QF-LDC-08 Page -1

Reporting Date: Till now the maximum generation is: - MW at 4130.0 20:00 The Summary of Yesterday's (12-Jan-09) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation MW Hour 10:00 Min Gen. at 2122 MW **Evening Peak Generation** 3444 0 1/1/1/ Hour 19:30 Max Generation 3655 MM 4000.0 E.P. Demand (at gen end) : MW Hour 19:30 Max Demand 4000 MW Maximum Generation 3444.0 MW 19:30 345 MW Hour Shortage Total Gen. (MKWH) 82.81% System L/ Factor Load Shed 299 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from Ghorasal to Ishurdi :- Maximum 430 MW 7:00 Energy 7606500 KWHR. Import from Ishurdi to Ghorasal:- Maximum MW Energy KWHR. Water Level of Kaptai Lake at 6:00 A M of 13-Jan-09

83.72 Ft.(MSL) 100.72 Ft.(MSL) Actual Rule curve

Gas Consumed: Total 605 54 MMCFt Oil Consumed (PDB): SKO Liter HSD 195750 Liter

FO 540556 Liter

Cost of the Consumed Fuel (PDB): Gas Tk44 755 461 Oil : Tk11.441.102 Tk56.196.564 Total

Load Shedding & Other Information

68.45

Area	Yesterday		Today		
	Actual Shedding (s/s end), MW		Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
	frtom 17:	15 22:40	MW	MW	(On Estimated Demand)
Dhaka		91	1496	44	3%
Chittagong Area		85	446	58	13%
Khulna Area		73	380	49	13%
Rajshahi Area		56	306	40	13%
Comilla Area		59	272	35	13%
Mymensing Area	:	36	182	24	13%
Sylhet Area		35	157	20	13%
Barisal Area		17	74	9	12%
Rangpur Area		30	157	20	13%
		(
Total	4	82 19:30	3470	299	

Information of the Generating machines under maintenance

Planned Shut- Down		Forced Shut- Down		
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	9) Shahjibazar -6 (18/12/08)		
	2) Raozan -2 (09/12/08)	10) NEPC-4 (28/12/08)		
	3) Shajibazar-2 (13/07/08)	11) Sikalbaha St-(24/12/08)		
	4) Shajibazar-4 (18/10/08)	12) Bheramara unit -1 (31/12/08)		
	5) Ghorasal-1 (30/09/08)	13) Siddhirganj 210 MW (04/01/09)		
	6) Shajibazar-5 (22/11/08)	14) Ghorasal 3 (08/01/09)		
	7) Sikalbaha Barge (19/06/08)	15) Ashuganj CCPP GT-1 & Steam (11/01/09)		
	8) Barapukuria -2(03/01/09)			

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description Forced load shaded / Interrupted Areas

- a) There was generation shortage in the evening peak hour yesterday
- b) Due to gas limitation, Sikalbaha Barge & Steam, Raozan -2 and Shahjibazar -2, 4 , 5 & 6 are under the contract of the cont shut down
- c) Due to low water level, Kaptai 1, 2 & 5 are under shut down.
- d) After maintenance, Tongi GT was synchronized at 15:58.
- e) After maintenance, Ghorasal unit 6 was synchronized at 19:16.
- f) Fenchuganj CCPP Steam and GT-1 tripped at 22:25 and 22:29 due to boiler feed pump problem and damper problem respectively . GT-1 was synchronized at 08:29 (13/01/09). Steam is ready now.
- g) Jessore Noapara 132 KV line -2, Mymensing Netrokona 132 KV line -1 and Rampura 230/132 KV T01 transformers were under annual maintenance from 08:53 to 15:52, 09:20 to 17:24 and 09:30 to 15:16 respectively.
- h) Barisal 132/33 KV T2 transformer was under shut down from 10:32 to 15:20 due to protection test
- i) After annual maintenance, Barisal Madaripur 132 KV line -1, Comilla (N) Haripur 132 KV line -1, Joydevpur - Ghorasal 132 KV line -2 and Bheramara - Faridpur 132 KV line -1 were switched on at 16:20, 15:05, 17:46 and 16:13 respectively.
- j) After project work, Bogra Serajganj 132 KV line -2 was switched on at 16:57.
- k) Hathazari Kaptai 132 KV line -1, Barisal Madaripur 132 KV line-1, Ghorasal Bhulta 132 KV line, Comilla (N) - Haripur 132 KV line -2, Baghabari - Pabna 132 KV (tie) line, Sikalbaha - Bakulia 132 KV line -2 and Palashbari 132 KV line -2 are under annual maintenance since 07:43 (13/01/09), 07:14, 07:45, 08:29, 09:17, 09:25 and 09:48 respectively.
- I) Haripur 230/132 KV TR2 transformer is under annual maintenance since 08:40 (13/01/09)

So about 482 MW (19:30) load shed was imposed over the whole area of the national grid.

Deputy / Asstt. Manager Load Despatch Division

Manager Load Despatch Division Deputy General Manager Load Despatch Circle