				GRID COMPANY OF BANGLADE TONAL LOAD DESPATCH CEN							Revised	QF-L
				DAILY REPORT						orting Date :	19-Oct-19	P
ill now the maximum gen he Summary of Yesterday		18-Oct-19	12893 MW Generation & Den	mand			21:0		on 29-l	May-19	pable Gen. & Dem	and
ay Peak Generation :	y s	8083.0		Hour:	1	12:00		Min. Gen.		7:00		2 MW
vening Peak Generation :		10691.0		Hour:		21:00			Max Genera		: 15075	
.P. Demand (at gen end) :		10691.0		Hour:		21:00			and (Evenin		11500	MW
laximum Generation :		10691.0		Hour :	2	21:00			Generation e			MW
otal Gen. (MKWH) :		208.5			oad Factor : 8	81.25%	%	Load She		· :) MW
			EXPORT / IMPOR	T THROUGH EAST-WEST INT	ERCONNECTOR							
xport from East grid to West					-46 N		at	21:00		Energy		MKWHR.
port from West grid to East			-		M	MW	at	-		Energy		MKWHR.
Nater Level of Kaptai Lake at			19-Oct-19									
Actual :	103.02 F	t.(MSL),			Rule curve :	- 2	2.70	Ft.(MS	L)			
as Consumed :	Total =	1260 63	MMCFD.		(Oil Cor	nsumed	(PDR) ·				
as consumed.	rotai –	1203.00	WINIOI D.		`	Oil COI	ilouilleu	(1 00).	HSE) :		Liter
									FO			Liter
ost of the Consumed Fuel (Pl	DB+Pvt):	Gas :		Tk143,786,869								
	·	Coal :		Tk27,782,552			Oil	: Tk294,29	5,320	Total :	Tk465,864,741	
	Lo	ad Sheddir	ng & Other Informa	ation								
	Vest							Tadan				
rea	Yesterda	ıy		Estimated Donner (6/6				Today	d Chodding	C/C or 1\	Potos of Ch. 11	ina
	MW			Estimated Demand (S/S end) MW				∟stimate	d Shedding (MW		Rates of Shedd	
naka	0	0.00		4068					rviVV	0	(On Estimated D	omanu)
naka nittagong Area	0	0:00		4068 1384						0	0%	
nulna Area	0	0:00		1240						0	0%	
ajshahi Area	0	0:00		1121						0	0%	
,	0	0:00		1013						0	0%	
mensingh Area	0	0:00		817						0	0%	
/lhet Area	ō	0:00		456						ō	0%	
arisal Area	0	0:00		210						0	0%	
angpur Area	0	0:00		630						0	0%	
otal	0			10941						0		
	Information	of the Gene	erating Units under s	hut down.								
	Planned Shut- De	own					d Shut-					
					2 3 4 5	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW 5T 60 MW 3,4 100 MW,	anj 225 MW	Unit-2		
					2 3 4 5	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW ST 60 MW 3,4	anj 225 MW	Unit-2	***************************************	
,	Additional Inforr	mation of M	lachines, lines, Inte	erruption / Forced Load shed etc	2 4 8 6	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW 5T 60 MW 3,4 100 MW,	anj 225 MW	Unit-2		
		mation of M	lachines, lines, Inte	erruption / Forced Load shed etc	2 4 8 6	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW TT 60 MW 3,4 100 MW, nit-1,3 & 5		er Interrupti	on	
	De	escription			2 4 8 6	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW TT 60 MW 3,4 100 MW, nit-1,3 & 5			on	
) Maniknagar-Siddhirganj 230	De kV Ckt-1 was ur	escription	wn from 08:51 to 18	3:27 for D/W.	2 4 8 6	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW TT 60 MW 3,4 100 MW, nit-1,3 & 5			on	
) Maniknagar-Siddhirganj 230) T.K Chemical 132/33 kV T2	De) kV Ckt-1 was ur transformer was	escription nder shut do under shut	wn from 08:51 to 18 down from 08:15 to	3:27 for D/W. 16:55 for C/M.	2 4 8 6	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW TT 60 MW 3,4 100 MW, nit-1,3 & 5			on	
) Maniknagar-Siddhirganj 230) T.K Chemical 132/33 kV T2) Bheramara-Baharampur 400	De) kV Ckt-1 was ur transformer was 0 kV Ckt-1 was u	escription nder shut do under shut under shut do	wn from 08:51 to 18 down from 08:15 to own from 10:09 to 1	3:27 for D/W. 16:55 for C/M. 7:35 for D/W.	2 4 8 6	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW TT 60 MW 3,4 100 MW, nit-1,3 & 5			on	
) Maniknagar-Siddhirganj 230) T.K Chemical 132/33 kV T2) Bheramara-Baharampur 400) Bheramara-Baharampur 400	De kV Ckt-1 was ur transformer was 0 kV Ckt-1 was u 0 kV Ckt-2 was u	escription nder shut do under shut under shut do under shut do	own from 08:51 to 18 down from 08:15 to own from 10:09 to 1 own from 10:11 to 1	3:27 for D/W. 16:55 for C/M. 7:35 for D/W.	2 4 8 6	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW TT 60 MW 3,4 100 MW, nit-1,3 & 5			on	
) Maniknagar-Siddhirganj 230 T.K Chemical 132/33 kV T2 Bheramara-Baharampur 400 Bheramara-Baharampur 400 Bagura-Mohastangarh 132 k	De kV Ckt-1 was ur transformer was 0 kV Ckt-1 was u 0 kV Ckt-2 was u kV Ckt-1 was shu	escription Inder shut do I under shut do Inder shut do	own from 08:51 to 18 down from 08:15 to own from 10:09 to 1 own from 10:11 to 1 0:55 for D/W.	3:27 for D/W. 16:55 for C/M. 7:35 for D/W. 7:41 for D/W.	2 4 8 6	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW TT 60 MW 3,4 100 MW, nit-1,3 & 5			on	
) Maniknagar-Siddhirganj 230 T.K Chemical 132/33 kV T2 Bheramara-Baharampur 400 Bheramara-Baharampur 400 Bagura-Mohastangarh 132 k Khulna©-KPCL-2 132 kV Ck	De 0 kV Ckt-1 was ur 1 transformer was 0 kV Ckt-1 was u 0 kV Ckt-2 was u kV Ckt-1 was shu kt was under shul	nder shut do under shut under shut under shut do under shut do under shut do ut down at 10 t down from	own from 08:51 to 18 down from 08:15 to own from 10:09 to 1 own from 10:11 to 1 0:55 for D/W. 07:29 to 14:02 for 0	3:27 for D/W. 16:55 for C/M. 7:35 for D/W. 7:41 for D/W. C/M.	2 4 8 6	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW TT 60 MW 3,4 100 MW, nit-1,3 & 5			on	
