POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT OF-LDC-08 Page -1 Reporting Date : 1-Sep-19 Till now the maximum generation is: 12893 MW 21:00 Hrs on 29-May-19 31-Aug-19 Generation & Demand 9526.5 MW Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at 7:00 9011 MW The Summary of Yesterday's 12:00 Day Peak Generation Evening Peak Generation 12443.0 MW 20:00 Available Max Generation 15210 MW E.P. Demand (at gen end) 12443.0 MW 20:00 Max Demand (Evening) 12900 MW 12443.0 MW Reserve(Generation end) 2310 MW Maximum Generation 20:00 Total Gen. (MKWH) 260.9 87.37% System Load Factor Load Shed 0 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M on MKWHR -140 MW 20:00 Energy - MKWHR. MW at Energy 1-Sep-19 Actual : 105.40 Ft.(MSL), Rule curve : 99.00 Ft.(MSL) 1368.76 MMCFD. Oil Consumed (PDB): Gas Consumed : Total = HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Tk152,173,259 Gas : Tk550,553,031 Coal Tk40,774,994 Total: Tk743,501,284 Load Shedding & Other Information Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW (On Estimated Demand) MW MW Dhaka 4562 0:00 0 Chittagong Area 0:00 1556 0 0% 0% 1395 Khulna Area 0 0.00 n Rajshahi Area 0 1260 0% 0:00 0 0:00 1139 0% Mymensingh Area 0 0:00 919 0 0% 0% Sylhet Area 508 0:00 0 0 . Barisal Area 0:00 236 0 0% Rangpur Area 0:00 709 0% Total 12284 Information of the Generating Units under shut down. Forced Shut-Down Planned Shut- Down 1) Barapukuria ST: Unit 7) Ghorashal Unit-4 2) Khulna ST 110 MW 8) Sirajganj Unit-2 3) Sikalbaha ST 60 MW 9) Ashuganj #3 4) Siddhirganj ST 10) Ghorashal Unit-3 5) Ashuganj #4 6) Baghabari 100 MW

Additional Information	of Machines, li	ines, Interruption	/ Forced Load shed etc.

De	scription	Comments on Power Interruption	
a) Faridpur-Bheramara 132 kV Ckt-	1 was under shut down from 09:10 to 11:36 for D/W.		
b) Faridpur 132/33 kV T1 transforme	er was under shut down from 09:03 to 11:37 for D/W.	•	
c) Patuakhali-Payra 132 kV Ckt was	under shut down from 08:37 to 15:25 for D/W.		
d) Shariatpur 132/33 kV T2 transformer was u		About 30 MW power interruption occurred under Shariatpur S/S	
e) Naogaon 132/33 kV T1 transformer was un		area from 08:24 to 11:05.	
Tongi (Old) T1 & T2 transformers tripped at 09:44 from 33 kV side showing E/F relay at T1 transformer side & O/C relay at T2 transformer side due to 33 kV Tongi-2 feeder fault and were switched on at 09:57.		About 70 MW power interruption occurred under Tongi S/S area from 09:44 to 09:57.	
g) Bhulta-Haripur 132 kV Ckt was under shut	down from 10:30 to 13:58 for red hot maintenance.	About 30 MW power interruption occurred under Bhulta S/S area from 10:30 to 13:58.	
h) Hathazari-Baroaulia 132 kV Ckt-2 tripped a dist.relay at Baroaulia end and were switche	t 11:33 from both ends showing E/F relay at Hathazari end & d on at 11:58.		
ongi 132/33 kV T1 & T2 transformers along with 33 kV bus section were under shut down from 11:25 to 12:20 for maintenance work at 33 kV R-Phase isolator of T2 transformer.		About 25 MW power interruption occurred under Tongi S/S area from 11:25 to 12:20.	
) Sonargaon 132/33 kV T1 transformer was u			
k) Faridpur-Bheramara 132 kV Ckt-2 was shu			
) Shahjibazar 330 MW GT-2 was synchronize			
m) Manikganj 132/33 kV T2 transformer was u			
Feni 132/33 kV T1 transformer tripped at 03:19 (01/09/2019) operating PRD relay and was witched on at 07:03 (01/09/2019).			
	from 06:12 to 08:03 (01/09/2019) due to circuit breaker kkt-1.	About 155 MW power interruption occurred under Purbasadipur, Thakurgaon, Panchagar S/S areas from 06:12 to 08:03(01/09/19).	
Sub Divisional Engineer	Executive Engineer	Superintendent Engineer	
Network Operation Division	Network Operation Division	Load Despatch Circle	