				R GRID COMPANY OF BANGLADES						Revised		
			N	ATIONAL LOAD DESPATCH CENTI DAILY REPORT	ER						QF-LDC-0 Page -1	
							~		Reporting Date	: 18-Oct-19		
Till now the maximum genera The Summary of Yesterday's			12893 MW Generation &	Demand			21:	00 Hrs or Today's Actua		obable Gen. & Demand		
Day Peak Generation :		9341.3	MW	Hour :		12:00		Min. Gen. at	8:00	7429 MW		
Evening Peak Generation :		11952.0 11952.0		Hour : Hour :		19:00 19:00		Available Max		14965 MW 11000 MW		
E.P. Demand (at gen end) : Maximum Generation :		11952.0		Hour :		19:00		Max Demand ( Reserve(Gene		3965 MW		
Total Gen. (MKWH) :		232.3		System Loa		81.00		Load Shed	:	0 MW		
French from Foot mid to Woot mid			EXPORT / IMP	ORT THROUGH EAST-WEST INTE				21.00	<b>F</b>	MKWHR.		
Export from East grid to West grid Import from West grid to East grid					-40	MW	at at	21:00	Energy Energy			
Water Level of Kaptai Lake at 6:	00 A M on		18-Oct-19									
Actual :	103.10 Ft.(	MSL),			Rule curve :		2.90	Ft.( MSL )				
Gas Consumed :	Total =	1290.99	MMCFD.			Oil Co	nsumed	(PDB):				
									HSD :	Liter		
									FO :	Liter		
Cost of the Consumed Fuel (PDB-	+Pvt):	Gas :		Tk150,923,514								
		Coal :		Tk27,452,080			Oil	: Tk377,667,105	5 Total	: Tk556,042,699		
	Load	d Sheddir	ng & Other Info	rmation								
Area	Vesterden							Today				
Alea	Yesterday			Estimated Demand (S/S end)					dding (S/S end)	Rates of Shedding		
	MW			MW					MW	(On Estimated Demand)		
Dhaka Chittagang Aroa		0:00		3864					0	0%		
Chittagong Area Khulna Area		0:00 0:00		1313 1176					0	0% 0%		
Rajshahi Area	0	0:00		1063					0	0%		
)		0:00		961					0	0%		
Mymensingh Area Sylhet Area		0:00 0:00		775 434					0	0% 0%		
Barisal Area		0:00		200					0	0%		
Rangpur Area		0:00		598					0	0%		
Total	0			10384					0			
	Information of	the Gene	rating Units und	er shut down.								
								_				
Fia	nned Shut- Dow	11					d Shut	ia ( 7) Sirajganj 2	25 MW/ Linit 1			
									Lo mor onnen			
								110 MW ST 60 MW		1		
							huganj i					
						5) Bag	ghabari	100 MW,				
						6) Gh	orasal l	Jnit-1,3 & 5				
Add	litional Informa	tion of M	lachines, lines,	Interruption / Forced Load shed etc.								
	Desc	cription						Comments or	Power Interrup	tion		
a) Maniknagar-Bangabhaban 132	kV Ckt-1 & 2 trit	pped at 1	1:08 showing pi	ot wire main protection								
O/C & back up protection relay												
b) Maniknagar 230/132 T2 transfo	rmer tripped at 1	11:08 sho	wing restricted	E/F relay and was								
switched on at 11:51.	kt trinned at 11:	38 from h	oth and showin	dist relay, and was				About 15 MW	nower interruption	occurred under Cox's Bazar	S/S area	
c) Dohazari-Cox's Bazar 132 kV Ckt tripped at 11:38 from both end switched on at 13:38.									About 15 MW power interruption occurred under Cox's Bazar S/S area irom 11:38 to 13:38.			
d) B.Baria 132/33 kV T2 & T3 transformers were under shut down fr				50 to 10:31 for red hot						n occurred under B.Baria S/S a	area	
maintenance at 33 kV bus coup			fram 00:05 to 1					from 09:50 to	10:31.			
<ul> <li>e) Aminbazar-Kaliakoir 230 kV Ck</li> <li>f) Chandraghona-Kaptai 132 kV C</li> </ul>	t=2 was under sr kt was under sh	ut down fr	rom 08:10 to 15	42 for A/M.								
g) Lalmonirhat 132/33 kV T3 trans												
h) Polashbari 132/33 kV T3 transfe												
<ul> <li>i) Purbosadipur 132/33 kV T transf j) Naogaon 132/33 kV T2 transform</li> </ul>												
<ul> <li>k) Khulna ©-Satkhira 132 kV Ckt-2</li> </ul>												
I) Khulna © -Satkhira 132 kV Ckt-1	1 was under shut	t down fro	om 12:20 to 15:0									
m) Sirajganj-Sherpur 132 kV Ckt-												
<ul> <li>n) Sirajganj-Sherpur 132 kV Ckt-1</li> <li>o) Bagerhat-Bhandaria 132 kV Ck</li> </ul>												
13:16.	. apped at 13.0	. anowing	g Giatrioldy & E/I	ana waa amitonou UII di								
p) Khulna 132/33 kV T1 transform	er was under sh	ut down fr	rom 11:50 to 13	:39 due to 33 kV LA						n occurred under Khulna S/S a	area	
replacement work. a) Raozan Unit-1 was synchronize	d at 15:14							from 11:50 to	13:39.			
r) Barapukuria 230/132 kV T2 tran		ut down a	t 05:45 (18/10/1	9) for D/W and is still under				About 8 MW p	ower interruption	occurred under Barapukuria S	S/S area	
maintenance.				,					06:45 (18/10/19).			
s) Ullon-Haripur 132 kV Ckt-2 was												
<ul> <li>t) Kabirpur 132/33 kV T3 transform</li> <li>u) Sylhet 132/33 kV T1 transformed</li> </ul>								About 20 MW	nower interruption	n occurred under Sylhet S/S ar	rea	
maintenance work.		a domn da	00.00 10 10.00						06:45 (18/10/19).		-ou	
v) Bakulia-Sikalbaha 132 kV Ckt-2	was shut down	at 07:04	(18/10/19) for E	/W.								
w) Natore-Ishurdi 132 kV Ckt-1 & x) Ishurdi 132 kV Bus-1 was shut o	2 were shut dow town at 06:18 (1	n at 06:14	4 & 06:16 respe for C/M	ctively for C/M.								
y) Siddhirganj 335 MW EGCB GT	was shut down a	at 07:30 (	18/10/19) for m	aintenance work.								
z) Sikalbaha 132 kV Bus-B was sh	nut down at 07:2	3 (18/10/	19) for D/W.									
x) Sikalbaha Old-Sikalbaha New 1	32 kV Ckt-2 was	s under sh	hut down from 0	7:55 to 09:50 (18/10/19) for C/M.								
1												
Sub Divisional Ei			Engeneration P						P	ndant Englisser		
Sub Divisional Engineer Network Operation Division			Executive En Network Operat							ndent Engineer spatch Circle		