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Reporting Date: 21-Jan-0 Till now the maximum generation is: - MW at 4130.0 20:00 17-Sep-07

The Summary of Yesterday's (20-Jan-09) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation MW Hour 10:00 Min Gen. at 2390 MW **Evening Peak Generation** 3544.0 1/1/1/ Hour 18:30 Max Generation 3550 MW E.P. Demand (at gen end) 4100.0 MW Hour 18:30 Max Demand 4100 MW Maximum Generation 3544.0 MW 18:30 550 MW Hour Shortage Total Gen. (MKWH) 85.32% Load Shed 470.9 MW 72.57 System L/ Factor

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR
ximum 360 MW

Export from Ghorasal to Ishurdi :- Maximum 360 MW at 7:00 Energy 6996000 KWHR. Import from Ishurdi to Ghorasal:- Maximum - Motor Ishurdi to Ghoras

Water Level of Kaptai Lake at 6:00 A M of 21-Jan-09
Actual: 83.57 Ft.(MSL). Rule curve: 99.20 Ft.(MSL)

Gas Consumed : Total 632.64 MMCFt. Oil Consumed (PDB) : SKO : 0 Liter HSD : 206999 Liter

FO : 414141 Liter

Cost of the Consumed Fuel (PDB): Gas : Tk46,758,422 Oil : Tk10,208,842 Total : Tk56,967,265

Load Shedding & Other Information

Area	Yesterday		Today		
	Actual Shedding (s/s end), MW		Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
	fr to m 17:30	22:35	MW	MW	(On Estimated Demand)
Dhaka	92		1515	120	8%
Chittagong Area	75		451	80	18%
Khulna Area	65		384	68	18%
Rajshahi Area	51		309	54	17%
Comilla Area	55		275	48	17%
Mymensing Area	40		184	33	18%
Sylhet Area	35		159	28	18%
Barisal Area	15		75	13	17%
Rangpur Area	48		158	27	17%
	(
Total	476	18:30	3510	471	

Information of the Generating machines under maintenance

Planned Shut- Down		Forced Shut- Down
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	9) Shahjibazar -6 (18/12/08)
	2) Raozan -2 (09/12/08)	10) NEPC-4 (28/12/08)
	3) Shajibazar-2 (13/07/08)	11) Sikalbaha St-(24/12/08)
	4) Shajibazar-4 (18/10/08)	12) Siddhirganj 210 MW (04/01/09)
	5) Ghorasal-1 (30/09/08)	13) Ghorasal 3 (08/01/09)
	6) Shajibazar-5 (22/11/08)	14) Haripur SBU GT-3 (13/01/09)
	7) Sikalbaha Barge (19/06/08)	
	0) Phoromore unit 4 (24/42/00)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc

Description Forced load shaded / Interrupted Areas .

- a) There was generation shortage in the evening peak hour yesterday
- b) Due to gas limitation, Sikalbaha Barge & Steam, Raozan -2, Haripur GT SBU -1 & 2 and Shahjibazar -2, 4 & 5 are under shut down.
- c) Due to low water level, Kaptai 1, 2 & 5 are under shut down.
- d) Baghabari WMPL unit -2 was shut down at 08:55 due to limitation of line load as Bogra Sirajganj 132 KV line -1 & 2 & Bogra Natore 132 KV line -1 & 2 were under shut down for project work and was synchronized at17:24.
- e) After maintenance, Shahjibazar GT- 9 was synchronized at 14:19. Again GT- 8 was shut down at 00:10 (21/01/09) due to filter change turbine blade wster washing.
- f) Ashuganj Shahjibazar 132 KV line -1, Mirpur Tongi 132 KV line, Mymensing Netrokona 132 KV line -2, Haripur Comilla (N) 132 KV line -1, Mymensing RPCL 132 KV line -1, Tongi Uttara 132 KV line, Khulna (C) Noapara 132 KV line -2, Tongi 132/33 KV T2 transformer, Rampura Basundhara 132 KV line -1 & 2 and Madanhat Kulshi 132 KV line -2 were under annual maintenance from 08:28 to 15:54, 08:30 to 15:37, 08:33 to 16:02, 08:36 to 16:55, 08:51 to 14:59, 09:01 to 16:04, 09:17 to 13:56, 09:48 to 15:40, 09:53 to 15:41 and 09:59 to 16:05 respectively.
- g) Mirpur 132/33 KV T2 transformer was under shut down from 12:32 to 14:20 due to CT replacement
- h) After annual maintenance, Barisal S/S Barisal GT 132 KV line and Hathazari Kaptai 132 KV line -2 were switched on at 16:33 and 15:40 respectively.
- were switched on at 16:33 and 15:40 respectively.

 i) After project work, Bogra Serajganj 132 KV line -1& 2 and Bogra Natore 132 KV line 1 & 2 were switched don at 16:14, 16:15, 16:07 and 16:09 respectively.
- j) Khulna (S) Khulna (C) 132 KV line -1 is under shut down since 00:53 (21/01/09) due to compressor air pressure low.
- k) Barisal S/S Barisal P/S 132 KV line is under annual maintenance since 07:24 (21/01/09)

Deputy / Asstt. Manager Manager Load Despatch Division Load Despatch Division

Deputy General Manager Load Despatch Circle

So about 476 MW (18:30) load shed was imposed over the

whole area of the national grid.