) Maniknagar-Siddhirganj 230 T.K. Chemical 132/33 kV T2 Bheramara-Baharampur 400) Bheramara-Baharampur 401) Bagura-Mohastangarh 132 k Khulna©-KPCL-2 132 kV Ck (Khulna©-KPCL-2 133 kV Ck) Khulna©-Khulna(S) 132 kV	DkV Ckt-1 was ur transformer was 0 kV Ckt-1 was u 0 kV Ckt-2 was u kV Ckt-1 was shu kt was under shul Ckt-1 was under	nder shut do under shut under shut under shut do under shut do ut down at 10 t down from r shut down	own from 08:51 to 18 down from 08:15 to own from 10:09 to 1 own from 10:11 to 1 0:55 for D/W. 07:29 to 14:02 for 0 from 08:23 to 14:01	3:27 for D/W. 16:55 for C/M. 7:35 for D/W. 7:41 for D/W. C/M.	2 4 8 6	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW TT 60 MW 3,4 100 MW, nit-1,3 & 5			no	
) Maniknagar-Siddhirganj 230 T.K. Chemical 132/33 kV T2 Bheramara-Baharampur 400 Bheramara-Baharampur 400 Bagura-Mohastangarh 132 k Khulna@-KPCL-2 132 kV Ck Khulna@-KPCL-2 132 kV Ck Summit Meghnaghat CCPP	DkV Ckt-1 was ur transformer was 0 kV Ckt-1 was u 0 kV Ckt-2 was u kV Ckt-1 was shu kt was under shut Ckt-1 was under GT-2 was synchi	escription Inder shut do I under shut do I under shut do I down at 11 It down from I shut down f	wn from 08:51 to 18 down from 08:15 to own from 10:09 to 1 own from 10:11 to 1 0:55 for D/W. 07:29 to 14:02 for 0 from 08:23 to 14:01 9:51.	3:27 for D.W. 16:55 for C/M. 7:35 for D.W. 7:41 for D.W. C/M.	2 4 8 6	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW TT 60 MW 3,4 100 MW, nit-1,3 & 5			on	
) Maniknagar-Siddhirganj 230 T.K. Chemical 132/33 kV 72 Bheramara-Baharampur 400 Bheramara-Baharampur 400 Bagura-Mohastangarh 132 k Khulna@-Khulna(S) 132 kV Khulna@-Khulna(S) 132 kV Summit Meghraghat CCPP Barisal(N)-Bhola 230 kV Ckt- end & carrier trija at Bhola end	De 0 kV Ckt-1 was ur transformer was 0 kV Ckt-1 was u 0 kV Ckt-2 was u kV Ckt-1 was shu kt was under shuf Ckt-1 was under GT-2 was synch -2 tripped at 13:1 id and was switch	escription ander shut do a under shut de under shut de under shut de ut down at 10 t down from r shut down r shut down 5 from both ned on at 14	wn from 08:51 to 18 down from 08:15 to own from 10:91 to 1 own from 10:11 to 1 0:55 for D/W. 07:29 to 14:02 for 0 from 08:23 to 14:01 9:51. end showing E/F, D	3:27 for D.W. 16:55 for C.M. 7:36 for D.W. 7:34 for D.W. C.M. for C.M.	2 4 8 6	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW TT 60 MW 3,4 100 MW, nit-1,3 & 5			on	
) Maniknagar-Siddhirganj 230 T.K. Chemical 132/33 kV 12 Bheramara-Baharampur 401 Bagura-Mohastangarh 132 k Khulna@-KPCL - 132 kV C Khulna@-KPCL - 132 kV C Summit Meghnaghat CCPP Barisal(N)-Bhola 230 kV Ckt- end & carrier trip at Bhola en Naogaon-Santahar 132 kV C	De 0 kV Ckt-1 was ur transformer was 0 kV Ckt-1 was u 0 kV Ckt-2 was u kV Ckt-1 was shu kt was under shuf Ckt-1 was under GT-2 was synch -2 tripped at 13:1 id and was switch	escription ander shut do a under shut de under shut de under shut de ut down at 10 t down from r shut down r shut down 5 from both ned on at 14	wn from 08:51 to 18 down from 08:15 to own from 10:91 to 1 own from 10:11 to 1 0:55 for D/W. 07:29 to 14:02 for 0 from 08:23 to 14:01 9:51. end showing E/F, D	3:27 for D.W. 16:55 for C.M. 7:36 for D.W. 7:34 for D.W. C.M. for C.M.	2 4 8 6	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW TT 60 MW 3,4 100 MW, nit-1,3 & 5			on	
) Maniknagar-Siddhirganj 230 T.K.Chemical 132/33 kV 72 Bheramara-Baharampur 400 Bheramara-Baharampur 400 Bagura-Mohastangarh 132 k Khulina(E-KD-L2 132 kV C Khulina(E-Khulina(S) 132 kV Summit Meghanghat CCPP Barisal (N)-Bhola 230 kV Ckt- end & carrier trij at Bhola en Naogaon-Santahar 132 kV C switched on at 15:58.	Dev Ckt-1 was ur transformer was 0 kV Ckt-1 was u 0 kV Ckt-2 was u kV Ckt-1 was sun kV Ckt-1 was under GT-2 was synch dd and was switch ckt tripped at 13:1	nder shut do under shut do under shut do under shut do under shut do ut down at 10 t down from shut down! ronized at 0: 5 from both ned on at 14 40 showing 0	wwn from 08:51 to 18 down from 08:15 to own from 10:09 to 1 0:55 for D/W. 07:29 to 14:02 for 0 from 08:23 to 14:01 9:51. end showing E/F, D :00.	3:27 for D/W. 16:55 for C/M. 7:35 for D/W. 7:41 for D/W. C/M. for C/M. Dist.34.67 kV at Barisal	2 4 8 6	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW TT 60 MW 3,4 100 MW, nit-1,3 & 5			on	
Maniknagar-Siddhirganj 230 T.T.K Chemical 132/33 kV 12 Bheramara-Baharampur 40t Bagura-Mohastangarh 132 k Khulna@-Khulna(S) 132 kV Summit Meghanghat CCPP Barisal(N)-Bhola 230 kV Ckt- end & carrier trip at Bhola en Naogaon-Santahar 132 kV switched on at 18:58.	De N kV Ckt-1 was ur transformer was N kV Ckt-1 was u KV Ckt-1 was us N kV Ckt-1 was su KV Ckt-1 was su KV Ckt-1 was under Student of the summer of the sum	nder shut do under shut do under shut do under shut do under shut do ut down at 10 t down from shut down! ronized at 0: 5 from both hed on at 14 40 showing 0	wwn from 08:51 to 18 down from 08:15 to own from 10:09 to 1 0:55 for D/W. 07:29 to 14:02 for 0 from 08:23 to 14:01 9:51. end showing E/F, D :00.	3:27 for D/W. 16:55 for C/M. 7:35 for D/W. 7:41 for D/W. C/M. for C/M. Dist.34.67 kV at Barisal	2 4 8 6	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW TT 60 MW 3,4 100 MW, nit-1,3 & 5			on	
) Maniknagar-Siddhirganj 230 T.K.Chemical 132/33 kV 72 Iberamara-Baharampur 400 Bheramara-Baharampur 400 Bagura-Mohastangah 132 k Khulna©-KPCL-2 132 kV Ck Khulna©-KPCL-2 132 kV Ck Sumnit Meghanghat CCPP Barisal(N)-Bhola 230 kV Ckt- end & carrier trip at Bhola en Naogaon-Santahar 132 kV C switched on at 15:58. Bagura-Mohastangarh 132 k and was switched on at 15:58.	De D	nder shut do under shut do under shut du under shut du ut down at 11 t down from shut down from 5 from both hed on at 14 40 showing 6 at 18:40 sho	wn from 08:51 to 18 down from 08:15 to own from 10:09 to 1 own from 10:09 to 1 0:55 for D/W. 07:29 to 14:02 for 6 from 08:23 to 14:01 9:51. 00. O/C, E/F relays at N owing Dist. ABC, Z1	3:27 for D/W. 16:55 for C/M. 16:55 for C/M. 7:35 for D/W. 7:41 for D/W. C/M. for C/M. bist.34.67 kV at Barisal laogaon end and was relays at Mohastangarh end	2 4 8 6	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW 17 60 MW 3,4 100 MW, nit-1,3 & 5	nts on Powe	r Interrupti		7000 000
Maniknagar-Siddhirganj 230 T.T.K Chemical 132/33 kV T2 Bheramara-Baharampur 40t Begura-Mohastangarh 132 k Khulna@-Khulna(S) 132 kV Summit Meghanghat CCPP Barisal(N)-Bhola 230 kV Ckt- end & carrier trip at Bhola en Naogaon-Santahar 132 kV C switched on at 18:58. Bagura-Mohastangarh 132 k Bagura-Mohastangarh 132 land was switched on at 19:09 Barapukuria 230/132 kV T6t Barapukuria 230/132 kV T6t	Det NkV Ckt-1 was ur transformer was 0 kV Ckt-1 was u 0 kV Ckt-2 was u 0 kV Ckt-2 was u 0 kV Ckt-2 was su kV Ckt-1 was sh kt was under shu Ckt-1 was under GT-2 was synch -2 tripped at 13:1 d and was switch kkt tripped at 18:4 kV Ckt-2 tripped : 1. transformer tripped	nder shut do under shut do under shut do under shut do under shut do under shut do ut down at 11 t down from reshut down renized at 0: 5 from both ed on at 14 40 showing (at 18:40 sho ed at 18:40 sho ed at 18:40 sho	wwn from 08:51 to 18 down from 08:15 to own from 10:09 to 1 own from 10:09 to 1 o:55 for D/W. 07:29 to 14:02 for from 08:23 to 14:01 9:51 end showing E/F, D o/O/C, E/F relays at N owing Dist. ABC, Z1 showing O/C relay a	3:27 for D/W. 16:55 for C/M. 7:35 for D/W. 7:35 for D/W. 7:41 for D/W. C/M. for C/M. latgase and and was relays at Mohastangarh end tt 132 kV end & due to	2 4 8 6	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW 17 60 MW 3,4 100 MW 1,100 MW 1,1	ats on Powe	r Interrupti	occurred under Ra	angpur Zone are
Maniknagar-Siddhirganj 230 T.K. Chemical 132/33 kV T2 Bheramara-Baharampur 400 Bagura-Mohastangarh 132 k Khulna@-KPC-L 2 132 kV C0 Khulna@-KPC-L 2 132 kV C0 Khulna@-Khulna(S) 132 kV Summit Meghnaghat CCPP Barisal(N)-Bhola 230 kV Ckt- end & carrier trip at Bhola en Naogaon-Santahar 132 kV Switched on at 18:58 Bagura-Mohastangarh 132 k and was switched on at 19:0 Barappukuria 230/132 kV T6 t above tripping full Zone and v	De NeV Ckt-1 was ur transformer was NeV Ckt-1 was us NeV Ckt-1 was us NeV Ckt-1 was suk V Ckt-1 was suh Ckt-1 was under shul Ckt-1 was under GT-2 was synch Ckt tripped at 13:1 d and was switch Ckt tripped at 18:4 kV Ckt-2 tripped; 1. transformer trippe was switched on in	nder shut do under shut do under shut do under shut do under shut do under shut do ut down at 11 t down from reshut down renized at 0: 5 from both ed on at 14 40 showing (at 18:40 sho ed at 18:40 sho ed at 18:40 sho	wwn from 08:51 to 18 down from 08:15 to own from 10:09 to 1 own from 10:09 to 1 o:55 for D/W. 07:29 to 14:02 for from 08:23 to 14:01 9:51 end showing E/F, D o/O/C, E/F relays at N owing Dist. ABC, Z1 showing O/C relay a	3:27 for D/W. 16:55 for C/M. 7:35 for D/W. 7:35 for D/W. 7:41 for D/W. C/M. for C/M. latgase and and was relays at Mohastangarh end tt 132 kV end & due to	2 4 8 6	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW 17 60 MW 3,4 100 MW 1,100 MW 1,1	nts on Powe	r Interrupti		angpur Zone are
Maniknagar-Siddhirganj 230) T.K Chemical 132/33 kV T2 Bheramara-Baharampur 40t Bagura-Mohastangarh 132 k Khulna@-Khulna(S) 132 kV Summit Meghanghat CCPP Barisal(N)-Bhola 230 kV Ckt- end & carrier trip at Bhola en Naogaon-Santahar 132 kV Cswitched on at 16:58. Bagura-Mohastangarh 132 k Bagura-Mohastangarh 132 k and was switched on at 19:00 Barapukuria 230/132 kV T6t above tripping full Zone and v Rangpur CT, Saidpur CT also	De O kV Ckt-1 was ur transformer was 0 kV Ckt-1 was us 0 kV Ckt-2 was us kV Ckt-1 was sh kt was under shul Ckt-1 was under GT-2 was synch 2 tripped at 13:1 d and was switch Ckt tripped at 18:4 kV Ckt-2 tripped i 1. transformer trippe was switched on i tripped.	escription Index shut do Index shu	win from 08:51 to 16 down from 08:51 to 16 down from 08:15 to 50 win from 10:98 to 1 0:55 for D/W. 07:29 to 14:02 for from 08:23 to 14:01 9:51. end showing E/F, D/W. 0/C, E/F relays at N owing Dist. ABC, Z1 showing O/C relay at the same time Ranger 1 and 1 to 1 t	3:27 for DW. 16:55 for C/M. 7:35 for DW. 7:35 for DW. 7:41 for DW. C/M. for C/M. Dist.34.67 kV at Barisal laogaon end and was relays at Mohastangarh end tt 132 kV end & due to gpur Confidence,	2 4 8 6	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW 17 60 MW 3,4 100 MW 1,100 MW 1,1	ats on Powe	r Interrupti		angpur Zone are
