POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC,DHAKA DAILY REPORT

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				Reporting Date :	12-Jan-09	
Till now the maximum generation	n is :- MW at	4130.0	20:00	17-Sep-07		
The Summary of Yesterday's (11-Jan-09) Generation & Demand	Today's	Actual Min Gen. & Probat	ble Gen. & Demand	
Day Peak Generation :	3102.0	MW Hour :	9:00 Min Gen	. at 4:00	2129 N	/W
Evening Peak Generation :	3400.5	MW Hour :	19:30 Max Ger	neration	3550 N	/W
E.P. Demand (at gen end) :	4000.0	MW Hour :	19:30 Max Der	nand :	4000 N	/W
Maximum Generation :	3400.5	MW Hour :	19:30 Shortag	e :	450	MW
Total Gen. (MKWH)	68.99	System L/ Factor :	84.54% Load Sh	ed	390 N	/W
	EXI	PORT/IMPORT THROUGH EAST-	WEST INTERCONNECTOR			
Export from Ghorasal to Ishurdi :-	Maximum		400 MW at 6:00	Energy	7342500 k	WHR.
Import from Ishurdi to Ghorasal:- N	<i>l</i> laximum	-	MW at -	Energy	- k	WHR.
	Water Level of Kapt	ai Lake at 6:00 A M of	12-Jan-09			
Actual : 83.73	Ft.(MSL),		Rule curve : 100.91 Ft.(MS	SL)		
Gas Consumed : Total	594.76	MMCFt.	Oil Consumed (PDB)	: SKO :	0 L	iter
				HSD :		iter
				FO :		iter

Oil

: Tk12,079,632

Tk43,958,712

Cost of the Consumed Fuel (PDB): Gas

Load Shedding & Other Information

Area	Yesterday Actual Shedding (s/s end), MW		Тодау			
			Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding	
	fr too m 17:20	22:10	MW	MW	(On Estimated Demand)	
naka	81		1494	81	5%	
hittagong Area	85		446	70	16%	
hulna Area	77		379	58	15%	
ajshahi Area	74		306	48	16%	
omilla Area	58		273	43	16%	
ymensing Area	51		182	29	16%	
Ihet Area	40		157	25	16%	
arisal Area	19		74	11	15%	
angpur Area	35		157	25	16%	
	(
otal	520	19:30	3468	390		

Information of the Generating machines under maintenance

Planned Shut- Down		Forced Shut- Down	
I) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	9) Shahjibazar -6 (18/12/08)	
	2) Raozan -2 (09/12/08)	10) NEPC-4 (28/12/08)	
	3) Shajibazar-2 (13/07/08)	11) Sikalbaha St-(24/12/08)	
	4) Shajibazar-4 (18/10/08)	12) Haripur SBU GT-1 (30/12/08)	
	5) Ghorasal-1 (30/09/08)	13) Bheramara unit -1 (31/12/08)	
	6) Shajibazar-5 (22/11/08)	14) Siddhirganj 210 MW (04/01/09)	
	7) Sikalbaha Barge (19/06/08)	15) Ghorasal 3 (08/01/09)	
	8) Barapukuria -2(03/01/09)	16) Ghorasal 6 (09/01/09)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
	: So about 520 MW (19:30) load shed was imposed over the whole area of the national grid.
 b) Due to gas limitation, Sikalbaha Barge & Steam, Raozan -2 and Shahjibazar -2, 4, 5 & 6 are under shut down. c) Due to low water level, Kaptai - 1, 2 & 5 are under shut down. d) Ghorasal unit -2 was forced shut down at 14:58 due to feed pump problem and was synchronized at 18:06. e) Ashuganj CCPP Steam tripped at 16:27 due to boiler feed pump problem and GT-1 was forced shut down at 16:37 due to safety of boiler.) Tongi GT was forced shut down at 20:58 due to compressor suction differential pressure high . It may be synchronized before evening peak hour today. g) Shahjibazar GT-8 was shut down at 07:46 (12/01/09) due to generator filter change . It may be synchronized before evening peak hour today. n) Mymensing - Netrokona 132 KV line -1, Rampura 230/132 KV T1 transformer, Rangpur - Palashbari 132 KV line -1, Serajganj 132/33 KV T1 transformer, Bheramara - Faridpur 132 KV line -1 and Jessore - Noapara 132 KV line -2 were under annual maintenance from 08:35 to 16:55, 09:07 to 14:50, 09:20 to 15:10, 10:45 to 12:40, 08:01 to 16:17 and 09:16 to 16:04 respectively.) Chowmuhani 132/33 KV T2 transformer was under shut down from 08:50 to 09:32 due to gas filling of 33 KV incoming breaker.) After annual maintenance, Haripur - Comilla (N) 132 KV line -1, Madaripur - Barisal 132 KV line -1, Mymensing - Kishorganj 132 KV line -1 comilla (N) - Haripur 132 KV line -1 were switched on at 16:13 16:35, 16:50 and 16:20 respectively. (c) Barisal - Madaripur 132 KV line -1, Comilla (N) - Haripur 132 KV line -1, Joydevpur - Ghorasal 132 KV line -2 are under shut down since 07:44 (12/01/09) for project work 	

Deputy / Asstt. Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle QF-LDC-08

Tk56,038,344

Total :

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