				RID COMPANY OF BANGLADESH LTD NAL LOAD DESPATCH CENTER	).						Revised		QF-LDC-08
				DAILY REPORT									Page -1
ill now the maximum		_	12893 MW			24	:00	Hrs o	Reporting on 29-Ma	Date:	13-Sep-19		
he Summary of Yeste	erday's		Generation & Demar	nd		21		Foday's Act	ual Min Ge	n. & Pro	bable Gen. & D	Demand	
ay Peak Generation	:	9386.9		Hour :		2:00	N	Vin. Gen. at	8:	00	7502	2 MW	
vening Peak Generation P. Demand (at gen end)		11432.0 11432.0		Hour : Hour :		9:30 9:30		Available Ma: Max Demand				7 MW 0 MW	
aximum Generation	·, · :	11432.0		Hour :		9:30		Reserve(Ger				7 MW	
otal Gen. (MKWH)	:	236.2		System Load Fact	tor : 8	6.10%		oad Shed		<u> </u>		0 MW	
Faat asid ta 10	A/		EXPORT / IMPORT	THROUGH EAST-WEST INTERCON		0.87		1.00				MKWHR.	
xport from East grid to W nport from West grid to E	rvesigno:-max Fastorid:-Max	imum	_		-170 M		at 1	-		Energy Energy		- MKWHR.	
r Level of Kaptai Lake a	at 6:00 A M on		13-Sep-19										
Actual :	104.54	Ft.(MSL),		Rule	e curve :	101.76	6	Ft.( MSL )					
as Consumed :	Total =	1317.90	MMCFD.		0	il Consu	umed	(PDB):					
								, ,	HSD			Liter	
									FO	:		Liter	
ost of the Consumed Fu	uel (PDB+Pvt) :	Gas :		Tk147,911,215									
	(	Coal :		Tk37,948,667		Oil	: 1	Γk379,572,8	98	Total :	Tk565,432,779		
	<u>L</u>	oad Snedding a	& Other Information										
rea	Yesten	day						Гoday					
				Estimated Demand (S/S end)			E	Estimated Sh	edding (S/S	end)	Rates of Shed		
haka	MW 0	0.00		MW 3773					MW	0	(On Estimated I	Demand)	
hittagong Area	ő	0:00		1282						0	0%		
hulna Area	0	0:00		1148						0	0%		
ajshahi Area	0	0:00		1037						0	0%		
ymensingh Area	0	0:00 0:00		938 757						0 0	0% 0%		
ylhet Area	0	0:00		425						0	0%		
arisal Area	0	0:00		195						0	0%		
angpur Area	0	0:00		583						0	0%		
otal	00			10138						0			
	Informatio	on of the Genera	ting Units under shut de	own.									
			ting Units under shut de	own.									
	Information		ting Units under shut de	own.				- Down	Unit 2				
			ting Units under shut d	own.	1	Barap	ukı 8	3) Sirajganj	Unit-2 #5				
			ting Units under shut d	own.	1 2 3	Barap Khuln Sikalb	ouku 8 a S 9 oaha	3) Sirajganj 9) Ashuganj ST 60 MW	Unit-2 #5				
			ting Units under shut d	own.	1 2 3 4	Barap Khuln Sikalb Siddh	ouku 8 a S S oaha irgan	3) Sirajganj 9) Ashuganj ST 60 MW nj ST	Unit-2 #5				
			ting Units under shut d	own.	1 2 3 4 5	Barap Khuln Sikalb Siddh Ashug	ouku 8 a S 9 oaha irgan ganj #	3) Sirajganj 9) Ashuganj ST 60 MW nj ST #4	Unit-2 #5				
			ting Units under shut d	own.	1 2 3 4 5	Barap Khuln Sikalb Siddh Ashug	ouku 8 a S 9 oaha irgan ganj #	3) Sirajganj 9) Ashuganj ST 60 MW nj ST	Unit-2 #5				
			ting Units under shut d	own.	1 2 3 4 5	Barap Khuln Sikalb Siddh Ashug	ouku 8 a S 9 oaha irgan ganj #	3) Sirajganj 9) Ashuganj ST 60 MW nj ST #4	Unit-2 #5				
			ling Units under shut d	own.	1 2 3 4 5	Barap Khuln Sikalb Siddh Ashug	ouku 8 a S 9 oaha irgan ganj #	3) Sirajganj 9) Ashuganj ST 60 MW nj ST #4	Unit-2 #5				
	Planned Shut-	Down			1 2 3 4 5	Barap Khuln Sikalb Siddh Ashug	ouku 8 a S 9 oaha irgan ganj #	3) Sirajganj 9) Ashuganj ST 60 MW nj ST #4	Unit-2 #5				