Maniknagar-Siddhirganj 230) T.K Chemical 132/33 kV T2 Bheramara-Baharampur 40t Bagura-Mohastangarh 132 k Khulna@-Khulna(S) 132 kV Sumnit Meghaghat C2PP Barisal(N)-Bhola 230 kV Ckt- end & carrier tip at Bhola en Naogaon-Santahar 132 kV C switched on at 16:8. Bagura-Mohastangarh 132 k and was switched on at 19:0 Barapukuria 250/132 kV T6 above tripping full Zone and v Rangpur CT, Saidpur GT also Si Sikalbaha 230/132 kV T1 &	Dec b kV Ckt-1 was ur transformer was 0 kV Ckt-1 was us 0 kV Ckt-2 was u kV Ckt-1 was sh, kt was under shul Ckt-1 was under GT-2 was synch -2 tripped at 13:1 d and was switched on a transformer trippe was switched on a transformer trippe kt T2 transformers tripped, t T2 transformers tripped on a	escription ander shut do under shut do under shut du under shut du under shut du under shut di t down at 11 t down from shut down in 5 from both ned on at 14 40 showing d at 18:40 sh ed at 18:52. At s tripped at 1 at 20:48, 23:	wn from 08:51 to 18 down from 08:15 to own from 10:09 to 1 0:55 for DW. 07:29 to 14:02 for Chrom 08:23 to 14:01 9:61 on 08:23 to 14:01 9:00. 00. 00. 00. C. E/F relays at N owing Dist. ABC, Z1 showing O/C relay a the same time Ran	3:27 for D/W. 16:55 for C/M. 7:35 for D/W. 7:41 for D/W. 7:M. for C/M. Dist.34.67 kV at Barisal laogaon end and was relays at Mohastangarh end tt 132 kV end & due to gour Confidence, relay at T1 & Diff. Dir O/C	2 4 8 6	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW 17 60 MW 3,4 100 MW 1,100 MW 1,1	ats on Powe	r Interrupti		angpur Zone are
) Maniknagar-Siddhirganj 230 T.K. Chemical 132/33 kV 12 Bheramara-Baharampur 40 Bagura-Mohastangarh 132 k Khulna@-Khulna(S) 132 kV Summit Meghanghat CCPP Barisal(N)-Bhola 230 kV Ckt- end & carrier trip at Bhola en Naogaon-Santahar 132 kV Ckt- end & carrier trip at Bhola en Naogaon-Santahar 132 kV ckt- end & carrier trip at Bhola en Naogaon-Santahar 132 kV oswitched on at 18:58. Bagura-Mohastangarh 132 k and was switched on at 19:0 Barapukuria 290/132 kV Td is above tripping full Zone and v Rangpur GT, Saidpur GT alsc so Sikalbaha 230/132 kV Td is RYB-phase at T2 end and w Sikalbaha 25 MW, Anwara	De NeV Ckt-1 was ur transformer was NeV Ckt-1 was us NeV Ckt-1 was us NeV Ckt-1 was us NeV Ckt-1 was us Nev Ckt-1 was under GT-2 was synch tripped at 13:1 d and was switch tripped at 18:4 kV Ckt-2 tripped at 1. transformer trippe was switched on a to tripped. Tell transformers ere switched on a 300 MW also trig 300 MW also trig 300 MW also trig	description and restrict the state of the st	wn from 08:51 to 18 down from 08:15 to own from 10:09 to 1 0:55 for DW. 07:29 to 14:02 for Chrom 08:23 to 14:01 9:61 on 08:23 to 14:01 9:00. 00. 00. 00. C. E/F relays at N owing Dist. ABC, Z1 showing O/C relay a the same time Ran	3:27 for D/W. 16:55 for C/M. 7:35 for D/W. 7:41 for D/W. 7:M. for C/M. Dist.34.67 kV at Barisal laogaon end and was relays at Mohastangarh end tt 132 kV end & due to gour Confidence, relay at T1 & Diff. Dir O/C	2 4 8 6	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW 17 60 MW 3,4 100 MW 1,100 MW 1,1	ats on Powe	r Interrupti		angpur Zone area
) Maniknagar-Sidhirgan 230) T.K Chemical 132/33 kV T2 Bheramara-Baharampur 40 Begura-Mohastangarh 132 k Khulna@-Khulna(S) 132 kV Summit Meghanghat CcPP Barisal(N)-Bhola 230 kV Ckt- end & carrier tip at Bhola en Naogaon-Santahar 132 kV Cswitched on at 16:58. Bagura-Mohastangarh 132 k and was wistched on at 19:09. Barapukuria 230/132 kV T6 ta above tripping full Zone and va Rangpur CT. Saidpur GT also Sikalbaha 230/132 kV T1 & RYB-phase at T2 end and ws Sikialbaha 255 MW CT sync Sikalbaha 255 MW CT sync	Dev Ckt-1 was ur transformer was 0 kV Ckt-1 was ur transformer was 0 kV Ckt-1 was under well of kV Ckt-1 was shut was under shut Ckt-1 was shut Ckt-1 was under GT-2 was synch -2 tripped at 13:1 d and was switched on a characteristic was switched on a transformer trippe was switched on a 172 transformers ere switched on a 300 MW also trip cere switched on a 300 MW also trip cere switched on a 300 MW also trip.	escription ander shut do under shut do under shut du under shut du under shut du under shut du t down at II t down from ronized at 0; 5 from both ed at 18:40 sho at 18:52. At stripped at 1 at 20:48, 23: pped. 2.	wn from 08:51 to 18 down from 08:15 to own from 10:09 to 1 0:55 for DW. 07:29 to 14:02 for Chrom 08:23 to 14:01 9:61 on 08:23 to 14:01 9:00. 00. 00. 00. C. E/F relays at N owing Dist. ABC, Z1 showing O/C relay a the same time Ran	3:27 for D/W. 16:55 for C/M. 7:35 for D/W. 7:41 for D/W. 7:M. for C/M. Dist.34.67 kV at Barisal laogaon end and was relays at Mohastangarh end tt 132 kV end & due to gour Confidence, relay at T1 & Diff. Dir O/C	2 4 8 6	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW 17 60 MW 3,4 100 MW 1,100 MW 1,1	ats on Powe	r Interrupti		angpur Zone are
