			RID COMPANY OF BANGLADES NAL LOAD DESPATCH CENT DAILY REPORT					Revised	QF-LDC-08	
			DAILY REPORT				Reporting Date :	3-Oct-19	Page -1	
Till now the maximum ger	neration is : -	12893 MW			21:0		9-May-19			
The Summary of Yesterda Day Peak Generation :	ıy's	2-Oct-19 Generation & D 8800.6 MW	emand Hour :	12:00		Today's Actual Min Min. Gen. at	Gen. & Probable ( 8:00	3en. & Demand 7598	MW	
Evening Peak Generation :		11257.0 MW	Hour :	20:00		Available Max Gener		14667		
E.P. Demand (at gen end) :		11257.0 MW	Hour:	20:00		Max Demand (Eveni		11600		
Maximum Generation :		11257.0 MW	Hour :	20:00		Reserve(Generation	end)	3067		
Total Gen. (MKWH) :		216.3	System Load F			Load Shed		0	MW	
		EXPORT / IMPORT	THROUGH EAST-WEST INTE				_		MKWHR.	
Export from East grid to West Import from West grid to East	grid :- Maximum			-200 MW MW	at at	20:00	Energy		MKWHR.	
Water Level of Kaptai Lake		3-Oct-19		IVIVV	aı	-	Energy	-	WKWIK.	
Actual :		(MSL) ,	F	tule curve : 106	6.18	Ft.( MSL )				
Gas Consumed :	Total =	1234.18 MMCFD.		Oil Cons	umed		IOD		**	
							HSD : O :		Liter Liter	
						-	0 .		Litei	
Cost of the Consumed Fuel (F	PDB+Pvt):	Gas :	Tk136,208,528							
		Coal :	Tk36,221,750		Oil	: Tk308,295,611	Total :	Tk480,725,890		
	LO	ad Shedding & Other Informat	<u>ion</u>							
Area	Yesterday					Today				
	•		Estimated Demand (S/S end)			Estimated Shedding	(S/S end)	Rates of Sheddi		
	MW		MW			Ň	ΛW	(On Estimated De	emand)	
Dhaka	0	0:00	4122				0	0%		
Chittagong Area Khulna Area	0	0:00	1403 1257				0	0% 0%		
Rajshahi Area	0	0:00	1136				0	0%		
\ \	0	0:00	1027				0	0%		
Mymensingh Area	0	0:00	828				0	0%		
Sylhet Area	ő	0:00	462				ő	0%		
Barisal Area	0	0:00	213				0	0%		
Rangpur Area	0	0:00	639				0	0%		
Total	0		11087				0			
		the Generating Units under shut								
	information of t	the Generating Units under shut	own.							
	Planned Shut- Down	1		Forced	Shut-	Down				
				1) Barap	pukuria	S 7) Ghorasal Unit-1,4				
				2) Khuln	na ST 1	11(8) Chattogram TPP	9-2			
				3) Sikalb	baha S	T 9)Sirajganj Unit-3				
				4) Siddh						
				5) Ashuç	ganj #3	3,4				
				6) Bagha	abari 1	100 MW,				
·	Additional Informat	tion of Machines, lines, Interru	otion / Forced Load sned etc.							
	De	scription				Comments on Pow	er Interruption			
a) Rampura-Basundhara 132	kV Ckt-2 was close	d at 08:57.								
b) Bogura 230/132 kV T-2 tran	nsformer was under	shut down from 09:10 to 16:20	A/M.							
c) Madaripur-Shariatpur 132 k	V Ckt-1 was under:	shut down from 12:55 to 17:00 fo	or D/W.							
d) Saidpur-Barapukuria 132 k										
e) Ruppur 132/33 kV T-2 trans	sformer was under s	shut down from 10:43 to 20:20 fo	r D/W.							
f) Rangpur-Kurigram 132 kV (	JKt charged at 12:45	orrom Kangpur end. orm both ends showing Z1,PT fa	il and was switched on							
at 11:17	- i inpped at 10.56 id	orm both ends showing 21,P1 la	ii and was switched on							
h) Basundhara 132/33 kV T-1	transformer was sh	ut down at 10:45 for D/W								
i) Kabirpur-Manikgani 132 kV	Ckt-1 was under shi	ut down from 11:10 to 11:42 for	SAS work.							
j) Sirajganj unit-4 was shut do										
k) Ashuganj unit-4 was synchr		3								
I) Bibiyana unit-3 CCPP was s	hut down at 16:12 fo	or inspection.								
m) Ashuganj power station uni										
n) Polashbari 132/33 kV T-3 and T-4 transformers were under shut down from 15:14 to 17:17 for R/H						About 15 MW power interruption occurred under Polashbari S/S area				
maintenance at Bus-coupler of 33 kV Bus.  o) Sikalbaha 225 MW CCPP STG unit tripped at 18:37 for BFD trip.						from 15:14 to 17:17.				
		18:37 for BFD trip. shut down from 17:00 to 21:24 fo	DAM							
a) Siraigani unit-4 GT and ST	evnehronized at 02:	53(03/10/19) and 05:03 respecti	uelu							
r) Sikalbaha 225 MW CCPP S										
s) Kodda 33 kV Bus was unde	er shut down from 06	6:58(03/10/19) to 09:45 for main	t. work of PBS.			About 177 MW power	er interruption occuri	ed under Kodda S	/S area	
						from 06:58(03/10/19	) to 09:45.			
t) Cumilla(s) 132/33 kV T-1 transformer was under shut down from 06:55(03/10/2019) to 08:03 for R/H maint.							About 30 MW power interruption occurred under Cumilla(s) S/S area			
at 33 kV PBS feeder.							119) to 08:03.			
I						1				
0.4.00							0	-		
Sub Divisional Engineer		Executive Eng					Superintendent			
Network Operation Division		Network Operation	DI DIVISION			1	Load Despatch	II CII CIE		