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POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER OF-LDC-08 DAILY REPORT Reporting Date : 12-Aug-19 29-May-19 Till now the maximum generation is: 12893 MW Hrs Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's 11-Aug-19 12:00 Day Peak Generation 7916.3 MW Min. Gen. at 8:00 6873 MW 10615.0 MW 14994 MW Available Max Generation Evening Peak Generation 21:00 E.P. Demand (at gen end) 10615.0 MW 21:00 Max Demand (Evening) 10000 MW Maximum Generation 10628.0 MW 1:00 Reserve(Generation end) 4994 MW Total Gen. (MKWH) 86.02% System Load Factor Load Shed EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 7:00 MKWHR Export from East grid to West grid :- Maximum -560 MW Energy Energy MKWHR. Import from West grid to East grid :- Maximum
Water Level of Kaptai Lake at 6:00 A M on MW 12-Aug-19 Actual: 104.93 Ft.(MSL) Rule curve : 92.52 Ft.(MSL) Gas Consumed : Total = 1310.84 MMCFD Oil Consumed (PDB): HSD FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Tk147.610.809 Gas Tk38,336,169 : Tk275,883,967 Total: Tk461,830,945 Load Shedding & Other Information Area Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW (On Estimated Demand) MW MW Dhaka 0:00 Chittagong Area 0 0:00 1193 0 0% 0% Khulna Area n 0.00 1068 0 0% Rajshahi Area 0 0:00 965 0 0 0:00 0 0% 872 Mymensingh Area 0 0:00 704 0 0% 0% 0 0:00 397 Svlhet Area Barisal Area 0 0:00 181 0 0% Rangpur Area 0% Total 9439 Information of the Generating Units under shut down Planned Shut- Down Forced Shut-Down 1) Barapukuria 7) Ghorasal Unit-5 2) Khulna ST 118) Ghorashal Unit-4 3) Sikalbaha ST 60 MW 4) Siddhirgani ST 5) Ashuganj #4,5 6) Baghabari 100 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description **Comments on Power Interruption** a) Bhola 225 MW CCPP GT-2 was synchronized at 11:20. b) Cumilla(N)-Shahjibazar 230 kV Ckt-2 tripped at 10:23 from both ends showing dist. Z, E/F relay at R-phase of Cumilla(N) end and SF6 lock out at Shazibazar end and was switched on at 16:43.) Ramganj 132/33 kV T-1 transformer as under shut down from 10:12 to 11:29 for R/H maint. About 20 MW power interruption occurred under Ramganj S/S at 33 kV kamta feeder. area from 10:12 to 11:29. d) Norail 132/33 kV T-2 was under shut down from 12:01 to 13:28for R/H maint. at 33 kV isolator. e) Bibiyana unit-3 carried out ST rejection test. vmohoni 132/33 T-1 transformer tripped at 21:25 from boths end showing PRD at 132 kV side and no About 60 MW power interruption occurred under Chowmohoni S/S relay at 33 kV side for 33 kV Mazdi feeder fault and was switched on at 23:35. area from 21:25 to 23:35. g) Chandraghona-Rangamati 132 kV Ckt-1 tripped at 22:46 from both ends showing dist. Z1 at R,B phase of Chandraghona end and dist. Z1 at R-phase of Rangamati end and was switched on at 23:01. n) Chandraghona-Rangamati 132 kV Ckt-1-2 tripped at 22:46 from Chandraghona end showing dist About 25 MW power interruption occurred under Rangamati and Z1 relay at B-phase of Chandraghona end and was switched on at 22:57. khagrachori S/S area from 22:46 to 22:57. Norail 132/33 kV T-1 was under shut down from 23:28 to 23:50 for R/H maint. at B-phase of About 60 MW power interruption occurred under Norail S/S Bus isolator of 33 kV Lohagara (PBS) feeder. area from 23:28 to 23:50) Hasnabad 132/33 kV T-5 transformer was under shut down from 23:58 to 05:34(12/8/19) for replacing CT at Y-phase of 33 kV feeder. k) Cumilla(N)-Feni 132 kV Ckt-1 tripped at 00:53 from both ends showing dist. Z2 relay at A-phase of Cumilla(N) end & dist. Relay at A-phase of Feni end and was switched on at 01:16(12/8/19). I) Chowmuhoni-Ramganj 132 kV Ckt-1 tripped at 01:56(12/8/19) from Chowmuhoni end showing dist. Z1 relay 3-phase of Chowmuhoni end and was switched on at 02:05. m) Chowmuhoni-Ramganj 132 kV Ckt-2 01:56(12/8/19) from Chowmuhoni end showing no relay and was switched on at 02:10. n) Norsingdi-B.Baria 132 kV Ckt-2 tripped at 04:05(12/8/19) from Narshingdi end showing dist. Z1, Gen trip and was switched on at 04:18.) Chandpur 132/33 kV T-1 transformer was under shut down from 06:42(12/8/19) to 07:04 for R/H About 10 MW power interruption occurred under Chandpur S/S

Sub Divisional Engineer Network Operation Division

maint. at clamp of R-phase of isolator of 132 kV Bus.

Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle

area from 06:42(12/8/19) to 07:04