POWER GRID COMPANY OF BANGLADESH LTD.												Revised	
NATIONAL LOAD DESPATCH CENTER													QF-LDC-08
				DAILY RE	PORT					Reporting	Date ·	7-Aug-19	Page -1
Till now the maximum genera	tion is : -		12893 MW					21:00		on 29-May-	19		
The Summary of Yesterday's	6	6-Aug-19	Generation & I	Demand					Today's A	ctual Min Gen.		bable Gen. & Demand	
Day Peak Generation : Evening Peak Generation :		10072.7 12342.0			Hour : Hour :		11:00 19:30		Min. Gen.	at 8:0 Max Generation	0	8353 MW 14479 MW	
E.P. Demand (at gen end) :		12342.0			Hour :		19:30			and (Evening) :		12300 MW	
Maximum Generation :		12342.0			Hour :		19:30		Reserve(G	Seneration end)		2179 MW	
Total Gen. (MKWH) :		258.3		THROUGH EAS	System Load Fa	actor	: 87.19%	%	Load Shed	1 :		0 MW	
Export from East grid to West grid	I:- Maximum	EA	PORT / IMPORT	THROUGH EAS	SI-WEST INTE		5 MW	at	2:00	E	Inerav	MKWHR.	
Import from West grid to East grid	I:- Maximum		-				MW	at	-	E	Inergy	- MKWHR.	
Water Level of Kaptai Lake at 6:0 Actual : 1	00 A M on 05.15 Ft	.(MSL),	7-Aug-19		P	ule curve	. 00	92	Ft.( MSL				
Actual . I	03.13 FL	(IVIOL),			K		. 90	.92	FL( NOL	)			
Gas Consumed :	Total =	1298.84	MMCFD.				Oil Cor	nsume	d (PDB):				
										HSD : FO :		Liter Liter	
										FO :		Liter	
Cost of the Consumed Fuel (PDB-	+Pvt):	Gas :		Tk140,782									
		Coal :		Tk19,341	,201		0	hil :	Tk711,340	),215 T	otal :	Tk871,464,280	
	Loa	ad Sheddir	ig & Other Inform	nation									
Area	Yesterday			Estimate 1 D	-1 (0(0				Today	01-11-		Datas of Ch. 11	
	MW			Estimated Dema MW	ina (S/S end)				⊨stimated	Shedding (S/S e MW	end)	Rates of Shedding (On Estimated Demand)	
Dhaka	0	0:00		4403						0		0%	
Chittagong Area	0	0:00		1501						0		0%	
Khulna Area Rajshahi Area	0	0:00 0:00		1345 1216						0		0% 0%	
)	0	0:00		1098						0		0%	
Mymensingh Area	0	0:00		886						0		0%	
Sylhet Area Barisal Area	0	0:00		491 228						0		0%	
Rangpur Area	0	0:00		684						0		0%	
Total	0			11853	1					0			
	Information of	f the Coner	ating Units under	abut down									
	momatorio	i ule Genera	ating offics under	Shut down.									
Planned Shut- Down Forced Shu													
1) Barapuku 2) Khulna S1												1	
3) Sikalbaha													
									laripur 360 MW				
5) Ashuganj 6) Baghabai									#4,5				
o) Bagnaba									1 100 14144				
Addit	tional Informa	ation of Ma	chines, lines, In	terruption / Force	d Load shed et	с.							
Description									Comments on Power Interruption				
a) Tongi-Bashundhara 132 kV Ckt													
<ul> <li>b) Dhamrai 132/33 kV T1 transfor</li> <li>c) Kishoreganj 132/33 kV T3 trans</li> </ul>													
d) Cox's Bazar-Dohazari 132 kV C													
at 12:49.													
<ul> <li>e) Haripur AES 360 MW GT was f</li> <li>f) Hasnabad 132/33 kV T5 transfo</li> </ul>					aintenance								
f) Hasnabad 132/33 kV T5 transformer was under shut down from 09:17 to 10:26 for red hot maintenance. g) Gopalganj 132/33 kV T2 transformer was under shut down from 09:14 to 10:29 for C/M.													
h) Saidpur-Barapukuria 132 kV Ckt-2 was under shut down from 12:17 to 15:39 for C/M.									About 65 MW power interruption occurred under Barapukuria S/S				
<ul> <li>i) Mymensingh-Netrokona 132 kV Ckt-2 was under shut down from 08:10 to 13:30 for C/M.</li> <li>ii) Barapukuria-Saidpur 132 kV Ckt-1 was under shut down from 16:20 to 17:33 for C/M.</li> </ul>									area from	12:17 to 15:39.			
<ul> <li>k) Rangpur-Saidpur 132 kV Ckt-2 tripped at 16:45 from Rangpur end showing dist.relay and was switched on</li> </ul>													
at 16:55.													
I) Norail 132/33 kV T2 transformer was switched on at 17:32. m) Sherpur-Jamalpur United 132 kV Ckt-1 & 2 tripped at 16:48 from United end due to 132 kV Bus PT burst at									About 54	/W nower intern	untion :	occurred under Jamabur S	9
Sherpur end and was switched on at 17:46.									About 54 MW power interruption occurred under Jamalpur S/S area from 16:48 to 17:46.				
n) Rajshahi-Natore 132 kV Ckt-1 tripped at 19:34 showing dist.relay at Rajshahi end and was switched on at									About 260 MW power interruption occurred under Rajshahi, Amnura & Chapainawabganj S/S areas from 19:34 to 19:41.				
19:34. o) Rajshahi-Natore 132 kV Ckt-2 tripped at 19:34 showing dist.relay at Natore end and was switched on at									Chapainav	vabganj S/S area	as fror	n 19:34 to 19:41.	
19:34.													
p) Aminbazar-Savar 132 kV Ckt-1 was shut down at 06:07 (07/08/2019) for C/M.													
q) Savar 132 kV main bus was under shut down from 06:18 to 07:33 (07/08/2019) for C/M. r) Amnura 132/33 kV T2 transformer was shut down at 07:09 for C/M.													
1) Annula 132/33 KV 12 (ransform	iei was sriut d	iown ar 07:t	19 IUI G/IVI.										
Sub Divisional Engineer			Executive E-	ginoor						e	arintar	lent Engineer	
Sub Divisional Engineer Executive Engineer Network Operation Division Network Operation Division											spatch Circle		
												-	