				COMPANY OF BANGLADESH LTD. LOAD DESPATCH CENTER DAILY REPORT						Revised	QF-LDC-08 Page -1	
Till now the maximum con	noration is :		12893 MW				21:00	Hrs		ng Date :	9-Oct-19	
Till now the maximum ger The Summary of Yesterda	v's	8-Oct-19		Demand			21:00		on 29-Ma	en & Pro	bable Gen. & D	emand
Day Peak Generation :	y -		6 MW	Hour :		12:00		Min. Gen.		7:00		MW
Evening Peak Generation :		10450.		Hour :		20:00			Max Generati	on	14994	
E.P. Demand (at gen end) :		10450.	0 MW	Hour:		20:00			and (Evening)		11600	MW
Maximum Generation :		10450.		Hour:		20:00			Generation en	ıd)		MW
Total Gen. (MKWH) :		212.			System Load Factor	: 84.88%		Load Shee	d	:		MW
			EXPORT	T/IMPORT THROUGH EAST-WES	T INTERCONNECTOR			40.00				MENTID
Export from East grid to West Import from West grid to East						120 MW MW	at at	19:30		Energy Energy		MKWHR. MKWHR.
Vater Level of Kaptai Lake at 6	S:00 A M on	IIUIII	9-Oct-19			IVIVV	aı			Lileigy		MICWING.
Actual :	103.51	Ft.(MSL),			Rule cu	urve : 106	.72	Ft.(MSL	_)			
								,				
Gas Consumed :	Total =	1201.6	2 MMCFD.			Oil Con	sumed	(PDB):				
										:		Liter
									FO	:		Liter
Cost of the Consumed Fuel (P	DR+Pvt) ·	Gas		Tk137,917,499								
Cool of the Consumod I do (I	55.1 11,	Coal	:	Tk27,608,318		C	il :	Tk289,750	0.256	Total :	Tk455,276,073	
								,	,			
		Load Shed	dding & Other Inf	ormation								
Area	Yester							Today				
Alea	rester	ruay		Estimated Demand (S/S	end)				Shedding (S	/S end)	Rates of Shed	lina
	MW			MW	onay			Louinatoa	MW	, o ona,	(On Estimated I	
Dhaka	0	0:00		4138						0	0%	,
Chittagong Area	0	0:00		1408						0	0%	
Khulna Area	0	0:00		1262						0	0%	
Rajshahi Area	0	0:00		1141						0	0%	
)	0	0:00		1031						0	0%	
Mymensingh Area	0	0:00		832						0	0%	
Sylhet Area Barisal Area	0	0:00 0:00		463 214						0	0% 0%	
Rangpur Area	0	0:00		641						0	0%	
Total	0	0.00		11130						0	0,0	
	Informati	ion of the G	Generating Units u	nder shut down.								
F	Planned Shut-	- Down				Forced						
									sal Unit-1,4 8 gram TPP-2		ı	
								ST 60 MW	g.u <u>-</u>			
						4) Sidd						
						5) Ashu	ıganj #	3,4				
						6) Bagl	nabari	100 MW,				
A	dditional Inf	ormation of	of Machines, line	s, Interruption / Forced Load shed	etc.							
		Descriptio	n					Commen	ts on Power	Interrupt	tion	
a) Rangamati-Khagrachori 132	2 kV Ckt-1 w	as under sh	nut down from 08:	16 to 15:45 for A/M.								
b) Bashundhara-Tongi 132 kV												
c) Barapukuria-Saidpur 132 k\	/ Ckt-2 was i	under shut	down from 09:35	to 21:14 for D/W.								
Shyampur end.												
 d) Khulna© 132/33 kV T-3 trans 	nsformer tripp	ped at 11:3	6 from 33 kV end	showing L/O due to 33 kV								
Chandanimahal feeder fault												
 e) Rampura-Bashundhara 132 f) Mymenshing-Jamalpur 132 												
g) Kurigram 132/33 kV T-1 tra				4 to 17:14 for D/W								
h) Shahjibazar 330 MW GT wa				1.0 11.11 61 5711.								
i) Shahjibazar 330 MW ST was												
j) Meghnaghat 450 MW CCPF												
k) Patuakhali 132/33 kV T2 tra	ansformer wa	s shut dow	n at 07:04(09/10/	2019) fro A/M.								
Sub Divisional Engineer			Executive E	ngineer						Superinte	endent Engineer	
Network Operation Division			Network Opera								spatch Circle	
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