			D COMPANY OF BA		TD.						Revised	QF-LDC-
			DAILY REPORT								45.0	Page
Till now the maximum ger	eration is · -	12893 MW					21:00	0 Hrs	on 29-	Reporting Date : May-19	15-Sep-1	19
The Summary of Yesterday		Sep-19 Generation	& Demand				2			& Probable Gen.	& Demand	
Day Peak Generation :		9210.3 MW		Hour :	12:00			Min. Gen. at		7:00		8738 MW
Evening Peak Generation :		12038.0 MW		Hour :	20:00			Available Max		:		14697 MW
E.P. Demand (at gen end) :		12038.0 MW 12038.0 MW		Hour :	20:00 20:00			Max Demand (				12500 MW
Maximum Generation : Total Gen. (MKWH) :		12038.0 MW 231.7	System Lo		: 80.21%			Reserve(Gener Load Shed	ation end)			2197 MW 0 MW
iolai Geii. (IVIKVVII) .		EXPORT / IMPORT 1						Luau Srieu	· ·			U IVI W
Export from East grid to West	grid :- Maximum				0 MW	at		20:00		Energy		MKWHR.
mport from West grid to East			-		MW	at		-		Energy		- MKWHR.
Water Level of Kaptai L		15-Sep-19										
Actual :	104.83 Ft.(MSL)			Rule curve	:	102.22		Ft.( MSL )				
Gas Consumed :	Total =	1348.80 MMCFD.			Oil Con	sumed (PDE	3):					
							.,.		HS	D :		Liter
									FO	:		Liter
Cost of the Consumed Fuel (P	DB+Pvt):	Gas :	Tk143,884,427				0.1	TI 400 404 007		<b>-</b>	TI 000 000 04	
		Coal :	Tk37,274,132				Oil	: Tk428,464,387		lotal :	Tk609,622,946	j
	Load Shed	ding & Other Information	1									
	2000 01100	ang a other mornation	•									
Area	Yesterday							Today				
		E	Estimated Demand (S.	/S end)				Estimated She			Rates of She	
Dhaka	MW 0 0	:00	MW 4459						MW		(On Estimated	Demand)
Chittagong Area		:00	4459 1520							0	0% 0%	
Chulna Area		:00	1362							0	0%	
Rajshahi Area		:00	1231							0	0%	
tajonam / trou		:00	1113							0	0%	
Mymensingh Area		:00	898							Ō	0%	
Sylhet Area	0 0	:00	497							0	0%	
Barisal Area	0 0	:00	231							0	0%	
Rangpur Area	0 0	:00	692							0	0%	
Total	0		12003							0		
	Information of the Generating	Units under shut down.										
Pla	nned Shut- Down					Shut- Down						
					2) Khul 3) Sika 4) Sidd 5) Ash	ipukuria ST: Ina ST 110 M Ibaha ST 60 Ihirganj ST uganj #4 habari 100 M	MW	8) Sirajganj Ui 9) Ashuganj # 10) Bibiyana-li 11) Bhola 225 12) Chattograi	5 341 MW 0 MW GT-2 8			
Add	itional Information of Machine	•	orced Load shed etc.									
	Descriptio							Comments on	Power Inte	erruption		
	ransformer was under shut dow ) kV Ckt-2 was under shut dowr											
	er-1 was under shut down from		/VV.									
	nsformer was under shut down		W									
	flown at 14:14 due to gas shorta											
f) Bibiyana-3 GT was synchron		o										
	am bay was switched on at 17:1	0.										
n) Ishwardi-Ghorashal 230 kV	Ckt-1 was switched on at 16:26											
) Ishwardi-Ghorashal 230 kV (	kt-2 was shut down at 16:38 fo	r D/W.										
) Siddhirganj-Maniknagar 230	kV Ckt-2 tripped at 16:28 from	both ends showing Dist. Z1	, L-3 at both ends and	i								
was switched on at 17:07.												
k) Siddhirganj 335 MW CCPP	tripped at 17:57 operating fire a	larm.	20 12/ -:					Ab 7 MA**			I 0: II- (1)	2/0
	nsformer tripped at 19:50 from b	orn sides showing E/F at 1	32 KV side and					About 7 MW po from 19:50 to 2		ption occurred und	ier Cumilia(N) S	s/s area
was switched on at 21:01.	V Ckt was shut down at 06:01(	15/00/2010) for C/M						110m 19:50 to 2	1.01.			
	ner was shut down at 06:22(15)											
ı) Ədinillid 132/33 12 (fdfiSiOfi	32 kV both Ckts tripped at 05:5	03/2013) 101 D/W. 9(15/09/2019) showing Die	t 73 ABC and was					About 64 MM	nower interr	uption occurred ur	nder Thakuraso	n(40)
		on rorodizord) arrowing Dis	L. ZU, ADO and Was									
	2019).							& Panchagar()	24) S/S are:	as from 05:59(15/	19/2019) to ∩6∙	15(15/09/2019)
switched on at 06:15(15/09/		9/2019) showing E/F. O/C	and was switched on							as from 05:59(15/0 uption occurred ur		
switched on at 06:15(15/09/	2019). ansformer tripped at 06:13(15/0	9/2019) showing E/F, O/C	and was switched on					About 14 MW	ower interr	as from 05:59(15/0 uption occurred ur 06:47(15/09/2019	nder Fenchugar	

About 50 MW power interruption occurred under Munshiganj S/S area from 07:22(15/09/2019).

at 06:47(15/09/2019). q) Meghnaghat-Aminbazar 230 kV Ckt-2 was shut down at 07:35(15/09/2019) for D/W. r) Munshiganj 33 kV bus was shut down at 07:22(15/09/2019) for R/H.

s) Ramganj-Chandpur Desh 132 kV Ckt-2 was shut down at 07:22(15/09/2019) for C/M.
t) Ramganj-Chandpur Desh 132 kV Ckt-1 tripped at 07:42(15/09/2019) from Ramganj end showing Dist. Z2,
3-phase and was switched on at 07:57(15/09/2019).
u) Chandpur 150 MW CCPP tripped at 07:40(15/09/2019).
v) Chandpur-Chandpur Desh 132 kV Ckt along with 132/33 kV T3 & T4 transformer tripped at 07:42(15/09/2019)
from Chandpur end showing Dist. Z1, Z2.

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle