				NY OF BANG DESPATCH		.ID.				Revised	OF-LDC-08
				REPORT							Page -1
Till now the maximum gener	ration is · -		12893 MW	,		21:00	Hre	Reporti on 29-N	ng Date :	26-Sep-19	
The Summary of Yesterday's		25-Sep-19		n & Demand		21.00				obable Gen. 8	& Demand
Day Peak Generation :		8717.5			12:00		Min. Gen.		6:00		4 MW
Evening Peak Generation : E.P. Demand (at gen end) :		10279.0 10279.0			19:00 19:00		Available M Max Demar				5 MW 0 MW
Maximum Generation :		10279.0			19:00		Reserve(Ge				5 MW
Total Gen. (MKWH) :		207.7	System Loa		84.20%		Load Shed		<u>:′</u>		0 MW
		ORT / IMPORT	THROUGH		INTERCO				F		MKWHR.
Export from East grid to West grid Import from West grid to East grid				-	MW	at at	18:30		Energy Energy		- MKWHR.
Water Level of Kaptai Lake	e at 6:00 A M on		26-Sep-19						- 57		
Actual :	104.70	Ft.(MSL),		Rule curve	: 10	04.80	Ft.(MSL)				
Gas Consumed :	Total =	1220.26	MMCFD.		Oil Cons	umed (PDE	3):				
						`	,	HSE			Liter
								FO	:		Liter
Cost of the Consumed Fuel (PDE	3+Pvt) :	Gas :	Tk13	3,451,255							
,		Coal :	Tk29	,488,455		Oil :	Tk241,689,	734	Total :	Tk404,629,443	3
		Load Shedding	& Other In	formation							
Area	Yesterd	lay					Today				
	MW			Demand (S/S e MW	nd)			hedding MW		Rates of She (On Estimated	
Dhaka	0	0:00		3979				19197	0	0%	zomana)
Chittagong Area	0	0:00		1353					0	0%	
Khulna Area Rajshahi Area	0	0:00 0:00		1212 1096					0	0% 0%	
Najsilalii Alea)	0	0:00		990					0	0%	
Mymensingh Area	0	0:00		799					0	0%	
Sylhet Area	0	0:00		446					0	0%	
Barisal Area Rangpur Area	0	0:00 0:00		206 616					0	0% 0%	
Total	0	0.00	1	0697					0	0,0	
	Informatio	n of the Genera	tina I Inite ur	nder shut down							
	illioilliado	iii oi uie Genera	ung Onics ui	idei siidi dowii							
	Planned Shut-	Down				Shut- Dow					
							7) Ghoras 8) Chattog				
					1 1		9)Sirajgan		-2		
					1 *		10) Ghora	-	4 & 5		
					5) Ashug		,				
					6) Bagha	abari 100 M	W,				
	Additional Info	rmation of Mac	chines, lines	s, Interruption	/ Forced I	Load shed	etc.				
	Additional Info		chines, lines	s, Interruption	/ Forced I	Load shed		4 D			
	Additional Info	rmation of Mac	chines, lines	s, Interruption	/ Forced I	Load shed		ts on P	ower In	terruption	
a) Pampura Rashundhara		Description			/ Forced I	Load shed		ts on P	ower In	terruption	
a) Rampura-Bashundhara	132 kV Ckt-2	Description was shut do	wn at 10:2	24 for D/W.		Load shed		ts on P	ower In	terruption	
b) Bibiyana 400/230 kV IC	132 kV Ckt-2 T-II was unde	Description was shut do	wn at 10:2	24 for D/W. 3 to 16:08 fo	r D/W.		Commen				ohazari S/S area
	132 kV Ckt-2 T-II was unde	Description was shut do	wn at 10:2	24 for D/W. 3 to 16:08 fo	r D/W.		Commen	V power in	erruption o		ohazari S/S area
b) Bibiyana 400/230 kV IC ⁻ c) Dohazari 132/33 kV T-2 transform Keranirhat feeder.	132 kV Ckt-2 T-II was under er was under shut	Description was shut down r shut down from 09:26	wn at 10:2 rom 09:33 to 10:35 for re	24 for D/W. 3 to 16:08 fo	r D/W.	/	About 35 MV from 09:	V power in 26 to 10	erruption o		ohazari S/S area
b) Bibiyana 400/230 kV IC ⁻ c) Dohazari 132/33 kV T-2 transform Keranirhat feeder. d) Hathazari-Khulshi 132 k	132 kV Ckt-2 T-II was under er was under shut	Description was shut down r shut down from 09:26	wn at 10:2 rom 09:33 to 10:35 for re	24 for D/W. 3 to 16:08 fo	r D/W.	/	About 35 MV from 09:	V power in 26 to 10	erruption o		ohazari S/S area
 b) Bibiyana 400/230 kV IC⁻c) Dohazari 132/33 kV T-2 transform Keranirhat feeder. d) Hathazari-Khulshi 132 k at 12:24. 	132 kV Ckt-2 T-II was under er was under shut V Ckt tripped	Description was shut down for shut down from 09:26 at 12:08 from	wn at 10:2 rom 09:33 to 10:35 for re	24 for D/W. 3 to 16:08 for an and the standard s	r D/W. nce at 33 kV stance &	/ a E/F relay	About 35 MV from 09::	V power in 26 to 10 switche	erruption o 0:35. d on		ohazari S/S area
 b) Bibiyana 400/230 kV IC-c) Dohazari 132/33 kV T-2 transform Keranirhat feeder. d) Hathazari-Khulshi 132 k at 12:24. e) Chandpur GT tripped at 	132 kV Ckt-2 T-II was under er was under shut V Ckt tripped 08:45 due to	Description was shut down from 09:26 at 12:08 from Gas regulatin	wn at 10:2 rom 09:33 to 10:35 for re	24 for D/W. 3 to 16:08 for an and the standard s	r D/W. nce at 33 kV stance &	/ a E/F relay	About 35 MV from 09::	V power in 26 to 10 switche	erruption o 0:35. d on		ohazari S/S area
b) Bibiyana 400/230 kV IC c) Dohazari 132/33 kV T-2 transform Keranirhat feeder. d) Hathazari-Khulshi 132 k at 12:24. e) Chandpur GT tripped at at 07:24(26/9/19) due to	132 kV Ckt-2 T-II was under er was under shut V Ckt tripped 08:45 due to same reason.	Description was shut do r shut down f down from 09:26 at 12:08 from Gas regulatin	wn at 10:2 rom 09:33 to 10:35 for re n both end	24 for D/W. B to 16:08 fo ad hot maintenant d showing di problem and	r D/W. nce at 33 kv stance & was syn	chronized	About 35 MV from 09:: v and was	v power int 26 to 10 switche again tri	erruption o):35. d on pped	ccurred under D	ohazari S/S area
b) Bibiyana 400/230 kV IC-c) Dohazari 132/33 kV T-2 transform Keranirhat feeder. d) Hathazari-Khulshi 132 k at 12:24. e) Chandpur GT tripped at at 07:24(26/9/19) due to f) Haripur 412 MW CCPP v	132 kV Ckt-2 T-II was under er was under shut V Ckt tripped 08:45 due to same reason.	Description was shut do' r shut down f down from 09:26 at 12:08 from Gas regulatin	wn at 10:2 rom 09:33 to 10:35 for re in both end ing valve p 09:18 to 0	24 for D/W. B to 16:08 fo ad hot maintenant dishowing di problem and 27:25(26/9/1	r D/W. nce at 33 kV stance & was syn 9) due to	/ celf relay chronized o gas sup	About 35 MV from 09:: v and was l at 13:15	V power int 26 to 10 switche again tri	erruption o 0:35. d on pped 335 MW	ccurred under D	ohazari S/S area
b) Bibiyana 400/230 kV IC c) Dohazari 132/33 kV T-2 transform Keranirhat feeder. d) Hathazari-Khulshi 132 k at 12:24. e) Chandpur GT tripped at at 07:24(26/9/19) due to f) Haripur 412 MW CCPP v	132 kV Ckt-2 T-II was under er was under shut V Ckt tripped 08:45 due to same reason. was under shu GT & ST was	Description was shut down r shut down f down from 09:26 at 12:08 from Gas regulatin ut down from s synchronize	wn at 10:2 rom 09:33 to 10:35 for re in both end ing valve p 09:18 to 0	24 for D/W. B to 16:08 fo ad hot maintenant dishowing di problem and 27:25(26/9/1	r D/W. nce at 33 kV stance & was syn 9) due to	/ celf relay chronized o gas sup	About 35 MV from 09:: v and was l at 13:15	V power int 26 to 10 switche again tri	erruption o 0:35. d on pped 335 MW	ccurred under D	ohazari S/S area
b) Bibiyana 400/230 kV IC [*] c) Dohazari 132/33 kV T-2 transform Keranirhat feeder. d) Hathazari-Khulshi 132 k at 12:24. e) Chandpur GT tripped at at 07:24(26/9/19) due to f) Haripur 412 MW CCPP v g) Siddhirganj 335 EGCB down at 06:21 & 06:17(132 kV Ckt-2 T-II was under er was under shut V Ckt tripped 08:45 due to same reason. was under shu GT & ST was (26/9/19)respo	Description was shut down r shut down f down from 09:26 at 12:08 from Gas regulatir . ut down from s synchronize ectively.	wn at 10:2 rom 09:33 to 10:35 for rand to both end on yalve p 09:18 to 0 ed at 10:4	24 for D/W. 8 to 16:08 fo ad hot maintenant dishowing di problem and 27:25(26/9/11) 2 & 13:59 a	r D/W. nce at 33 kV stance & was syn 9) due to	/ celf relay chronized o gas sup	About 35 MV from 09:: v and was l at 13:15	V power int 26 to 10 switche again tri	erruption o 0:35. d on pped 335 MW	ccurred under D	ohazari S/S area
b) Bibiyana 400/230 kV IC [*] c) Dohazari 132/33 kV T-2 transform Keranirhat feeder. d) Hathazari-Khulshi 132 k at 12:24. e) Chandpur GT tripped at at 07:24(26/9/19) due to f) Haripur 412 MW CCPP v g) Siddhirganj 335 EGCB down at 06:21 & 06:17(h) After maintenance Bara	132 kV Ckt-2 T-II was under er was under shut V Ckt tripped 08:45 due to same reason. was under shu GT & ST was (26/9/19)resp.	Description was shut down from 09:26 at 12:08 from Gas regulating. ut down from son synchronizatectively.	wn at 10:23 rom 09:33 to 10:35 for re in both ending valve p 09:18 to 0 ed at 10:4 to ronized a	24 for D/W. 8 to 16:08 for bloom and showing disproblem and 07:25(26/9/11:2 & 13:59 at 17:30.	r D/W. nce at 33 kV stance & was syn 9) due to	chronizec o gas sup performa	About 35 MV from 09:17 and was at 13:15 ply to Sido ance test,	V power int 26 to 10 switche again tri	erruption o 0:35. d on pped 335 MW	ccurred under D	ohazari S/S area
b) Bibiyana 400/230 kV IC [*] c) Dohazari 132/33 kV T-2 transform Keranirhat feeder. d) Hathazari-Khulshi 132 k at 12:24. e) Chandpur GT tripped at at 07:24(26/9/19) due to f) Haripur 412 MW CCPP v g) Siddhirganj 335 EGCB	132 kV Ckt-2 T-II was under er was under shut V Ckt tripped 08:45 due to same reason. was under shu GT & ST was (26/9/19)resp. apukuria Unit-3 transforme	Description was shut down from 99:26 at 12:08 from Gas regulating ut down from son synchronizate ectively1 was synchronizate was under	wn at 10:23 for m 09:33 to 10:35 for m n both encing valve p 09:18 to 0 ed at 10:4 for mized a shut dow	24 for D/W. 8 to 16:08 for bloom and showing disproblem and 07:25(26/9/11:2 & 13:59 at 17:30. In from 21:2	r D/W. hee at 33 kV stance & was syn 9) due to and after 8 to 23:3	chronized o gas sup performa	About 35 MV from 09: v and was at 13:15 ply to Side ance test,	V power inf 26 to 10 switche again tri Ihirganj were sh	erruption o 1:35. d on pped 335 MW	ccurred under D	ohazari S/S area