) Maniknagar-Siddhirganj 230 T.K. Chemical 132/33 kV 12 Bheramara-Baharampur 40 Bagura-Mohastangarh 132 k Khulna@-Khulna(S) 132 kV Summit Meghanghat CCPP Barisal(N)-Bhola 230 kV Ckt- end & carrier trip at Bhola en Naogaon-Santahar 132 kV Ckt- end & carrier trip at Bhola en Naogaon-Santahar 132 kV ckt- end & carrier trip at Bhola en Naogaon-Santahar 132 kV ckt- end & Santahar 132 kV ckt- end & Santahar 132 kV ckt- switched on at 18:58. Bagura-Mohastangarh 132 k and was switched on at 19:0 Barapukuria 290/132 kV Td i Rangpur GT, Saidpur GT lasc s) Sikalbaha 230/132 kV T1 & RYB-phase at T2 end and w Sikalbaha 225 MW, Anwara Sikalbaha 225 MW, Arvara Sikambaha 225 MW, GT sync Summit Meghangaha ST was	De O kV Ckt-1 was ur transformer was O kV Ckt-1 was O kV Ckt-2 was W Ckt-1 was KV Ckt-1 was KV Ckt-1 was KV Ckt-1 was Hore GT-2 was synch -2 tripped at 13:1 d and was switch to tripped at 18:4 kV Ckt-2 tripped at 1. transformer trippe was switched on a b tripped. To transformers ere switched on a 300 MW also trip thronized at 21:3 synchronized at 21:3 synchronized at 21:33	nder shut do under shut do under shut do under shut di under shut di ut down at 11 t down from shut down from shut deu at 18:40 sho ed at 18:40 sho ed at 18:52. At t tripped at 3 t 20:48, 23: pped. 2. t 16:07.	wn from 08:51 to 18 down from 08:15 to own from 10:09 to 1 0:55 for DW. 07:29 to 14:02 for Chrom 08:23 to 14:01 9:61 on 08:23 to 14:01 9:00. 00. 00. 00. C. E/F relays at N owing Dist. ABC, Z1 showing O/C relay a the same time Ran	3:27 for D/W. 16:55 for C/M. 7:35 for D/W. 7:41 for D/W. 7:M. for C/M. Dist.34.67 kV at Barisal laogaon end and was relays at Mohastangarh end tt 132 kV end & due to gour Confidence, relay at T1 & Diff. Dir O/C	2 4 8 6	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW 17 60 MW 3,4 100 MW 1,100 MW 1,1	ats on Powe	r Interrupti		angpur Zone are
) Maniknagar-Sidhirganj 230 T.K. Chemical 132/33 kV T2 Bheramara-Baharampur 400 Bheramara-Baharampur 400 Bagura-Mohastangarh 132 k Khulna@-Khulna(S) 132 kV Summit Meghanghat CCPP Barisal(N)-Bhola 230 kV Ckt- end & carrier tip at Bhola en Naogaon-Santahar 132 kV Cswitched on at 185. Bagura-Mohastangarh 132 k and was switched on at 185. Bagura-Mohastangarh 132 kand was switched on at 185. Bargura-Mohastangarh 132 kand was switched on at 185. Bargura-Mohastangarh 132 kand was switched on at 185. Bargura-Mohastangarh 132 kand was switched on at 185. Brangur GT. Saidpur GT aisc Switched and 12 km 12 km 13 km 1	Dev Ckt-1 was ur transformer was 0 kV Ckt-1 was ur transformer was 0 kV Ckt-1 was ut 0 kV Ckt-1 was ut 0 kV Ckt-1 was under shul Ckt-1 was under GT-2 was synch-2 tripped at 13:1 d and was synchot at 18:2 kV Ckt-2 tripped at 18:2 kV Ckt-2 tripped in 1. transformer trippe was switched on a 300 MW also trip at 3:30 MW also trip at 13:30 MW also trip as synchronized at 21:33 is synchronized at 3:3 is synchronized at 3:30 MW also trip at 3:30	pescription ander shut do under shut do under shut do under shut di under shut down to shut down ronized at 0: 5 from both even at 18:40 showing (at 18:40 showing (at 18:52. At at ripped at 1 at 20:48, 23: 2. 2. 2. 3. If 6:07. 3. If 6:07. 4. If 6:07. 4. If 6:07. 4. If 6:07. 5. If 6:07. 6. If 6:07.	win from 08:51 to 18 down from 08:51 to 18 down from 08:15 to own from 00:91 to 1 own from 10:98 to 1 09:55 for D/W. 70:29 to 14:02 for from 08:23 to 14:01 99:61. end showing E/F, D. 00/C, E/F relays at N. wing Dist. ABC, 21 showing O/C relay at the same time Ran 19:43 showing O/C r44 respectively. At the same time Ran 19:43 showing O/C r44 respectively. At the same time Ran 19:43 showing O/C r44 respectively. At the same time Ran 19:43 showing O/C r44 respectively. At the same time Ran 19:43 showing O/C r44 respectively. At the same time Ran 19:43 showing O/C r44 respectively. At the same time Ran 19:43 showing O/C r44 respectively. At the same time Ran 19:43 showing O/C r44 respectively. At the same time Ran 19:43 showing O/C r44 respectively. At the same time Ran 19:43 showing O/C r44 respectively.	3:27 for D/W. 16:55 for C/M. 75:55 for C/M. 75:41 for D/W. 7:741 for D/W. C/M. bist.34.67 kV at Barisal laogaon end and was relays at Mohastangarh end tt 132 kV end & due to gpur Confidence, relay at T1 & Diff. Dir O/C he same time	2 4 8 6	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW 17 60 MW 3,4 100 MW 1,100 MW 1,1	ats on Powe	r Interrupti		angpur Zone are
) Maniknagar-Siddhirganj 230 T.K. Chemical 132/33 kV 12 Bheramara-Baharampur 400 Bagura-Mohastangarh 132 k Khulna@-Khulna(S) 132 kV Summit Meghanghat CCPP Barisal(N)-Bhola 230 kV Ckt- end & carrier trip at Bhola en Naogaon-Santahar 132 kV switched on at 18:58. Bagura-Mohastangarh 132 kv switched on at 18:58. Bagura-Mohastangarh 132 kv and was switched on at 19:0 Barpaukuria 230/132 kV Tit a RNP-phase at 12 end and w Sikalbaha 230/132 kV Tit & RYB-phase at 12 end and w Sikalbaha 225 MW, Anwara Sikalbaha 255 MW, Anwara Summit Meghnaghat ST vas Summit Meghnaghat ST vas Sakulia 132 kV Bus & 1325	De O kV Ckt-1 was ur transformer was 0 O kV Ckt-1 was us O kV Ckt-2 was u KV Ckt-1 was uk V Ckt-1 was us KV Ckt-1 was under GT-2 was synch -2 tripped at 13:1 d and was switch -3 tripped at 18:4 kV Ckt-2 tripped at 18:3 kV Ckt-2 tripped at 18:4 kV Ckt-2 tripped at 18:4 kV Ckt-2 tripped at 18:4 kV Ckt-2 tripped at 18:3 kV Tk-2 tripped at 18:3 A Tk Tk-2 tripped at 18:4 A Tk Tk Tk-2 tripped at 18:4 A Tk Tk Tk-2 tripped at 18:4 A Tk	secription ander shut do under shut do under shut di under shut di under shut di ut down at 11 t down from shut down ronized at 0: 5 from both ad 0 at 14.40 showing u at 18:40 sh ed at 18:2. At stripped at 1 at 20:48, 23: pped. 1 16:07. 1 at 20:30. mrer was sh	wwn from 08:51 to 18 down from 08:15 to own from 00:15 to own from 10:09 to 1 0:55 for D/W. 07:29 to 14:02 for from 08:23 to 14:01 9:51 end showing E/F, D. O/C, E/F relays at N owing Dist. ABC, Z1 showing O/C relay a the same time Ran 19:43 showing O/C r 44 respectively. At t	3:27 for D/W. 16:55 for C/M. 7:35 for D/W. 7:35 for D/W. 7:41 for D/W. C/M. for C/M. laogaon end and was relays at Mohastangarh end tt 132 kV end & due to gpur Confidence, elay at T1 & Diff. Dir O/C the same time	2 4 8 6	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW 17 60 MW 3,4 100 MW 1,100 MW 1,1	ats on Powe	r Interrupti		angpur Zone are
) Maniknagar-Sidhirganj 230 T.K. Chemical 132/33 kV 72 Bheramara-Baharampur 400 Bepura-Baharampur 400 Bagura-Mhastanganj 132 k Khulina©-Khulina(S) 132 kV Summit Meghangah ta CPP Barisal (N)-Bhola 230 kV Ckt- end & carrier tip at Bhola en Naogaon-Santahar 132 kV cswitched on at 16:58. Bagura-Mohastangarh 132 k switched on at 16:58. Bagura-Mohastangarh 132 k and was switched on at 19:0- Barapukuria 230/132 kV 76 ta above triping full Zone and va Kisalbaha 230/132 kV 71 & RYB-phase at T2 end and wa Sikalbaha 225 MW GT sync Sikalbaha 225 MW GT sync Summit Meghnaghat ST was Summit Meghnaghat ST was Summit Meghnaghat ST was Summit Meghnaghat ST was Summit Meghnaghat GT valladis 132 kV Bus & 132/C	Dev Ckt-1 was ur transformer was 0 kV Ckt-1 was ur transformer was 0 kV Ckt-1 was ur 0 kV Ckt-1 was under shul Ckt-1 was under GT-2 was synch-2 tripped at 13:1 d and was synchole of transformer trippe was switched on a 12 transformer trippe was switched on a 300 MW also trip tronized at 21:33 is synchronized at 21:33 is synchronized at 33 kV T2 transformar same synchronized at 33 kV T2 transformar 34 kV Ckt-1 was 4 kV Ckt-1 wa	escription ander shut do under shut do under shut di under shut di under shut di under shut di ut down at 1t d down from r shut down i ronized at 0: 5 from both sed on at 14 d0 showing i at 18:40 sh et at 18:40; at 18:52. At stripped at 1 t 20:48, 23: pped. 2. t 16:07. l at 20:30. Timer was sh	wn from 08:51 to 16 down from 08:15 to 0 to 16 down from 08:15 to 0 wn from 10:09 to 1 own from 10:11 to 1 0:55 for DW. 07:29 to 14:02 for (from 08:23 to 14:01 9):91:1 end showing E/F, D. 00/C, E/F relays at N. 00/C, E/	3:27 for D/W. 16:55 for C/M. 7:35 for D/W. 7:35 for D/W. 7:41 for D/W. C/M. for C/M. laogaon end and was relays at Mohastangarh end tt 132 kV end & due to gpur Confidence, elay at T1 & Diff. Dir O/C the same time	2 4 8 6	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW 17 60 MW 3,4 100 MW 1,100 MW 1,1	ats on Powe	r Interrupti		angpur Zone are
Maniknagar-Sidthirganj 230 T.K. Chemical 132/33 kV T2 Bheramara-Baharampur 40t Bagura-Mohastangarh 132 k Khulna@-Khulna(S) 132 kV Summit Meghanghat CCPP Barisal(N)-Bhola 230 kV Ckt- end & carrier trip at Bhola en Naogaon-Santahar 132 kV C switched on at 18:58. Bagura-Mohastangarh 132 k Bagura-Mohastangarh 132 k and was switched on at 19:0 Barapukuria 230/132 kV T6t angpur GT. Saidpur GT also Sikalbaha 230/132 kV T1 & RYB-phase at T2 end and w Sikalbaha 255 MW, Anwara Summit Meghnaghat GT-1 v Summit Meghnaghat GT-1 v Summit Meghnaghat GT-1 v Sakulia 132 kV Bus & 132C Chandraghona-Madnaghat 132 kV	De O kV Ckt-1 was ur transformer was 0 O kV Ckt-1 was us O kV Ckt-2 was u KV Ckt-1 was uk V Ckt-1 was us KV Ckt-1 was unk Ckt-2 tripped at 13:1 d and was switch Lt tripped at 18:4 KV Ckt-2 tripped i 1. transformer trippe was switched on a transformer trippe was switched on a 1300 MW also tri phronized at 21:33 X T2 transformers synchronized at 21:33 X X T2 transformers 33 kV T2 transformers 33 kV T2 transformers 33 kV T2 transformers 132 kV Ckt-1 was 33 kV T2 transformers 132 kV Ckt-1 was was synchronized 132 kV Ckt-1 was was shut down at	escription Index shut do under shut do under shut di under shut down in under shut shut under shu	wwn from 08:51 to 18 down from 08:51 to 18 down from 08:05 to town from 10:09 to 1 0:55 for D/W. 07:29 to 14:02 for from 08:23 to 14:01 9:51 end showing E/F, D 00/C, E/F relays at N owing Dist. ABC, Z1 showing O/C relay a the same time Ran 19:43 showing O/C r 44 respectively. At t ut down at 07:35(18 at 07:36(19/10/2018 10/19) for D/W.	3:27 for DW. 16:55 for C/M. 7:35 for D/W. 7:35 for D/W. 7:34 for D/W. C/M. for C/M. late and an	2 4 8 6	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW 17 60 MW 3,4 100 MW 1,100 MW 1,1	ats on Powe	r Interrupti		angpur Zone are
