			R GRID COMPANY OF BANGLADESH LTD. ITIONAL LOAD DESPATCH CENTER DAILY REPORT					Revised	QF-LDC-03 Page -1
Fill 4h	-4i i	42002 888/					porting Date	: 5-Oct-19	
Fill now the maximum genera The Summary of Yesterday's		12893 MW Generation & Demand	1	21:0	00 Hrs		9-May-19 Min Gen. & P	robable Gen. & Demand	d
Day Peak Generation :	8103.2	2 MW	Hour :	12:00		en. at	7:00	7730 MW	
Evening Peak Generation :	10722.0		Hour :	21:00		ble Max Ger		14326 MW	
E.P. Demand (at gen end):	10722.0		Hour:	21:00		emand (Eve		11500 MW	
Maximum Generation :	10722.0		Hour :	21:00		ve(Generation	on end)	2826 MW	
Total Gen. (MKWH) :	211.8		System Load Fa	ctor : 82.32%	Load :	Shed	- :	0 MW	
xport from East grid to West grid		EXPORT / IMPO	RT THROUGH EAST-WEST INTERCONNEC	6 MW at	14:00		Energ Energ		
er Level of Kaptai Lake at 6:00 A		5-Oct-19		IVIVV at			Ellerg	- MICH	TIIK.
Actual: 103			R	ule curve : 106.36	Ft.(	MSL)			
Gas Consumed : To	otal = 1228.73	MMCFD.		Oil Consume	ed (PDB)				
							HSD :	Liter	
						-	0 :	Liter	
Cost of the Consumed Fuel (PDB+	+Pvt) Gas		Tk140,728,903						
ost of the Consumed Fact (FDB)	Coal		Tk37,633,004	Oil	: Tk269	,153,650	Total	: Tk447,515,557	
		•				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
	Load Shedd	ing & Other Information	1						
Area	Yesterday				Today	,			
wea	resterday		Estimated Demand (S/S end)				ng (S/S end)	Rates of Shedding	
M	w		MW		Louille		ng (5/5 end) //W	(On Estimated Demand	d)
Dhaka 0			4093				0	0%	,
Chittagong Area 0			1393				0	0%	
(hulna Area 0			1248				0	0%	
Rajshahi Area 0			1128				0	0%	
			1019				0	0%	
lymensingh Area 0 vlhet Area 0			822 459				0	0% 0%	
Sylhet Area 0 Barisal Area 0			459 212				0	0%	
Rangpur Area 0			634				0	0%	
Total 0			11008				0	0.70	
	Information of the	Generating Units under sh	nut down.						
Plant	ned Shut- Down			Forced Shu	rt Down				
Piani	ned Shut- Down			1) Barapuku			1495		
				2) Khulna C	T (0) Ch	attogram Ti	PP-2		
						iigani Unit-3	3		
				3) Sikalbaha 4) Siddhirga	a S 9)Sira	ijganj Unit-3	3		
				3) Sikalbaha 4) Siddhirga 5) Ashugani	a \$ 9)Sira anj ST i #3,4	-	3		
				3) Sikalbaha 4) Siddhirga	a \$ 9)Sira anj ST i #3,4	-	3		
				3) Sikalbaha 4) Siddhirga 5) Ashugani	a \$ 9)Sira anj ST i #3,4	-	3		
				3) Sikalbaha 4) Siddhirga 5) Ashugani	a \$ 9)Sira anj ST i #3,4	-	3		
				3) Sikalbaha 4) Siddhirga 5) Ashugani	a \$ 9)Sira anj ST i #3,4	-	3		
Addit			rruption / Forced Load shed etc.	3) Sikalbaha 4) Siddhirga 5) Ashugani	a \$9)Sira anj ST j #3,4 ri 100 MV	N,			
	Description			3) Sikalbaha 4) Siddhirga 5) Ashugani	a \$9)Sira anj ST j #3,4 ri 100 MV	N,	ower Interru		
a) Dohazari-Cox's Bazar 132 kV C	Description Ckt-1 tripped at 10:1	19 from both ends showin	ig distance at R-phase of	3) Sikalbaha 4) Siddhirga 5) Ashugani	a s 9)Sira anj ST j #3,4 ri 100 MV	N, nents on Po	ower Interru ver interruptio	ption on occurred under Matarb	ari S/S area
a) Dohazari-Cox's Bazar 132 kV C Dohazari end and distance E/F at	Description Ckt-1 tripped at 10:1 at Cox's Bazar end a	19 from both ends showin and was switched on at 10	ig distance at R-phase of 0:42.	3) Sikalbaha 4) Siddhirga 5) Ashugani	a s 9)Sira anj ST j #3,4 ri 100 MV	N,	ower Interru ver interruptio		ari S/S area
a) Dohazari-Cox's Bazar 132 kV C Dohazari end and distance E/F al b) Rangamati-Khagrachori 132 kV	Description Ckt-1 tripped at 10:1 at Cox's Bazar end a / Ckt-1 was under s	19 from both ends showin and was switched on at 10 shut down from 09:30 to 1	ng distance at R-phase of 0:42. 3:00 for annual maint.(A/M).	3) Sikalbaha 4) Siddhirga 5) Ashugani	a s 9)Sira anj ST j #3,4 ri 100 MV	N, nents on Po	ower Interru ver interruptio		ari S/S area
a) Dohazari-Cox's Bazar 132 kV C Dohazari end and distance E/F at b) Rangamati-Khagrachori 132 kV c) Kaliakoir-Tangail 132 kV Ckt-1 v	Description Ckt-1 tripped at 10:1 at Cox's Bazar end a / Ckt-1 was under s was under shut dov	19 from both ends showin and was switched on at 10 shut down from 09:30 to 1 vn from 10:18 to 11:15 fo	g distance at R-phase of 0:42. 3:00 for annual maint.(A/M). r D/W.	3) Sikalbaha 4) Siddhirga 5) Ashugani	a s 9)Sira anj ST j #3,4 ri 100 MV	N, nents on Po	ower Interru ver interruptio		ari S/S area
a) Dohazari-Cox's Bazar 132 kV C Dohazari end and distance E/F at b) Rangamati-Khagrachori 132 kV Ck1aliakoir-Tangail 132 kV Ckt-1 v 1) Saidpur 132/33 kV T-3 transforr	Description Ckt-1 tripped at 10:1 at Cox's Bazar end a / Ckt-1 was under s was under shut dov mer was under shu	19 from both ends showin and was switched on at 10 shut down from 09:30 to 1 vn from 10:18 to 11:15 fo t down from 08:05 to 17:1	ig distance at R-phase of 0:42. 3:00 for annual maint.(A/M). F D/W.	3) Sikalbaha 4) Siddhirga 5) Ashugani	a s 9)Sira anj ST j #3,4 ri 100 MV	N, nents on Po	ower Interru ver interruptio		ari S/S area
) Dohazari-Cox's Bazar 132 kV C Dohazari end and distance E/F at ) Rangamati-Khagarchori 132 kV ) Kaliakoir-Tangail 132 kV Ckt-1 ) Saidpur 132/33 kV T-3 transforr ) Natore-Rajshahi 132 kV Ckt-2 v of Natore of Natore	Description  Ckt-1 tripped at 10:1  t Cox's Bazar end a  / Ckt-1 was under s  was under shut dow  mer was under shut dow  was under shut dow	19 from both ends showin and was switched on at 10 shut down from 09:30 to 1 vn from 10:18 to 11:15 fo t down from 08:05 to 17:1 vn from 15:42 to 21:41 fo	ig distance at R-phase of 0:42. 3:00 for annual maint.(A/M). F D/W.	3) Sikalbaha 4) Siddhirga 5) Ashugani	a s 9)Sira anj ST j #3,4 ri 100 MV	N, nents on Po	ower Interru ver interruptio		ari S/S area
) Dohazari-Cox's Bazar 132 kV C Dohazari end and distance E/F at J J Rangamatt-Khagrachori 132 kV J Kaliakoir-Tangail 132 kV Ckt-1 J Saidpur 132/33 kV T-3 transfor J Natore-Rajshahi 132 kV Ckt-2 of Natore end.	Description Ckt-1 tripped at 10:1 It Cox's Bazar end a / Ckt-1 was under s was under shut dov mer was under shut dow was under shut dow Pt tripped at 21:45	19 from both ends showin and was switched on at 11 thut down from 09:30 to 1 wn from 10:18 to 11:15 fo t down from 08:05 to 17:' vn from 15:42 to 21:41 for	ig distance at R-phase of 0:42. 3:00 for annual maint.(A/M). F D/W.	3) Sikalbaha 4) Siddhirga 5) Ashugani	a s 9)Sira anj ST j #3,4 ri 100 MV	N, nents on Po	ower Interru ver interruptio		ari S/S area
p) Dohazari-Cox's Bazar 132 kV C Dohazari end and distance E/F at ) Rangamati-Khagrachori 132 kV Kaliakoir-Tangail 732 kV Ckt-1 ) Saidpur 132/33 kV T-3 transfor ) Natore-Rajshahi 132 kV Ckt-2 v of Natore end. AES Meghaaghat 450 MW CCP ) BSRM-Hathazari 230 kV Ckt w	Description Ckt-1 tripped at 10:1 tt Cox's Bazar end a / Ckt-1 was under s was under shut dow mer was under shut dow Ptripped at 21:45 as shut down at 06:	19 from both ends showin and was switched on at 1 ishut down from 09:30 to 1 vn from 10:18 to 11:15 fo t down from 08:05 to 17: vn from 15:42 to 21:41 for for gas pressure low. 10(05/10/2019).	ng distance at R-phase of 0:42 3:00 for annual maint.(A/M). 1:DW. 17 for A/M. r replacing of CT at R-phase	3) Sikalbaha 4) Siddhirga 5) Ashugani	a s 9)Sira anj ST j #3,4 ri 100 MV	N, nents on Po	ower Interru ver interruptio		ari S/S area
