| | | | | COMPANY OF BANGL | |). | | | R | evised | QF-LDC-0 |
|--|--------------------------|------------------------|----------------------|-------------------------|--------------|----------|---------------|---|----------------------------|----------------|----------|
| | | | NATIONA | DAILY REPORT | ENIER | | | | | | Page - |
| Fill now the maximum ge | maration is . | | 12893 MW | | | | 21:0 | 0 Hrs on 29-I | Reporting Date : May-19 | 13-Oct-19 | |
| The Summary of Yesterd | eneration is : - | 12-Oct-19 | Generation & | Demand | | | 21:0 | Today's Actual Min Gen. | | Demand | |
| Day Peak Generation : | ay s | 8685.5 | | Ho | ir: | 12:00 | | Min. Gen. at | 7:00 | Demana 7 | 7509 MW |
| Evening Peak Generation : | | 11327.0 | | Ho | | 19:30 | | Available Max Generation | : | | 1403 MW |
| E.P. Demand (at gen end) : | | 11327.0 | | Ho | | 19:30 | | Max Demand (Evening) : | | | 1700 MW |
| Maximum Generation : | | 11327.0 | | Ho | ur: | 19:30 | | Reserve(Generation end) | | 2 | 2703 MW |
| Total Gen. (MKWH) : | | 218.7 | | System Load F | | 80.46% | | Load Shed : | | | 0 MW |
| | | EXPOR | T / IMPORT TI | ROUGH EAST-WEST | | | | | | | |
| Export from East grid to Wes | | | | | -60 | MW | at | 2:00 | Energy | | MKWHR. |
| Import from West grid to Eas | | | 12.0-1.10 | - | | MW | at | - | Energy | | - MKWHR. |
| Water Level of Kaptai Actual : | | .(MSL), | 13-Oct-19 | | Rule curve : | | 107.70 | Ft.(MSL) | | | |
| Actual . | 103.29 | .(IVIOL) , | | <u>'</u> | tule cuive . | | 107.70 | T L.(WOL) | | | |
| Gas Consumed : | Total = | 1199.28 | MMCFD. | | | Oil Cons | umed (PDB): | | | | |
| | | | | | | | , | HSI |) : | | Liter |
| | | | | | | | | FO | : | | Liter |
| | | | | | | | | | | | |
| Cost of the Consumed Fuel (| PDB+Pvt): | Gas : | | Tk146,173,922 | | | | | | | |
| | | Coal : | | Tk27,791,550 | | | Oil | : Tk301,254,453 | Total : T | k475,219,925 | |
| | | | | | | | | | | | |
| | Loa | nd Shedding & Othe | r information | | | | | | | | |
| Area | Vactordov | | | | | | | Today | | | |
| Area | Yesterday | | - | stimated Demand (S/S en | d\ | | | Estimated Shedding (S/S e | and) | Rates of Shed | Idina |
| | MW | | E: | MW | u, | | | Estimated Shedding (5/5 6 MW | | n Estimated | |
| Dhaka | 0 | 0:00 | | 4120 | | | | IVIVV | 0 | 0% | o omana) |
| Chittagong Area | 0 | 0:00 | | 1402 | | | | | 0 | 0% | |
| Khulna Area | Ō | 0:00 | | 1257 | | | | | Ö | 0% | |
| Rajshahi Area | 0 | 0:00 | | 1136 | | | | | 0 | 0% | |
|) | 0 | 0:00 | | 1026 | | | | | 0 | 0% | |
| Mymensingh Area | 0 | 0:00 | | 828 | | | | | 0 | 0% | |
| Sylhet Area | 0 | 0:00 | | 461 | | | | | 0 | 0% | |
| Barisal Area | 0 | 0:00 | | 213 | | | | | 0 | 0% | |
| Rangpur Area | 0 | 0:00 | | 639 | | | | | 0 | 0% | |
| Total | 0 | | | 11082 | | | | | 0 | | |
| | Information of the Ger | nerating Units under s | hut down. | | | | | | | | |
| | | | | | | | | | | | |
| P | anned Shut- Down | | | | | | Shut- Down | . 7) Ghorasal Unit-1,3 & 5 | | | |
| | | | | | | 2) Khulr | na ST 110 MW | 8) Chattogram TPP-1 | | | |
| | | | | | | | baha ST 60 MW | 9)Meghnaghat 450 MW | | | |
| | | | | | | | nirgani ST | ·,gg | | | |
| | | | | | | 5) Ashu | ganj #3,4 | | | | |
| | | | | | | 6) Bagh | abari 100 MW, | | | | |
| | | | | | | | | · | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| Ac | ditional Information of | Machines, lines, Inte | erruption / Force | ed Load shed etc. | | | | | | | |
| Description | | | | | | | | Comments on Power Interruption | | | |
| | | | | | | | | | | | |
| a) Tongi 230 kV-Summit PP | | | | | | | | | | | |
| b) Saidpur 132/33 kV T-5 tra | | | | | | | | | | | |
| c) Polashbari 132/33 kV T-1 | | | | | | | | | | | |
| d) Joypurhat 132 kV Bus cou e) Ghorashal GT-4 was synci | | | | | | | | | | | |
| e) Ghorashai G1-4 was synci f) Siddirganj 335 MW CCPP | | | | | | | | | | | |
| STG was Synchronized at 1 | | e willi GBC and GT v | was Syriciii Orii 26 | eu at 17.35 & | | | | | | | |
| g) Cox's Bazar-Dohazari 132 | | down from 16:10 to | 18:50 for shift of | tower | | | | | | | |
| conductor (Rail crossing tow | | | | | | | | | | | |
| h) Chandpur 150 MW STG s | | | | | | | | | | | |
|) Bakulia-Sikalbaha 132 kV (| kt-1 was shut down at 07 | 7:05(13/10/2019) for I | D/W. | | | | | | | | |
|) Bogura(o) 132 kV main bus | was under shut down fro | m 07:20(13/10/2019 |) to 09:38 for C/ | M. | | | | | | | |
|) Bogura(o) 132/33 kV T-4 t | | ut down from 07:25(1 | 3/10/2019) to 08 | 3:15 for R/H | | | | | | | |
| maintenance at 132 kV side | | | | | | | | | | | |
| k) Naogaon 132/33 kV T-3 tr | ansformer was under shu | t down from 07:18(13 | 1/10/2019) to 08 | :30 for C/M. | | | | About 20 MW power interre- from 07:18(13/10/2019) to | | er Naogaon S | /S area |
| I) Meghnaghat 450 MW GT-2 | with ST was shut down: | at 22:38 for maintena | nce work | | | | | 110111 07.10(13/10/2019) 10 | 00.00. | | |
| m) Maniknagar-Bangabhaba | | | | | | | | | | | |
| n) Sikalbaha 132 kV B-bus w | | | | | | | | | | | |
| o) Patuakhali 132/33 kV T-3 | | | 9) for A/M. | | | | | | | | |
| | was under shut down fro | | | 3S work. | | | | About 23 MW power interre | uption occurred und | er Bottail S/S | area |
| p) Dottali oo ky Das section | | | | | | | | 14 07 07(40(40(0040)) | | | |
| | | | | | | | | from 07:07(13/10/2019) to | 08:40. | | |
| q) Sirajganj-Sherpur 132 kV | Okt-2 was switched on at | 17:20. | | | | | | from 07:07(13/10/2019) to | 08:40. | | |

Superintendent Engineer Load Despatch Circle

Executive Engineer Network Operation Division

Sub Divisional Engineer Network Operation Division