	Planned Shut-	Down		own.	1 2 3 4 5	Barap Khuln Sikalb Siddh Ashug	ouku 8 a S 9 oaha irgan ganj #	3) Sirajganj 9) Ashuganj ST 60 MW nj ST #4	Unit-2 #5				
	Planned Shut-	Down  primation of Mac	chines, lines, Interrupt	tion / Forced Load shed etc.	1 2 3 4 5	Barap Khuln Sikalb Siddh Ashug	ouku 8 aa Sis oaha iirgan ganj# abari	3) Sirajganj 9) Ashuganj ST 60 MW nj ST #4	#5	nterrupt	ion		
Bibiyana-Dia(3) line (so	Additional Info	pormation of Mac	:hines, lines, Interrupt	tion / Forced Load shed etc. nd was switched on at 13:01.	1 2 3 4 5	Barap Khuln Sikalb Siddh Ashug	ouku 8 aa Sis oaha iirgan ganj# abari	8) Sirajganj 9) Ashuganj ST 60 MW nj ST #4 100 MW	#5	nterrupt	ion		
Bibiyana-Dia(3) line (so Naogaon 132/33 kV T-	Additional Info	pormation of Mac	:hines, lines, Interrupt	tion / Forced Load shed etc.	1 2 3 4 5	Barap Khuln Sikalb Siddh Ashug	ouku 8 aa Sis oaha iirgan ganj# abari	8) Sirajganj 9) Ashuganj ST 60 MW nj ST #4 100 MW	#5	nterrupt	ion		
Bibiyana-Dia(3) line (so Naogaon 132/33 kV T- Y-phase of 33 kV line.	Additional Info	prmation of Mac Description tripped at 09:10 as under shut do	chines, lines, Interrupi showing general trip a wm from 10:41 to 11:3:	tion / Forced Load shed etc.  nd was switched on at 13:01. 2 for R/H maintenance at CT of	1 2 3 4 5	Barap Khuln Sikalb Siddh Ashug	ouku 8 aa Sis oaha iirgan ganj# abari	8) Sirajganj 9) Ashuganj ST 60 MW nj ST #4 100 MW	#5	nterrupt	ion		
Bibiyana-Dia(3) line (so Naogaon 132/33 kV T- Y-phase of 33 kV line. Bagerhat-Bhandaria 13 Ghorasal unit-3 synchro	Additional Info  Louth) 230 kV line 1 transformer w 22 kV Ckt was u 23 kV Ckt was u 25 kV Ckt was u 26 kV Ckt was u 27 kV Ckt was u 28 kV Ckt	pormation of Mac Description tripped at 09:10 as under shut do	showing general trip a wn from 10.41 to 11.3:	tion / Forced Load shed etc.  nd was switched on at 13:01.  for R/H maintenance at CT of tree trimming.	1 2 3 4 5	Barap Khuln Sikalb Siddh Ashug	ouku 8 aa Sis oaha iirgan ganj# abari	8) Sirajganj 9) Ashuganj ST 60 MW nj ST #4 100 MW	#5	nterrupt	ion		
Bibiyana-Dia(3) line (so Naogaon 132/33 kV T- Y-phase of 33 kV line. Bagerhat-Bhandaria 13 Ghorasal unit-3 synchro Manikgonj 132/33 kV T	Additional Info  Louth) 230 kV line 1 transformer w 22 kV Ckt was u 23 kV Ckt was u 25 kV Ckt was u 26 kV Ckt was u 27 kV Ckt was u 28 kV Ckt	pormation of Mac Description tripped at 09:10 as under shut do	showing general trip a wn from 10.41 to 11.3:	tion / Forced Load shed etc.  nd was switched on at 13:01. 2 for R/H maintenance at CT of	1 2 3 4 5	Barap Khuln Sikalb Siddh Ashug	ouku 8 aa Sis oaha iirgan ganj# abari	8) Sirajganj 9) Ashuganj ST 60 MW nj ST #4 100 MW	#5	nterrupt	ilon		
Bibiyana-Dia(3) line (so Naogaon 132/33 kV Tr- Y-phase of 33 kV line. Bagerhat-Bhandaria 13 Ghorasal unit-3 synchrc Manikgonj 132/33 kV T 230 kV line.	Additional Info  buth) 230 kV line 11 transformer w 12 kV Ckt was unonized at 12:26.	Down  Description  Tripped at 09:10  as under shut down finder shut down f	showing general trip a wn from 10.41 to 11.3:	tion / Forced Load shed etc.  nd was switched on at 13:01.  for R/H maintenance at CT of tree trimming.	1 2 3 4 5	Barap Khuln Sikalb Siddh Ashug	ouku 8 aa Sis oaha iirgan ganj# abari	8) Sirajganj 9) Ashuganj ST 60 MW nj ST #4 100 MW	#5	nterrupt	iion		
