			POWER GRID COMPANY OF BANGLAD					Revised		
			NATIONAL LOAD DESPATCH CE	NTER					QF-LDC-08	
			DAILY REPORT				Reporting Date	: 11-Oct-19	Page -1	
Till now the maximum genera	ation is :	120	93 MW		24	:00 Hrs o	n 29-May-19	. 11-006-19		
The Summary of Yesterday's	1 101113		neration & Demand				ual Min Gen & Pr	obable Gen. & Demand		
Day Peak Generation :		8376.0 MW	Hour :		12:00	Min. Gen. at		6574 MW		
Evening Peak Generation :		9992.0 MW	Hour :		19:30	Available Max	x Generation	14764 MW		
E.P. Demand (at gen end) :		9992.0 MW			19:30	Max Demand	(Evening) :	10400 MW		
Maximum Generation :		9992.0 MW			19:30	Reserve(Gen	eration end)	4364 MW		
Total Gen. (MKWH) :		203.3	S)	stem Load Factor	: 84.79%	Load Shed	:	0 MW		
			EXPORT / IMPORT THROUGH EAST-WEST IN		22 MW		-	v MKW	up.	
Export from East grid to West grid Import from West grid to East grid	d :- Maximur	m		-1	22 MW MW	at 21:00 at -	Energ Energ	,		
Water Level of Kaptai Lake at 6:0	0 A M on	11-0	- Dct-19		IVIYY	ai -	Ellery	y - MRW	IIK.	
		Ft.(MSL),		Rule curve	e: 106.8	1 Ft.(MSL)				
Gas Consumed :	Total =	1210.59 MM	CFD.		Oil Cons	sumed (PDB):				
							HSD : FO :	Liter		
							FO :	Liter		
Cost of the Consumed Fuel (PDB	+Pvt):	Gas :	Tk141,024,314							
		Coal :	Tk28,166,141		Oil	: Tk180.645.32	23 Total	: Tk349.835.778		
	Lo	oad Shedding	& Other Information							
Area	Yester	day				Today		B : (8: );;		
	MW		Estimated Demand (S/S end) MW			Estimated Sh	edding (S/S end) MW	Rates of Shedding (On Estimated Demand)		
Dhaka	0	0.00	3718				0	(On Estimated Demand) 0%		
Chittagong Area	0	0:00	1263				0	0%		
Khulna Area	0	0:00	1131				0	0%		
Rajshahi Area	0	0:00	1022				0	0%		
)	0	0:00	923				0	0%		
Mymensingh Area	0	0:00	745				0	0%		
Sylhet Area	0	0:00	419				0	0%		
Barisal Area	0	0:00 0:00	192 575				0	0% 0%		
Rangpur Area Total	0	0.00	9988				0	0%		
Total			5500				U			
	Informatio	on of the Gener	ating Units under shut down.							
			-							
Pla	anned Shut-	Down				Shut- Down				
					1) Bara	puk 7) Ghorasal	Unit-1,4 & 5			
					2) Khuli	na S 8) Chattogra bah 9)Meghnagh	IM TPP-1			
						ban; 9)Megnnagn hirganj ST	at CCPP GT-1			
					4) Sidui	ganj #3,4				
					6) Bagh	abari 100 MW,				
						,		•		
Ad	Iditional Info	ormation of Ma	chines, lines, Interruption / Forced Load shed etc.							
			chines, ines, interruption / rorced Load shed etc.							
	De	escription				Comments of	on Power Interrup	tion		
a) Rangamati-Khagrachori 132 kV	V Ckt-2 was	under shut dow	n form 08:28 to 15:37 for A/M.							
b) Patuakhali 132/33 kV 50/75 MV	VA 12 transf	ormer was unde	er shut down from 09:08 to 17:02 for A/M.							
<ul> <li>c) Meghnaghat-Comilla (N) 230 k<sup>1</sup> maintenance at CB-DS (R-phase)</li> </ul>	V CKt-2 was	ander snut dov	vn from 12:15 to 14:19 for red not							
d) Saidpur-Barapukuria 132 kV Cl	kt-2 was und	der shut down fr	rom 10:19 to 15:49 for C/M at Barapukuria end.							
e) Rangpur 132/33 kV T3 transformer was under shut from 10:10 to 15:45 for A/M. f) Saidpur-Barapukuria 132 kV Ckt-1 tripped at 15:34 from both side due to LA burst at Saidpur end.										
g) Purbasadipur 132/33 kV T1 transformer was under shut down form 16:18 to 17:07 for C/M by NESCO.										
h) Kabirpur 132/33 kV T3 transformer shifted to Tongi at 19:08 due to red hot maintenance at Kaliakoir end										
<ul> <li>i) Barapukuria Unit-2 was synchronized at 22:04.</li> <li>j) AES Meghanaghat CCPP GT-1 was shut down at 23:47 due to high pressure steam leakage.</li> </ul>										
			e to high pressure steam leakage. 19) showing E/F relay and were switched on			About 20 MM	( nowor interruntion	accurred under Chernur C	/S area	
at 03:38 (11/10/2019).	a z uippeu a	at 02.20 (11/10/	19) showing E/F relay and were switched on				About 20 MW power interruption occurred under Sherpur S/S area from 02:26 to 03:38 (11/10/2019).			
at 03:38 (11/10/2019). I) Sirajganj-Sherpur 132 kV Ckt-1 & 2 tripped at 02:26 (11/10/2019) from Sirajganj end due to Y-phase							00.00 (11/10/201	5).		
I) Sirajganj-Sherpur 132 kV Ckt-1 & 2 tripped at 02:26 (11/10/2019) from Sirajganj end due to Y-phase LA burst of Sirajgani-Sherpur 132 kV Ckt-2 and Ckt-1 was switched on at 03:23.										
m) Hasnabad-Aurahati-Kamrangir	rchar 132 kV	/ Ckt was shut (	down at 06:25 (11/10/2019) for D/W.							
n) Hasnabad-Lalbag 132 kV Ckt v										
o) Feni 132/33 kV T2 transformer	was shut do	own at 05:02 (1	1/10/2019) for D/W.							
<ul> <li>p) Hasnabad-Aminbazar 230 kV ( q) Hasnabad 132 kV reserve bus</li> </ul>	Ckt-1 was sh	nut down at 07:2	15 (11/10/2019) for C/M.							
r) Hasnabad 132/33 kV T5 transfo	was snut uu ormer wae el	but down at 07:30 (1	26 (11/10/2019) for C/M							
			shut down at 07:05 (11/10/2019) for C/M.							
t) Siddhirganj 132/33 kV T1 transf	former was s	shut down at 06	:12 (11/10/2019) for C/M.							
u) Siddhirganj 132/33 kV T3 trans	former was	shut down at 07	7:18 (11/10/2019) for A/M.							
v) Gopalganj-Madaripur 132 kV Ckt was under shut down from 06:37 to 07:37 (11/10/2019) for red hot maintenance							About 40 MW power interruption occurred under Madaripur S/S area			
at Madaripur end. w) Feni-Baroaihat 132 kV Ckt-1 was shut down at 07:44 (11/10/2019) for D/W.							07:37 (11/10/201	9).		
<ul> <li>w) Feni-Baroaihat 132 kV Ckt-1 w</li> <li>x) Shyampur-Brammangaon 132</li> </ul>										
ny onyampar-praininanyaori 1321	ont wdS	Switchick Off all				1				
1										
Sub Divisional Engineer			executive Engineer					ndent Engineer		
Network Operation Division	work Operation Division		Load Despatch Circle							