QF-LDC-08 Page -1

7507500 KWHR.

KWHR.

Reporting Date: Till now the maximum generation is: - MW at 4130.0 20:00 The Summary of Yesterday's ( 14-Jan-09 ) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation MW Hour 9:00 Min Gen. at 2208 MW **Evening Peak Generation** 3200 5 1/1/1/ Hour 18:00 Max Generation 4000.0 MW Hour 18:00 Max Demand

33U3 MW E.P. Demand (at gen end) : 4000 MW Maximum Generation 3290.5 MW 18:00 698 MW Hour Shortage Total Gen. (MKWH) System L/ Factor 86.03% Load Shed 589 MW 67.94 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

400 MW

MW

6:00

Water Level of Kaptai Lake at 6:00 A M of 15-Jan-09
Actual: 83.69 Ft.(MSL), Rule curve: 100.34 Ft.(MSL)

Gas Consumed : Total 595.00 MMCFt. Oil Consumed (PDB) : SKO : 0 Liter HSD : 205337 Liter

HSD : 205337 Liter FO : 356758 Liter

Energy

Energy

Cost of the Consumed Fuel (PDB): Gas : Tk43,976,450 Oil : Tk9,478,163 Total : Tk53,454,613

## **Load Shedding & Other Information**

Area	Yesterday				Today	
	Actual Shedding (s/s end), MW		(s/s end), MW	Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
	frtom 1	7:15	22:42	MW	MW	(On Estimated Demand)
Dhaka		104		1458	169	12%
Chittagong Area		111		434	94	22%
Khulna Area		95		370	81	22%
Rajshahi Area		68		298	65	22%
Comilla Area		74		265	58	22%
Mymensing Area		41		177	39	22%
Sylhet Area		42		153	34	22%
Barisal Area		22		72	15	21%
Rangpur Area		43		153	34	22%
		(				
Total		600	18:00	3380	589	

## Information of the Generating machines under maintenance

Planned Shut- Down		Forced Shut- Down	
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	9) Shahjibazar -6 (18/12/08)	
	2) Raozan -2 (09/12/08)	10) NEPC-4 ( 28/12/08 )	
	3) Shajibazar-2 (13/07/08)	11) Sikalbaha St-(24/12/08)	
	4) Shajibazar-4 (18/10/08)	12) Bheramara unit -1 (31/12/08)	
	5) Ghorasal-1 (30/09/08)	13) Siddhirganj 210 MW (04/01/09)	
	6) Shajibazar-5 (22/11/08)	14) Ghorasal 3 (08/01/09)	
	7) Sikalbaha Barge (19/06/08)		
	8) Barapukuria -2 (03/01/09)		

## Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description Forced load shaded / Interrupted Areas

a) There was generation shortage in the evening peak hour yesterday

Export from Ghorasal to Ishurdi :- Maximum

Import from Ishurdi to Ghorasal:- Maximum

- b) Due to gas limitation, Ghorasal ( 600 MW ) ,Raozan (180 MW ), RPCL ( 210 MW ) Tongi ( 90 MW ) and NEPC ( 95 MW) were limited to 540 MW. 150 MW. 107 MW 40 MW and 85 MW respectively.
- c) Due to gas limitation, Sikalbaha Barge & Steam, Raozan -2, Haripur GT SBU -1 & 2 and Shahjibazar -2, 4 , 5 & 6 are under shut down.
- d) Due to low water level, Kaptai 1, 2 & 5 are under shut down.
- e) After maintenance Ashuganj CCPP GT-1 & steam were synchronized at 11:30.
- f) Khulna 110 MW tripped at 09:40 due to boiler drum level high
- g) Mirpur 132KV reserve bus, Comilla (N) Haripur 132 KV line-2, Baghabari Shahjadpur 132 KV line-1 and Palashbari Rangpur 132 KV were under annual maintenance from 09:10 to 17:11, 09:06 to 16:11, 09:18 to 15:18 and 10:15 16:54.
- h) Meghnaghat Hasnabad 230KV line-2 was under shut down from 15:30 to 17:05 due to red hot maintenance at Meghnaghat end.
- i) Meghnaghat Hasnabad 230KV line-1 tripped at 06:22 (15/01/09) at Meghnaghat end showing 'DIST Z-2' and was switched on at 08:31 (15/01/09).
- j) Joydevpur Ghorasal 132 KV line-2 tripped at 06:35 (15/01/09) due to remote protection at Ghorasal end and was switched on at 08:20 (15/01/09).
- k) Barisal Madaripur 132 KV line-2 is shut down since 07:28 (15/01/09 ) for annual maintenance

So about 600 MW (18:00) load shed was imposed over the whole area of the national grid.

Since Barapukuria -2 and Khulna 110 MW are under maintenance, about 40 MW load shed has been running since 09:30 (15/01/09) due to low voltag problem over Khulna, Barisal Rajshahi and Rangpur areas of the national grid.

Deputy / Asstt. Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle