		POV	VER GRID COMPANY OF BANGLADESH I	LTD.					Revised	
			NATIONAL LOAD DESPATCH CENTER							QF-LDC-08
			DAILY REPORT					Reporting Date :	16-Oct-19	Page -1
Till now the maximum generation is : -		12893 MW				21:0	0 Hrs or	29-May-19	10-001-13	
The Summary of Yesterday's	15-Oct-19	Generation &							bable Gen. & Der	nand
Day Peak Generation :	9248.9 11666.0		Hour : Hour :		12:00 19:00		Min. Gen. at Available Max	7:00	8160 14583	
Evening Peak Generation : E.P. Demand (at gen end) :	11666.0		Hour :		19:00		Max Demand (14583	
Maximum Generation :	11666.0		Hour:		19:00		Reserve(Gene		2983	
Total Gen. (MKWH) :	226.4		System Load	Factor	: 80.86		Load Shed	:		MW
		EXPORT / IN	IPORT THROUGH EAST-WEST INTERC	ONNECTOR						
Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum					-8 MW WW	at at	24:00	Energy Energy		MKWHR. MKWHR.
Water Level of Kaptai Lake at 6:00 A M on Actual : 103.18	Ft.(MSL),	16-Oct-19		Rule curve	· :	2.70	Ft.(MSL)			
Gas Consumed : Total =	1261.43	MMCFD.					(PDB):			
							(/-	HSD : FO :		Liter Liter
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :		TI 440 TOF 050					FO :		Liter
Lost of the Consumed Fuel (PDB+PVt) :	Gas : Coal :		Tk143,795,950 Tk27,769,055			Oil	: Tk370,132,749	Total :	Tk541,697,754	
	Load Shedding	g & Other Info	rmation							
Area Yesterday	1		Estimated Damand (C/C and)				Today	dd: (C(Cd)	Data of Chaddi	
MW			Estimated Demand (S/S end) MW				Estimated She	dding (S/S end) MW	Rates of Sheddin (On Estimated De	
Dhaka 0	0:00		4143					0	0%	,
Chittagong Area 0	0:00		1410					0	0%	
Khulna Area 0	0:00		1264					0	0%	
Rajshahi Area 0	0:00		1142					0	0%	
) 0	0:00		1032					0	0%	
Mymensingh Area 0	0:00		833					0	0%	
Sylhet Area 0	0:00		464					0	0%	
Barisal Area 0	0:00		214					0	0%	
Rangpur Area 0 Total 0	0:00		642 11146					0	0%	
Information of	of the Generatin	g Units under s	hut down.							
Planned Shut- Do	wn				Force	d Shut-	- Down			
							ia 7) Ghorasal U			
							1 ¹ 8) Chattogran S19) Sirajganj 2			
							j ST & GT	25 IVIVV UTIL-1		
						huganj #				
					6) Ba	ahabari	100 MW,			
					,-,	3	,			
Additional Inform	nation of Machi	ines, lines, Inte	erruption / Forced Load shed etc.							
	Description						Comments or	Power Interrupt	ion	
a) Tongi-Kaliakoir 230 kV Ckt was under shut do	wn from 08:41	to 14:17 for A/N	Л.							
b) Lalmonirhat 132/33 kV T2 transformer was ur	nder shut down f	from 09:00 to 1:	5:40 for A/M.							
c) Naogaon 132/33 kV T1 transformer was unde										
d) Rangamati-Khagrachori 132 kV Ckt-2 was sh										
e) Palashbari 132/33 kV T2 transformer was und										
f) Netrokona 132/33 kV T3 transformer was und										
g)Joydevpur-Kodda 132 kV Ckt-1 & 2 were under										
h) Shahjibazar 132/33 kV T4 & T6 transformers	were under shu	ut down from 09	1:20 to 13:28 for C/M.							
i) Ashuganj Unit-3 was synchronized at 12:25.										
j) Ashuganj Unit-3 tripped at 14:42 showing genek) Barishal-Madaripur 132 kV Ckt-2 was switche		i uip reiay and v	vas synundrized at 10:17.							
l) Siddhirganj 335 MW was shut down at 18:52 fo		on and GT was	synchronized at 22:11							
m) Ashuganj P/S- Ashuganj United P/S 230 kV (
united end at the same time Ashuganj Modula										
n)Madunaghat-Sikalbaha 132 kV Ckt was shut d										
o) Faridpur-Madaripur 132 kV Ckt-2 was shut do										
p) Bakulia 132/33 kV T1 transformer was shut de							About 20 MW	power interruption	occurred under Ba	kulia S/S
q) Bakulia 132 kV Bus-B was shut down at 07:40								8 (16/10/2019) to		
								,		
Sub Divisional Engineer		Executive En	gineer					Superinten	dent Engineer	
Network Operation Division		Network Operat							patch Circle	