b) Bibiyana 400/230 kV IC [*] c) Dohazari 132/33 kV T-2 transform Keranirhat feeder. d) Hathazari-Khulshi 132 k at 12:24. e) Chandpur GT tripped at at 07:24(26/9/19) due to f) Haripur 412 MW CCPP v g) Siddhirganj 335 EGCB down at 06:21 & 06:17(h) After maintenance Bara i) Halishahar 132/33 kV T- j) Khulna (C) 132/33 trans	132 kV Ckt-2 T-II was under er was under shut V Ckt tripped 08:45 due to same reason. was under shu (GT & ST was (26/9/19)resp. apukuria Unit3 transformer trippe	Description was shut down from 99:26 at 12:08 from Gas regulating ut down from son synchronizate ectively1 was synchronizate was under	wn at 10:23 for m 09:33 to 10:35 for m n both encing valve p 09:18 to 0 ed at 10:4 for mized a shut dow	24 for D/W. 8 to 16:08 for bloom and showing disproblem and 07:25(26/9/11:2 & 13:59 at 17:30. In from 21:2	r D/W. hee at 33 kV stance & was syn 9) due to and after 8 to 23:3	chronized o gas sup performa	About 35 MV from 09: v and was at 13:15 ply to Side ance test,	V power inf 26 to 10 switche again tri Ihirganj were sh	erruption o 1:35. d on pped 335 MW	ccurred under D	ohazari S/S area
b) Bibiyana 400/230 kV ICc) Dohazari 132/33 kV T-2 transform Keranirhat feeder. d) Hathazari-Khulshi 132 k at 12:24. e) Chandpur GT tripped at at 07:24(26/9/19) due to f) Haripur 412 MW CCPP v g) Siddhirganj 335 EGCB down at 06:21 & 06:17(h) After maintenance Barai) Halishahar 132/33 kV Tij) Khulna (C) 132/33 transand was switched on at	132 kV Ckt-2 T-II was under er was under shut V Ckt tripped 08:45 due to same reason. was under shu GT & ST was (26/9/19) resp apukuria Unit -3 transformer tripped 17:55.	Description was shut down r shut down from 09:26 at 12:08 from Gas regulating the down from some synchronizate ectively1 was synchromer was under ed at 17:32 from	wn at 10:23 rom 09:33 to 10:35 for re in both ending valve p 09:18 to 0ed at 10:4 aronized a shut down 33 kV	24 for D/W. B to 16:08 for ad hot maintenant of showing disproblem and 07:25(26/9/11/2 & 13:59 at 17:30. In from 21:2 for side due to	r D/W. toce at 33 kV stance & was syn 9) due to and after 8 to 23:3	chronized o gas sup performa 66 for C/M	About 35 MV from 09: v and was lat 13:15. ply to Side nace test, mahal fee	V power into 26 to 10 switche again tri lhirganj were sh	erruption o 1:35. d on pped 335 MW	ccurred under D	ohazari S/S area
b) Bibiyana 400/230 kV ICc) Dohazari 132/33 kV T-2 transform Keranirhat feeder. d) Hathazari-Khulshi 132 k at 12:24. e) Chandpur GT tripped at at 07:24(26/9/19) due to f) Haripur 412 MW CCPP v g) Siddhirganj 335 EGCB down at 06:21 & 06:17(h) After maintenance Barai) Halishahar 132/33 kV T-19 j) Khulna (C) 132/33 transand was switched on at k) Halishahar 132/33 kV T	132 kV Ckt-2 T-II was under er was under shut V Ckt tripped 08:45 due to same reason. was under shu GT & ST was (26/9/19)responspukuria Unit-3 transformer tripped 17:55. T-1 transformer	Description was shut down r shut down from 09:26 at 12:08 from Gas regulating synchronize ectively1 was syncher was under ed at 17:32 from	wn at 10:23 rom 09:33 to 10:35 for re in both ending valve p 09:18 to 0ed at 10:4 aronized a shut down 33 kV	24 for D/W. B to 16:08 for ad hot maintenant of showing disproblem and 07:25(26/9/11/2 & 13:59 at 17:30. In from 21:2 for side due to	r D/W. toce at 33 kV stance & was syn 9) due to and after 8 to 23:3	chronized o gas sup performa 66 for C/M	About 35 MV from 09: v and was lat 13:15. ply to Side nace test, mahal fee	V power into 26 to 10 switche again tri lhirganj were sh	erruption o 1:35. d on pped 335 MW	ccurred under D	ohazari S/S area
