Till now the maximum generation is : -   The Summary of Yesterday's   Day Peak Generation :   Evening Peak Generation :   E.P. Demand (at gen end) :   Maximum Generation :   Total Gen. (MKWH) :   Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum	10255.6 MW 12539.0 MW 12539.0 MW 12539.0 MW 263.0 EXPORT / IMPORT TH 28-Aug-19	n & Demand Hour : Hour : Hour : System Load Factor : ROUGH EAST-WEST INTERC -230	21:00 21:00	21:00		oorting Date : y-19 & Probable Ge 8:00	28-Aug-19 n. & Demand 9294 MW	
The Summary of Yesterday's : Day Peak Generation : Evening Peak Generation : E.P. Demand (at gen end) : Maximum Generation : Total Gen. (MKWH) : Export from East grid to West grid :- Maximum	27-Aug-19 Generatio 10255.6 MW 12539.0 MW 12539.0 MW 12539.0 MW 263.0 EXPORT / IMPORT TH 28-Aug-19	n & Demand Hour : Hour : Hour : System Load Factor : ROUGH EAST-WEST INTERC -230	21:00 21:00 21:00		Today's Actual Min Gen. a Min. Gen. at	& Probable Ge	n. & Demand	
Total Gen. (MKWH) : Export from East grid to West grid :- Maximum	263.0 EXPORT / IMPORT TH 28-Aug-19	System Load Factor : ROUGH EAST-WEST INTERC -230			Max Demand (Evening) :	:	15145 MW 12800 MW	
Export from East grid to West grid :- Maximum	EXPORT / IMPORT TH 28-Aug-19	ROUGH EAST-WEST INTERC -230			Reserve(Generation end) Load Shed :		2345 MW 0 MW	
			ONNEC	TOR	Load Shed .		0 WW	
		-	MW MW	at at	24:00	Energy Energy	MKWHI - MKWHI	
Water Level of Kaptai Lake at 6:00 A M on		Dula autor		07.60	FA ( MOL )			
Actual : 105.67 Ft.(M	SL),	Rule curve :		97.68	Ft.( MSL )			
Gas Consumed : Total =	1287.43 MMCFD.		Oil Cons	umed (PDB):		:	Liter Liter	
Cost of the Consumed Fuel (PDB+Pvt) :	Gas : Coal :	Tk146,189,954 Tk37,574,186		Oil :	Tk628,232,446	Total : T	k811,996,586	
Load S	Shedding & Other Informa	tion						
Area Yesterday					Today			
MW	Es	timated Demand (S/S end) MW			Estimated Shedding (S/S e MW		Rates of Shedding On Estimated Demand)	
Dhaka 0	0:00	4537			10100	0	0%	
Chittagong Area 0	0:00	1547				0	0%	
Khulna Area 0 Rajshahi Area 0	0:00 0:00	1387 1254				0 0	0% 0%	
) 0	0:00	1133				0	0%	
Mymensingh Area 0	0:00	914				0	0%	
Sylhet Area 0	0:00	506				0	0%	
Barisal Area 0 Rangpur Area 0	0:00 0:00	235 705				0 0	0% 0%	
Total 0	0.00	12217				0	078	
	erating Units under shut dov							
Planned Shut- Down			1) Barap 2) Khulr 3) Sikall 4) Siddr 5) Ashu	na ST 110 MW baha ST 60 M\ hirganj ST	n7) Ghorashal Unit-4 8) Sirajganj Unit-2 /9) Ashuganj #3	<u></u>		
Additional Information of N		n / Forced Load shed etc.			Comments on Power Inter	rruption		
	•					- aption		
a) Siddhirganj S/S-Siddhirganj 210 MW P/P 132 kV Ck b) Maniknagar 132 kV reserve Bus was under shut do c) Shariatpur 132/33 kV T1 transformer was under shu d) Barisal 132/33 kV T1 transformer was under shut do	wn from 10:54 to 14:15 for I t down from 11:04 to 11:52	D/W. for D/W.			About 20 MW power interru area from 11:20 to 11:42.	ption occurred	under Barisal S/S	
e) Barisal 132/33 kV T2 transformer was under shut dc 1) Kulaura 132/33 kV T1 transformer tripped at 18:44 si 9) Naogaon 132/33 kV T2 transformer was under shut maintenance at 33 kV Y-phase bushing. h) Sylhet-Fenchuagnj P/S 132 kV Ckt tripped at 00:38 i) Ashuganj-Kishorganj 132 Ckt-1 was shut down at 05 j) Khulshi 132/33 kV T1 transformer was shut down at 0 k) Aminbazer 230/132 kV T1 transformer was shut down at 0 j) Ishurdi-Bheramara HVDC 230 kV Ckt-2 was shut dow	nowing O/C relay at 33 kV e down from 23:40 to 00:48(2 (28/08/2019) due to CT bur 56(28/08/2019) for D/W. 56:01(28/08/2019) due to re m at 06:30.(28/08/2019) for	nd and was switched on at 18:56 8/08/2019) due to red hot n at PS end. d hot maintenance at 33 kV end. C/M.			About 30 MW power interru area from 16:08 to 17:37.	ption occurred	under Bagherhat S/S	
Sub Divisional Engineer Network Operation Division	Executi Network O	ve Engineer peration Division			s	uperintendent En Load Despatch	gineer Circle	