n) Dohazari-Cox's Bazar 132 kV C Dohazari end and distance E/F ail ) Rangamati-Khagrachori 132 kV ) Kaliakoir-Tangail 132 kV Ckt-1 ) Saidpur 13233 kV T-St transfor ) Natore-Rajshahi 132 kV Ckt-2 v of Natore end. ) AES Meghmaghat 450 MW CCP ) BSRM-Hathazari 230 kV Ckt was ) Ullon-Haripur 132 kV Ckt-2 was	Description  Ckt-1 tripped at 10:1  It Cox's Bazar end a  / Ckt-1 was under shut dow mer was under shut dow was under shut dow PP tripped at 21:45  s under shut down fi	19 from both ends showin and was switched on at 14 hut down from 09:30 to 1 wn from 10:18 to 11:15 fo t down from 08:05 to 17:7 wn from 15:42 to 21:41 for for gas pressure low. :10(05/10/2019) to 06:28(05/10/2019) to	g distance at R-phase of 0:42. 3:00 for annual maint.(A/M). 7 D/W. 17 for A/M. 17 for A/M. 19 replacing of CT at R-phase	3) Sikalbaha 4) Siddhirga 5) Ashugani	a s 9)Sira anj ST j #3,4 ri 100 MV	N, nents on Po	ower Interru ver interruptio		ari S/S area
n) Dohazari-Cox's Bazar 132 kV C Dohazari end and distance E/F at ) Rangamati-Khagrachori 132 kV Kaliakori-Tangail 732 kV Ckt-1 ) Natore-Rajshahi 132 kV Ckt-2 v of Natore end. AES Meghanghat 450 MW CCP ) BSRM-Hathazari 230 kV Ckt-2 v of Ullon-Haripur 132 kV Ckt-2 v AES Meghanghat 450 MW CCP	Description Ckt-1 tripped at 10:1 at Cox's Bazar end a 7 Ckt-1 was under s was under shut dov mer was under shut dov mer was under shut dov Ptripped at 21:45 as shut down at 06: s under shut down ft PGT-2 synchronize	19 from both ends showin and was switched on 14 hit down from 09:30 to 1 vin from 10:18 to 11:15 fo t down from 08:05 to 17: m from 15:42 to 21:41 for for gas pressure low. -10(05/10/2019). rom 06:28(05/10/2019) to dat 23:52 and was force	ig distance at R-phase of 0:42 3:00 for annual maint.(A/M). 1 O/W. 1 for A/M. 1 replacing of CT at R-phase 0:09:52. dd shut down at 02:29(05/10/2019).	3) Sikalbaha 4) Siddhirga 5) Ashugani	a S 9)Sira anj ST j #3,4 ri 100 MV	ments on PC 11 MW pow 10:19 to 10:4	ower Interru ver interruptid 12.	on occurred under Matarb	
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a) Dohazari-Cox's Bazar 132 kV C Dohazari end and distance E/F at b) Rangamati-Khagrachori 132 kV cki ) Kaliakoir-Tangail 132 kV Ckt-1 Saliquir 1323 kV 7 Ckt-1 Saliquir 1323 kV 7 Ckt-1 Saliquir 1323 kV 7 Ckt-2 of Natore end ) AES Meghnaghat 450 MW CCP J BSRM-Hathazari 230 kV Ckt-2 us AES Meghnaghat 450 MW CCP J Bagherhat 132/33 kV 7-1 transform fault and was switched on at 04.4 Sobtal 132/33 kV 7-1 transform	Description Ckt-1 tripped at 10:1 t Cox's Bazar end a Ckt-1 was under shut dow mer was under shut dow mer was under shut dow mer was under shut dow Pr tripped at 21:45: as shut down at 06: sunder shut down for FO GT-2 synchroniza ormer tripped at 04:45: ter tripped at 06:12(	19 from both ends showin and was switched on at 11 that down from 09:30 to 1 to 10:18 to 11:15 fo to 10:08 to 17:7 win from 15:42 to 21:41 fo for gas pressure low. 10(05/10/2019). rom 06:28(05/10/2019) to dat 23:52 and was force. 32(05/10/2019) for 33 kN	ng distance at R-phase of 0:42 3:00 for annual maint (A/M). r D/W. 17 for A/M. 17 for A/M. 19 joint at R-phase 0:09:52. 2d shut down at 02:29(05/10/2019). / Chandanimahal feeder	3) Sikalbaha 4) Siddhirga 5) Ashugani	About from 1  About About About About About About About About	nents on PC 11 MW pow 0:19 to 10:4 12 MW pow 4:32(04/10/	ower Interruption 12.  ver interruption 12.  ver interruption 12.  ver interruption 12.	on occurred under Matarbi on occurred under Bagher 45. on occurred under Bottali 3	rhat S/S area
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