b) Bibiyana 400/230 kV IC c) Dohazari 132/33 kV T-2 transform Keranirhat Feeder. d) Hathazari-Khulshi 132 k at 12:24. e) Chandpur GT tripped at at 07:24(26/9/19) due to f) Haripur 412 MW CCPP v g) Siddhirganj 335 EGCB down at 06:21 & 06:17(h) After maintenance Bara i) Halishahar 132/33 kV T ij) Khulna (C) 132/33 trans and was switched on at k) Halishahar 132/33 kV T hot maintenance at 33	132 kV Ckt-2 T-II was under er was under shut v Ckt tripped 08:45 due to same reason. was under shu GT & ST was (26/9/19) respapukuria Unit-3 transforme sformer tripped 17:55. T-1 transforme kV Y-Phase	Description was shut down r shut down from 09:26 at 12:08 from Gas regulating the down from some some some some some some some so	wn at 10:22 rom 09:33 to 10:35 for re in both encountry of the country of the cou	24 for D/W. B to 16:08 for add hot maintenant of showing disproblem and 07:25(26/9/11/2 & 13:59 and 17:30. In from 21:2 for side due to the form of th	r D/W. noe at 33 kV stance & was syn 9) due to and after 8 to 23:3 5 33 kV 0	chronized o gas sup performa 66 for C/M	About 35 MV from 09: 7 and was at 13:15 ply to Side ance test, mahal fee (2019) for	v power init 26 to 10 switche again tri Ihirganj were sh der fau	erruption o 0:35. d on pped 335 MW nut	ccurred under D	ohazari S/S area
b) Bibiyana 400/230 kV IC c) Dohazari 132/33 kV T-2 transform Keranirhat feeder. d) Hathazari-Khulshi 132 k at 12:24. e) Chandpur GT tripped at at 07:24(26/9/19) due to f) Haripur 412 MW CCPP v g) Siddhirganj 335 EGCB down at 06:21 & 06:17(h) After maintenance Bart i) Halishahar 132/33 kV T and was switched on at k) Halishahar 132/33 kV T hot maintenance at 33	132 kV Ckt-2 T-II was under er was under shut av Ckt tripped 08:45 due to same reason. was under shu GT & ST was (26/9/19) respectively apukuria Unitary aransformer tripped 17:55. T-1 transformer kV Y-Phase ansformers tripped ansformers trip	Description was shut down r shut down from 09:26 at 12:08 from Gas regulating ut down from se synchronize ectively1 was syncher was under ed at 17:32 from er was under ct. at 01:58 (26/09/20 at 01:58 (26/09/20	wn at 10:25 rom 09:33 to 10:35 for rom 09:18 to 09:19 from both 19) from 19) from both 19	24 for D/W. B to 16:08 for add to the maintenant of showing disproblem and 07:25(26/9/11/2 & 13:59 at 17:30. In from 00:1	r D/W. nce at 33 kV stance & was syn 9) due to and after 8 to 23:3 b 33 kV 0	chronized o gas sup performa 66 for C/M	About 35 MV from 09: 7 and was at 13:15 ply to Side ance test, mahal fee (2019) for	V power infi 26 to 10 switche again tri Ihirganj were sh der fau red	erruption o 0:35. d on pped 335 MW nut	ccurred under D	
b) Bibiyana 400/230 kV IC [*] c) Dohazari 132/33 kV T-2 transform Keranirhat feeder. d) Hathazari-Khulshi 132 k at 12:24. e) Chandpur GT tripped at at 07:24(26/9/19) due to f) Haripur 412 MW CCPP v g) Siddhirganj 335 EGCB down at 06:21 & 06:17(h) After maintenance Bara i) Halishahar 132/33 kV T-j) Khulna (C) 132/33 trans and was switched on at k) Halishahar 132/33 kV Thot maintenance at 33 l) Madaripur 132/33 kV T- WZPDCO Madaripur feem) Madaripur 132/33 kV T	132 kV Ckt-2 T-II was under was under shut V Ckt tripped 08:45 due to same reason. was under shu GT & ST was (26/9/19) resp. apukuria Unit3 transformer sformer tripped 17:55. T-1 transforme kV Y-Phase sformers tripped a eder fault and T-2 transformer	Description was shut down from 09:26 at 12:08 from Gas regulating to down from some some some some some some some so	wn at 10:23 rom 09:33 to 10:35 for re in both ending valve properties of the decision of the d	24 for D/W. B to 16:08 for bloom and showing disproblem and 07:25(26/9/11:2 & 13:59 at 17:30. In from 21:2 / side due to 33:3:22 (26/09/2019:06	r D/W. toce at 33 kV stance & was syn 9) due to and after 8 to 23:3 0 33 kV (10 to 01: kV //2019). 9) due to	chronized o gas sup performa 36 for C/M Chandani 31(26/09/	About 35 MV from 09: v and was at 13:15 ply to Sido ance test, mahal fee 2019) for About 40 MV from 01:4 with DC s	V power into 26 to 10 switche again tri Ihirganj were sh der fau red V power into 58 to 03 supply s	erruption o 0:35. d on pped 335 MW out lt erruption o 6:22(26/8 system.	ccurred under D	ladaripur S/S area
b) Bibiyana 400/230 kV IC c) Dohazari 132/33 kV T-2 transform Keranirhat feeder. d) Hathazari-Khulshi 132 k at 12:24. e) Chandpur GT tripped at at 07:24(26/9/19) due to f) Haripur 412 MW CCPP vg) Siddhirganj 335 EGCB down at 06:21 & 06:17(h) After maintenance Barai) Halishahar 132/33 kV Tij) Khulna (C) 132/33 transand was switched on at k) Halishahar 132/33 kV Thot maintenance at 33 l) Madaripur 132/33 kV T-1 & T-2 tran WZPDCO Madaripur fee	132 kV Ckt-2 T-II was under er was under shut V Ckt tripped 08:45 due to same reason. was under shu GT & ST was (26/9/19)resp apukuria Unit -3 transformer sformer tripped 17:55. T-1 transformer kV Y-Phase eder fault and T-2 transformer tripped at 04:2	Description was shut down from 09:26 at 12:08 from Gas regulating the down from synchronize ectively1 was syncher was under ed at 17:32 from the company of the company	wn at 10:23 rom 09:33 to 10:35 for re in both encing valve p 09:18 to 0 ed at 10:4 aronized a shut downom 33 kV shut downom at 03:33 m 33 kV end	24 for D/W. B to 16:08 for ad hot maintenant of showing disproblem and 07:25(26/9/11/2 & 13:59 at 17:30. In from 21:2 / side due to vn from 00:1 In ends due to 33 3:22 (26/09/201/showing E/F reliable to 18:50 for a showing E/F reliable to 18:50 f	r D/W. toce at 33 kV stance & was syn 9) due to and after 8 to 23:3 0 33 kV (10 to 01: kV //2019). 9) due to ay as	chronized o gas sup performa 36 for C/M Chandani 31(26/09/	About 35 MV from 09: v and was at 13:15 ply to Sido ance test, mahal fee 2019) for About 40 MV from 01:4 with DC s	V power into 26 to 10 switche again tri Ihirganj were sh der fau red V power into 58 to 03 supply s V power into	erruption o 0:35. d on pped 335 MW nut lt erruption o 5:22(26/8 yystem. erruption o	ccurred under D ccurred under N 3/19).	

WZPDCO Madaripur feeder fault and was switched on at 05:00 (26/09/2019).

from 04:24 to 05:00(26/9/19).

o) Bhola-195 MW CCPP ST was shut down at 02:59(26/9/19) due to problem with condenser.

p) Hathazari 132/33 kV T-2 transformer was shut down at 07:12(26/9/19) due to red hot maintenance at 33 kV R-phase CT.

q) Chowmuhani 132/33 kV T-2 & T-3 transformers are shut down since 07:15(26/9/19) due to C/M.

 Sub Divisional Engineer
 Executive Engineer
 Superintendent Engineer

 Network Operation Division
 Network Operation Division
 Load Despatch Circle