) Maniknagar-Siddhirgan j 230 T.K. Chemical 132/33 kV 72 Bheramara-Baharampur 400 Bheramara-Baharampur 400 Bagura-Mohastangarh 132 k Khulina(S-NCL-2 132 kV C Khulina(S-NCL-2 132 kV C Summit Meghanghat CCPP Barisal (N)-Bhola 230 kV Ckt- end & carrier trip at Bhola en Naogaon-Santahar 132 kV C switched on at 15:58. Bagura-Mohastangarh 132 k and was switched on at 19:50. Barapukuria 230/132 kV T6 above triping full Zone and Skalbaha 230/132 kV T6 Skalbaha 230/132 kV T6 Sikalbaha 230/132 kV T8 Sikalbaha 230/132 kV T8 Sikalbaha 230 kV T8 Sikalbaha 25 kW GT sync Summit Meghnaghat ST was Summit Meghnaghat ST was Summit Meghnaghat ST was Summit Meghnaghat GT v Bakulia 132 kV Bus & 132/C Chandraghona-Madnaghat I Ullon-Haripur 132 kV Ckt-2 Sylhet 132/38 kV T4 transfor	Dev Ckt-1 was ur transformer was 0 kV Ckt-1 was ur transformer was 0 kV Ckt-1 was under word of kV Ckt-1 was under was word ckt-1 was under GT-2 was synch-2 tripped at 13:1 d and was switched on a substantial was under was switched on a substantial was under was word was word was word was word was word was word was switched on a substantial was switched was synchronized at 21:32 s synchronized at 21:32 s synchronized at 21:32 kV Ckt-1 viz transformer substantial was synchronized at 23 kV Ckt-1 viz transformer substantial was synchronized was synchronized at 21:32 kV Ckt-1 viz transformer substantial was was synchronized was was synchronized was synchronized at viz transformer substantial was was synchronized at viz transformer substantial was synchronized was	secription ander shut do under shut do under shut di under shut down in i	wwn from 08:51 to 14 down from 08:15 to own from 08:15 to own from 10:90 to 1 own from 10:11 to 1 own from 10:11 to 1 own from 10:11 to 1 own from 10:23 to 14:01 own from 08:23 to 14:01 own from 10:00 own frow 10:00 own from 10:00 own frow 10:00 own from 10:00	3:27 for DW. 16:55 for C/M. 7:35 for D/W. 7:35 for D/W. 7:34 for D/W. C/M. for C/M. late and an	2 4 8 6	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW 17 60 MW 3,4 100 MW 1,100 MW 1,1	ats on Powe	r Interrupti		angpur Zone are
) Maniknagar-Sidthirgan 230) T.K Chemical 132/33 kV T2 Bheramara-Baharampur 400 Bagura-Mohastangarh 132 k Khulna@-Khulna(S) 132 kV Summit Meghanghat CCPP Barisal (N)-Bhola 230 kV Ckt- end & carrier tip at Bhola en Naogaon-Santahar 132 kV C switched on at 18:58. Bagura-Mohastangarh 132 k Bagura-Mohastangarh 132 k and was switched on at 19:0 Barapukuria 230/132 kV T6 t above tripping full Zone and v Rangpur CT, Saidpur GT also Sikalbaha 230/132 kV T1 t KYB-phase at T2 end and w Sikalbaha 255 MW CT sync Summit Meghnaghat GT-1 v Jakulia 132 kV Bus & 1322 Chandraghona-Madnaghat 1 Ullon-Haripur 132 kV Ckt-2 Sylhet 132/33 kV T4 transfor	Dec O kV Ckt-1 was ur transformer was 0 O kV Ckt-1 was us O kV Ckt-2 was u KV Ckt-1 was uk KV ckt-1 was under GT-2 was synch -2 tripped at 13:1 d and was switched on a transformer trippe was switched on a transformer trippe was switched on a transformer trippe was switched on a 300 MW also trip shronized at 21:32 synchronized at 33: kV T2 transformers 33 kV T2 transformer was synchronized at was synchronized at was synchronized at was synchronized at swas shut down at mer along with B synchronized at synchronized at	escription ander shut do under shut do under shut di under shut down in under shut shut under shut	wwn from 08:51 to 16 down from 08:51 to 16 down from 08:05 to 10 wwn from 10:09 to 1 0:55 for D/W. 07:29 to 14:02 for from 08:23 to 14:01 9:51 end showing E/F, D 00. O/C, E/F relays at N owing Dist. ABC, Z1 showing O/C relay at the same time Ran 19:43 showing O/C relay at 14:05 end 15:05 end 15:	3:27 for D/W. 16:55 for C/M. 7:35 for D/W. 7:35 for D/W. 7:35 for D/W. C/M. for C/M. Ist.34.67 kV at Barisal laogaon end and was relays at Mohastangarh end at 132 kV end & due to gpur Confidence, elay at T1 & Diff. Dir O/C he same time Interval of the Confidence, (10) for A/M. 06:41 (19/10/19) for C/M.	2 4 8 6	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW 17 60 MW 3,4 100 MW 1,100 MW 1,1	ats on Powe	r Interrupti		angpur Zone are