Bibiyana-Dia(3) line (so Naogaon 132/33 kV T- Y-phase of 33 kV line. Bagerhat-Bhandaria 13 Ghorasal unit-3 synchro Manikgonj 132/33 kV T 230 kV line. Jhenaidah-Magura 132 l	Additional Info  L  buth) 230 kV line 1 transformer 12 kV Ckt was unoized at 12:26. kV Ckt-2 closed	Down	showing general trip a wn from 10.41 to 11.3 rom 11:54 to 12:35 for 06 to Kabirpur for avo	ition / Forced Load shed etc.  Ind was switched on at 13:01.  If or R/H maintenance at CT of tree trimming.  It dower loading of Tongi-Ghorasal	1 2 3 4 5	Barap Khuln Sikalb Siddh Ashug	ouku 8 aa Sis oaha iirgan ganj# abari	8) Sirajganj 9) Ashuganj ST 60 MW nj ST #4 100 MW	#5	aterrupt	iion		
Bibiyana-Dia(3) line (so Naogaon 132/33 kV Tr- Y-phase of 33 kV line. Bagerhat-Bhandaria 13 Ghorasal unit-3 synchrc Manikgonj 132/33 kV T 230 kV line. Jhenaidah-Magura 132 l Ghorasal unit-4 was sh	Additional Info  additional Info  buth) 230 kV line  11 transformer w  22 kV Ckt was u  onzed at 12.26.  -2 transformer v  kV Ckt-2 closed  ut down at 15.56.	Down  Description tripped at 09:10 as under shut down fi vas shifted at 11. to for STG comm	shines, lines, Interrupt showing general trip a wm from 10:41 to 11:3: rom 11:54 to 12:35 for :06 to Kabirpur for avo	tion / Forced Load shed etc.  Ind was switched on at 13:01.  2 for R/H maintenance at CT of tree trimming.  It dover loading of Tongi-Ghorasal	1 2 3 4 5	Barap Khuln Sikalb Siddh Ashug	ouku 8 aa Sis oaha iirgan ganj# abari	8) Sirajganj 9) Ashuganj ST 60 MW nj ST #4 100 MW	#5	nterrupt	iion		
Bibiyana-Dia(3) line (so Naogaon 132/33 kV Tr. Yaphase of 33 kV line. Bagerhat-Bhandaria 13 Ghorasal unit-3 synchro 1320 kV line. Jhenaidah-Magura 132 I Ghorasal unit-4 was sh Sikalibaha 150 MW Chalak 132/33 kV T-2 tr	Additional Info  Additional Info  1 transformer w  12 kV Ckt was u  12-262 transformer v  14 kV Ckt-2 closed  ut down at 15:5  Tripped at 15:5	Down  Description  Tripped at 09:10 as under shut down fi vas shifted at 11  Lat 11:51.  Tor STG comm  Zero CS systere  det at 14:59 shows	showing general trip a wm from 10:41 to 11:33 for 10:6 to Kabirpur for avoissioning work as per Fn fault and was synching O/C relay at B-phs	tion / Forced Load shed etc.  Ind was switched on at 13:01.  2 for R/H maintenance at CT of tree trimming.  It d over loading of Tongi-Ghorasal  CR (HRSG).  Dized at 17:38.  It is a switched on at 15:10.	1 2 3 4 5	Barap Khuln Sikalb Siddh Ashug	ouku 8 aa Sis oaha iirgan ganj# abari	8) Sirajganj 9) Ashuganj ST 60 MW nj ST #4 100 MW	#5	nterrupt	ion		
