## POWER GRID COMPANY OF BANGLADESH LTD. QF-LDC-08 NATIONAL LOAD DESPATCH CENTER DAILY REPORT Page -1 Reporting Date : 5-Aug-19 29-May-19 Till now the maximum generation is: -12893 MW 21:00 Hrs Today's Actual Min Gen. & Probable Gen. & Demand Generation & Demand The Summary of Yesterday's 4-Aug-19 10152.8 MW 9441 MW 12:00 Day Peak Generation Min. Gen. at 7:00 15243 MW Evening Peak Generation 12655.0 MW Available Max Generation 21:00 E.P. Demand (at gen end) 12655.0 MW 21:00 Max Demand (Evening) 12800 MW 21:00 Maximum Generation 12655.0 MW Reserve(Generation end) 2443 MW Total Gen. (MKWH) 264.4 ystem Load Factor 87.05% Load Shed 0 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR MKWHR Export from East grid to West grid :- Maximum -600 MW 23:00 Energy MKWHR. Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M on MW at Energy 5-Aug-19 Actual : 105.26 Ft.(MSL) Rule curve 90.28 Ft.( MSL ) Gas Consumed : Total = 1350.75 MMCFD. Oil Consumed (PDB): HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Tk156,043,567 Gas Tk21,762,072 : Tk610,239,004 Total: Tk788,044,642 **Load Shedding & Other Information** Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW (On Estimated Demand) MW Dhaka 0:00 4504 Chittagong Area 0 0:00 1536 0 0% 0% Khulna Area n 0.00 1377 0 Rajshahi Area 0% 0 1244 0:00 0 0 0:00 1124 0% Comilla Area Mymensingh Area 0 0:00 907 0 0% 0% 0 502 0:00 Svlhet Area . Barisal Area 0 0:00 233 0 0% 700 Rangpur Area Total 12126 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: Unit 7) Ghorasal Unit-7 2) Khulna ST 110 MW 8) Ghorasal Unit- 2 3) Sikalbaha ST 60 MW 9) Ghorasal Unit-5 4) Siddhirganj ST 5) Ashugani #4,5 6) Baghabari 100 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description **Comments on Power Interruption** a) Ashuganj-B.Baria 132 kV Ckt-2 tripped at 10:51 from both end showing Dist. Z1 C-phase relays and was switched on at 11:05. At the same time Ashuganj TSK 50 MW, Precision 55 MW & Shahjibazar prima 50 MW tripped. atpur 33 kV Bus was under shut down from 08:17 to 13:09 for D/W. About 20 MW power interruption occurred under Shariatpur S/S area from 08:17 to 13:09. c) Comilla(N)-Daudkandi 132 kV Ckt-1 tripped at 11:22 from Comilla(N) end showing Dist. Z1 A-phase relay and was switched on at 11:48. d) Sylhet 132/33 kV T2 transformer was under shut down from 07:44 to 08:43 for C/M. About 22 MW power interruption occurred under Sylhet S/S area from 07:44 to 08:43. e) Bheramara-Kustia 132 kV Ckt-2 was under shut down from 09:24 to 18:45 for D/W. f) Sirajganj 225 MW CCPP Unit-1 ST was synchronized at 13:24. g) Sirajganj 225 MW CCPP Unit-2 was shut down at 22:53 due to gas shortage. n) Bogura(New) 132 kV main Bus was shut down from 05:46 to 06:55(05/08/2019) for C/M About 250 MW power noticed interruption occurred under Bogura & Rangpur zones from 05:46 to 06:55(05/08/2019). i) Ashuganj-Sirajganj 230 kV Ckt-1 was shut down at 06:04(05/08/2019) due to maintenance work at Ashuganj end.

j) Saver 132 kV main Bus & Aminbazar-Saver 132 kV Ckt-2 were shut down from 06:21 to 07:36(05/08/2019)

Executive Engineer

Network Operation Division

Superintendent Engineer Load Despatch Circle

k) Bottail-Bheramara 132 kV Ckt-2 was shut down at 07:33(05/08/201) for D/W. I) Bheramara 132 kV Bus 'A' was shut down at 07:48(05/08/201) for D/W.

Sub Divisional Engineer

Network Operation Division