22%
Comilla Area		66	278	60	22%
Mymensing Area		43	186	41	22%
Sylhet Area		43	160	35	22%
Barisal Area		18	76	17	22%
Rangpur Area		38	160	35	22%
		(
Total	7	113 18:30	3548	627	

Information of the Generating machines under maintenance

	:	5 10115		
Planned Shut- Down		Forced Shut- Down		
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	9) Sikalbaha St-(24/12/08)		
	2) Raozan -2 (09/12/08)	10) Siddhirganj 210 MW (04/01/09)		
	3) Shajibazar-2 (13/07/08)	11) Ghorasal 3 (08/01/09)		
	4) Shajibazar-4 (18/10/08)	12) Haripur SBU GT-2 (19/01/09)		
	5) Ghorasal-1 (30/09/08)	13) Tongi GT (22/01/09)		
	6) Shajibazar-5 (22/11/08)	14) Ashuganj -1 (23/01/09)		
	7) Sikalbaha Barge (19/06/08)	15) Rangpur GT (25/01/09)		
	9) Phoromoro unit 1 (21/12/09)			

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description Forced load shaded / Interrupted Areas

- a) There was generation shortage in the evening peak hour yesterday
- b) Due to low gas pressure, Raozan (180 MW), MPL (450 MW) and RPCL (210 MW) were limited to 90 MW, 420 MW and 107 MW respectively.
- c) Due to gas limitation, Sikalbaha Barge & Steam, Raozan -2, Haripur GT SBU -1,3 and Shahjibazar -2, 4, 5 & 6 are under shut down.
- d) Due to low water level, Kaptai 1, 2 $\&\,5$ are under shut down.
- e) Fenchuganj CCPP GT-1, GT-2 & Steam tripped at 15:38 due to voltage fluctuation and were synchronized at 18:53, 15:40 and 20:56 respectively.
- f) Baghabari WMPL unit -1 tripped at 15:46 due to turbine vibration high and was synchronized at 22:35.
- g) After annual maintenance, Madaripur Faridpur 132 KV line -2, Bhandaria Barisal 132 KV line, Feni Hathazari 132 KV line -1, Sylhet Chatak 132 KV line -2, Shahjibazar- Sreemongal 132 KV line -2 and Natore Bogra 132 KV line -2 were switched on at 16:21, 16:35, 04:28, 16:45,15:32 and 16:14 respectively
- h) Kulshi Madanhat 132 KV line -1 was under annual maintenance from 09:12 to 15:55
- i) After NLDC project work, Haripur Madanganj 132 KV line and Natore -Bogra 132 KV line -2 were switched on at 15:15 and 12:33 respectively. Madanganj - Shitalakha 132 KV line is under shut down since 09:00 (29/01/09) due to the same reason.
- j) Khulna (C) Khulna (S) 132 KV line -1 was under shut down from 22:47 to 02:16 (19/01/09) due to problem of 132 KV breaker at Khulna (S) S/S end.
- k) Madaripur Faridpur 132 KV line -2, Sylhet Chatak 132 KV line -2 and Shahjibazar Sreemongal 132 KV line -2 are under annual maintenance since 07:35 (29/01/09), 08:30 and 08:41 respectively.

So about 713 MW (18:30) load shed was imposed over the whole area of the national grid.

Due to generation shortage, about 80 MW of load shed has been running since morning (29/01/09) over the whole area of the national grid

Deputy / Asstt. Manager

Manager Load Despatch Division Deputy General Manager Load Despatch Circle