Maniknagar-Sidthirganj 230 T.K. Chemical 132/33 kV T2 Bheramara-Baharampur 40t Bagura-Mohastangarh 132 k Khulna@-Khulna(S) 132 kV Summit Meghanghat CCPP Barisal(N)-Bhola 230 kV Ckt- end & carrier trip at Bhola en Naogaon-Santahar 132 kV C switched on at 18:58. Bagura-Mohastangarh 132 k Bagura-Mohastangarh 132 k and was switched on at 19:0 Barapukuria 230/132 kV T6t angpur GT. Saidpur GT also Sikalbaha 230/132 kV T1 & RYB-phase at T2 end and w Sikalbaha 255 MW, Anwara Summit Meghnaghat GT-1 v Summit Meghnaghat GT-1 v Summit Meghnaghat GT-1 v Sakulia 132 kV Bus & 132C Chandraghona-Madnaghat 132 kV	Dec O kV Ckt-1 was ur transformer was 0 O kV Ckt-1 was us O kV Ckt-2 was u KV Ckt-1 was uk KV ckt-1 was under GT-2 was synch -2 tripped at 13:1 d and was switched on a transformer trippe was switched on a transformer trippe was switched on a transformer trippe was switched on a 300 MW also trip shronized at 21:32 synchronized at 33: kV T2 transformers 33 kV T2 transformer was synchronized at was synchronized at was synchronized at was synchronized at swas shut down at mer along with B synchronized at synchronized at	escription ander shut do under shut do under shut di under shut down in under shut di under shut und	wwn from 08:51 to 16 down from 08:51 to 16 down from 08:05 to 10 wwn from 10:09 to 1 0:55 for D/W. 07:29 to 14:02 for from 08:23 to 14:01 9:51 end showing E/F, D 00. O/C, E/F relays at N owing Dist. ABC, Z1 showing O/C relay at the same time Ran 19:43 showing O/C relay at 14:05 end 15:05 end 15:	3:27 for D/W. 16:55 for C/M. 7:35 for D/W. 7:35 for D/W. 7:35 for D/W. C/M. for C/M. Ist.34.67 kV at Barisal laogaon end and was relays at Mohastangarh end at 132 kV end & due to gpur Confidence, elay at T1 & Diff. Dir O/C he same time Interval of the Confidence, (10) for A/M. 06:41 (19/10/19) for C/M.	2 4 8 6	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW 17 60 MW 3,4 100 MW 1,100 MW 1,1	ats on Powe	r Interrupti		angpur Zone are
Maniknagar-Siddhirganj 230 T.K Chemical 132/33 kV T2 Bheramara-Baharampur 40t Bagura-Mohastangarh 132 k Khulna@-Khulna(S) 132 kV Khulna@-Khulna(S) 132 kV Summit Meghanghat CCPP Barisal(N)-Bhola 230 kV Ckt- end & carrier trip at Bhola en Naogaon-Santahar 132 kV C swall of the standard of the standard of the shall of the shall be shall	Dec O kV Ckt-1 was ur transformer was 0 O kV Ckt-1 was us O kV Ckt-2 was u KV Ckt-1 was uk KV ckt-1 was under GT-2 was synch -2 tripped at 13:1 d and was switched on a transformer trippe was switched on a transformer trippe was switched on a transformer trippe was switched on a 300 MW also trip shronized at 21:32 synchronized at 33: kV T2 transformers 33 kV T2 transformer was synchronized at was synchronized at was synchronized at was synchronized at swas shut down at mer along with B synchronized at synchronized at	escription ander shut do under shut do under shut di under shut down in under shut di under shut und	wwn from 08:51 to 16 down from 08:51 to 16 down from 08:05 to 10 wwn from 10:09 to 1 0:55 for D/W. 07:29 to 14:02 for from 08:23 to 14:01 9:51 end showing E/F, D 00. O/C, E/F relays at N owing Dist. ABC, Z1 showing O/C relay at the same time Ran 19:43 showing O/C relay at 14:05 end 15:05 end 15:	3:27 for D/W. 16:55 for C/M. 7:35 for D/W. 7:35 for D/W. 7:35 for D/W. C/M. for C/M. Ist.34.67 kV at Barisal laogaon end and was relays at Mohastangarh end at 132 kV end & due to gpur Confidence, elay at T1 & Diff. Dir O/C he same time Interval of the Confidence, (10) for A/M. 06:41 (19/10/19) for C/M.	2 4 8 6	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW 17 60 MW 3,4 100 MW 1,100 MW 1,1	ats on Powe	r Interrupti		angpur Zone are
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Maniknagar-Siddhirganj 230 T.K Chemical 132/33 kV T2 Bheramara-Baharampur 40t Bagura-Mohastangarh 132 k Khulna@-Khulna(S) 132 kV Khulna@-Khulna(S) 132 kV Summit Meghanghat CCPP Barisal(N)-Bhola 230 kV Ckt- end & carrier trip at Bhola en Naogaon-Santahar 132 kV C swall of the standard of the standard of the shall of the shall be shall	Dec O kV Ckt-1 was ur transformer was 0 O kV Ckt-1 was us O kV Ckt-2 was u KV Ckt-1 was uk KV ckt-1 was under GT-2 was synch -2 tripped at 13:1 d and was switched on a transformer trippe was switched on a transformer trippe was switched on a transformer trippe was switched on a 300 MW also trip shronized at 21:32 synchronized at 33: kV T2 transformers 33 kV T2 transformer was synchronized at was synchronized at was synchronized at was synchronized at swas shut down at mer along with B synchronized at synchronized at	escription ander shut do under shut do under shut di under shut down in under shut di under shut und	wwn from 08:51 to 16 down from 08:51 to 16 down from 08:05 to 10 wwn from 10:09 to 1 0:55 for D/W. 07:29 to 14:02 for from 08:23 to 14:01 9:51 end showing E/F, D 00. O/C, E/F relays at N owing Dist. ABC, Z1 showing O/C relay at the same time Ran 19:43 showing O/C relay at 14:05 end 15:05 end 15:	3:27 for D/W. 16:55 for C/M. 16:55 for C/M. 7:35 for D/W. 7:41 for D/W. 7:41 for D/W. Dist.34.67 kV at Barisal laogaon end and was relays at Mohastangarh end tit 132 kV end & due to gpur Confidence, elay at T1 & Diff. Dir O/C he same time 0/10/2019) for D/W. 0) for A/M. 06:41 (19/10/19) for C/M.	2 4 8 6	2) Khu 3) Sika 4) Ash 5) Bag	ılna ST 1 albaha S nuganj #3 ghabari 1	110 MW 17 60 MW 3,4 100 MW 1,100 MW 1,1	ats on Powe	r Interrupti	occurred under Ra	angpur Zone are