Bibiyana-Dia(3) line (so Naogaon 132/33 kV line. Y-phase of 33 kV line. Bagerhat-Bhandaria 13 Ghorasal unit-3 synchro Manikgonj 132/33 kV T 230 kV line. Jhenaidah-Magura 132 Ghorasal unit-4 was sh Sikalibaha 150 MW GT Chatak 132/33 kV T-2 tr	Additional Info  Louth) 230 kV lime 1 transformer w 32 kV Ckt. vas u onized at 12:26. 12 transformer kV V Ckt2 closed ut down at 15:50 Tripped at 15:50 ransformer trip T-4 and T-5 frame trip	Down  Description  Tripped at 09:10 as under shut down fix vas shifted at 11 at 11.51. Tor STG comm  of or DCS syster d at 14.99 shows fromers were used.	showing general trip a wn from 10:41 to 11:33 for 10:45 to 12:35 for 06 to Kabirpur for avoissioning work as per F in fault and was synchring O/C relay at B-ph deer shut down from 1	ition / Forced Load shed etc.  Ind was switched on at 13:01. 2 for R/H maintenance at CT of tree trimming.  Ind over loading of Tongi-Ghorasal  Index of the control of the	1 2 3 4 5	Barap Khuln Sikalb Siddh Ashug	ouku 8 aa Sis oaha iirgan ganj# abari	8) Sirajganj 9) Ashuganj ST 60 MW nj ST #4 100 MW	#5	aterrupt	iion		
Bibiyana-Dia(3) line (so Naogaon 132/33 kV line. Yephase of 33 kV line. Bagerhat-Bhandaria 13 Ghorasal unit-3 synchro Manikgonj 132/33 kV T- 230 kV line. Jhenaidah-Magura 132 l Ghorasal unit-4 was sh Sikalbaha 150 MW GT Chatak 132/33 kV T-2 tr Barishal (N) 132/33 kV T	Additional Info  auth) 230 kV ine threat transformer v  kV Ckt-2 closed tut down at 15:56 Tripped at 15:5	Down  Description  Tripped at 09:10  as under shut down fit  for STG comm  Z for DCS syster  de at 14:59 shows  sformers were u  2 and was shut	showing general trip a win from 10:41 to 11:3: from 11:54 to 12:35 for .06 to Kabirpur for avo .06 to Kabirpur for avo .07 is sioning work as per Fn fault and was synthing O/IC relay at B-phander shut down at 15:24 for testif	tion / Forced Load shed etc.  Ind was switched on at 13:01.  2 for R/H maintenance at CT of tree trimming.  Ind over loading of Tongi-Ghorasal  Index (HRSG).  Index at 17:38.  Index and was switched on at 15:10.  Index at 18:10.  Index at 18:10	1 2 3 4 5	Barap Khuln Sikalb Siddh Ashug	ouku 8	3) Sirajganj 3) ST s0 MW 1) ST s0 MW 1) ST 144 100 MW	#5 on Power Ir			Paisbahi S/6	S area
Bibiyana-Dia(3) line (so Naogaon 132/33 kV Tr- Y-phase of 33 kV line. Bagerhat-Bhandaria 13 Ghorasal unit-13 synchro Manikgonj 132/33 kV T 230 kV line. Jhenaidah-Magura 15 Ghorasal unit-4 was sh Sikalbaha 150 MW GT Chatak	Additional Info  auth) 230 kV ine threat transformer v  kV Ckt-2 closed tut down at 15:56 Tripped at 15:5	Down  Description  Tripped at 09:10  as under shut down fit  for STG comm  Z for DCS syster  de at 14:59 shows  sformers were u  2 and was shut	showing general trip a win from 10:41 to 11:3: from 11:54 to 12:35 for .06 to Kabirpur for avo .06 to Kabirpur for avo .07 is sioning work as per Fn fault and was synthing O/IC relay at B-phander shut down at 15:24 for testif	ition / Forced Load shed etc.  Ind was switched on at 13:01. 2 for R/H maintenance at CT of tree trimming.  Ind over loading of Tongi-Ghorasal  Index of the control of the	1 2 3 4 5	Barap Khuln Sikalb Siddh Ashug	ouku 8	3) Sirajganj 3) Ashuganj ST 60 MW 1) ST 44 100 MW	on Power In		occurred under	Rajshahi S/S	S area
Biblyana-Dia(3) line (so Naogaon 132/33 kV Tr- Y-phase of 33 kV line. Bagerhat-Bhandaria 13 Ghorasal unit-3 synchro Manikgonj 132/33 kV T- 230 kV line. Ghorasal unit-4 was sh Sikalbaha 150 MW GT Chatka 132/33 kV T-2 tr Barishal (N) 132/33 kV T-8 Baghabari 71 MW sync Rajshahi 132/33 kV T-8 eminal of 33 kV side.	Additional Info  Duth) 230 kV lime 1 transformer w 12 kV Ckt-2 closed ut down at 15.5t Tripped at 15.5t ransformer trip T-4 and T-5 transformer trip T-6 transformer trip T-7 transform	Down  Downation of Mac Description Descrip	shines, lines, Interrupt showing general trip a wn from 10:41 to 11:3: rom 11:54 to 12:35 for :06 to Kabirpur for avo issioning work as per F in fault and was synchr ing O/C relay at B-ph doer shut down from 1 down at 15:24 for testi in from 20:18 to 21:45 or carryout preparatory	ition / Forced Load shed etc.  Ind was switched on at 13:01. 2 for R/H maintenance at CT of tree trimming.  Id over loading of Tongi-Ghorasal  PCR (HRSG).  Indicate the trimming of the trimming of the trimming.  Indicate the trimming of the trimming of the trimming.  Indicate the trimming of the trimm	1 2 3 4 5	Barap Khuln Sikalb Siddh Ashug	ouku 8 a S S aaha airgan ganj # abari	3) Sirajganj 3) Ashuganj ST 60 MW is ST 60 MW 100 MW Comments 6	on Power Ir	rruption	occurred under		
Bibiyana-Dia(3) line (so Naogaon 132/33 kV line. Psphase of 33 kV line. Bagerhat-Bhandaria 13 Ghorasal unit-3 synchro Manikgonj 132/33 kV T-3 230 kV line. Jhenaidah-Magura 132 l Ghorasal unit-4 was shi Sikalbaha 150 MW GT Chatak 132/33 kV T-3 Baghabari 71 MW sync Baghabari 71 MW sync minial of 33 kV side. J Bhola GT-2 (along with Madunaghat 132/33 kV dide.	Additional Info  Additional Info  L  Duth) 230 kV line 1 transformer wip 2 kV Ckt was u noized at 12:267-2 transformer kip 1-7-4 and 1-5-5 transformer trip 1-7-4 and 1-5-5 transformer wa 1-7-1 transformer wa 1-7-1 transformer wa 1-7-1 transformer was 1-7-1 tran	Down  Description tripped at 09:10 as under shut down fill at 11:51.  Jors STG comm 2 for DCS system down der shut down fill at 14:99 show slormers were u 2 and was shut us under shut down down at 13:33 from was under shut down down at 21:33 from was under shut down down down down down down down down	shines, lines, Interrupt showing general trip a wn from 10:41 to 11:3: rom 11:54 to 12:35 for :06 to Kabirpur for avo issioning work as per F in fault and was synchr ing O/C relay at B-ph doer shut down from 1 down at 15:24 for testi in from 20:18 to 21:45 or carryout preparatory	tion / Forced Load shed etc.  Ind was switched on at 13:01.  2 for R/H maintenance at CT of tree trimming.  Ind over loading of Tongl-Ghorasal  PCR (HRSG).  Drized at 17:38.  Isse and was switched on at 15:10.  6:18 to 19:24 for protection work.  Ing the Gas Booster.  For R/H maintenance at Breaker	1 2 3 4 5	Barap Khuln Sikalb Siddh Ashug	ouku ga Si	3) Sirajganj 3) Ashuganj ST 60 MW j 51 43 100 MW Comments 6	pon Power Interpretation of power interpretation 21:45.	rruption			
Biblyana-Dia(3) line (so Naogaon 132/33 kV Tr- Y-phase of 33 kV line. Bagerhat-Bhandaria 13 Ghorasal unit-3 synchro Manikgonj 132/33 kV T- 230 kV line. Ghorasal unit-4 was sh Sikalbaha 150 MW GT Chatak 132/33 kV T-2 br Bagishaba 17 li MW 93 Bagishabari 71 kM 93 Bagishabi 132/33 kV T-3 erminal of 33 kV side. Ji Bhola GT-2 (along with Madunaghat 132/33 kV	Additional Info  Additional Info  Duth) 230 kV lime 1 transformer w 12 kV Ckt-2 closed ut down at 15.5t Tripped at 15.5  Tripped at 15.5t	Down  Down of Mac Description	showing general trip a wn from 10:41 to 11:33 for 10:41 to 11:35 for 206 to Kabirpur for avoissioning work as per Fn fault and was synchring O/C relay at B-ph ander shut down from 10:42 for testin from 20:18 to 21:45 or carryout preparatory down from 21:24 to 2:45 or carryout preparatory.	ition / Forced Load shed etc.  Ind was switched on at 13:01. 2 for R/H maintenance at CT of tree trimming. Id over loading of Tongi-Ghorasal  PCR (HRSG).  Indicated at 17:38.  Isse and was switched on at 15:10. Is 10:19:24 for protection work.  In the Gas Booster.  In R/H maintenance at Breaker  I work ofcapacity test.  2:10 for R/H maintenance at	1 2 3 4 5	Barap Khuln Sikalb Siddh Ashug	ouku ga Si	3) Sirajganj 3) Ashuganj ST 60 MW is ST 60 MW 100 MW Comments 6	pon Power Interpretation of power interpretation 21:45.	rruption	occurred under		
Bibiyana-Dia(3) line (so Naogaon 132/33 kV line. Y-phase of 33 kV line. Bagerhat-Bhandaria 13 Ghorasal unit-18 synchre Manikgonj 132/33 kV T-2 Ghorasal unit-14 was sh Sikalibaha 150 MW GT Chatak 132/33 kV T-2 Baghabari 71 MW sync Baghabari 71 MW sync Baghabari 71 GT Sikalibari 16 KP Sikalibari	Additional Info  L  Suth J 230 kV line 1 transformer with V Ckt-2 closed ut down at 15:55 transformer tripp - T-2 transformer with - T-1 and T-5 transhormer with - T-1 transformer wit	Down  Down  Description  Insped at 09:10  as under shut down fit  at 11:51.  Jor STG osystere  dat 14:99 shows  for DCS systere  dat 14:99 shows  for DCS systere  dat 14:99 shows  for DCS systere  dat 14:09 shows  for DCS systere  for DCS systere  for DCS systere  for DCS syste	showing general trip a wn from 10:41 to 11:3: rom 11:54 to 12:35 for 10:66 to Kabirpur for avo issioning work as per F in fault and was synchring O/C relay at B-ph ander shut down from 1 down at 15:24 for testin from 20:18 to 21:45 to crearyout preparatory down from 21:24 to 2: ency maintenance of Bit and the shut down from 1 down from 21:24 to 2: ency maintenance of Bit and the properties of the shut and the shut down from 21:24 to 2: ency maintenance of Bit and the shut and the s	ition / Forced Load shed etc.  Ind was switched on at 13:01. 2 for R/H maintenance at CT of tree trimming. Id over loading of Tongi-Ghorasal  PCR (HRSG).  Indicated at 17:38.  Isse and was switched on at 15:10. Is 10:19:24 for protection work.  In the Gas Booster.  In R/H maintenance at Breaker  I work ofcapacity test.  2:10 for R/H maintenance at	1 2 3 4 5	Barap Khuln Sikalb Siddh Ashug	ouku g a S' s' saha ganj # abari	3) Sirajganj 3) Ashuganj ST 60 MW j 51 43 100 MW Comments 6	pon Power Interpretation of power interpretation 21:45.	rruption	occurred under		
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