			DOMES	GRID COMPANY OF BANGLADESH LTD.				Danier I	
				GRID COMPANY OF BANGLADESH LTD. FIONAL LOAD DESPATCH CENTER				Revised	OF-LDC-0
			144	DAILY REPORT					Page -1
							Reporting Date :	31-Jul-19	
Till now the maximum ge			12893 MW		21:0				
The Summary of Yesterda Day Peak Generation :	ay's	30-Jul-19	Generation & 8 MW	Demand Hour:	11:00	Min. Gen. at	8:00	able Gen. & Demand 8558 MV	
Evening Peak Generation :		11663.		Hour:	21:00	Available Max (14643 MV	
E.P. Demand (at gen end) :		11663		Hour :	21:00	Max Demand (I		12100 MV	
Maximum Generation :		11663		Hour :	21:00	Reserve(Gener		2543 MV	
Total Gen. (MKWH) :		237.		System Load Factor	: 84.95%	Load Shed		0 MV	V
Export from East grid to Wesi	tarid : Mavimum		EXPORT / IMPOR	RT THROUGH EAST-WEST INTERCONN	-330 MW	a 20:00	Energy	Mi	WHR.
Import from West grid to Easi						a -	Energy		WHR.
Water Level of Kaptai Lake a	at 6:00 A M on		31-Jul-19						
Actual :	105.85	Ft.(MSL),		Rule cui	rve : 88.83	Ft.(MSL)			
Gas Consumed :	Total =	1404.8	9 MMCFD.		Oil Consu	umed (PDB):			
Oda Consumed .	Total -	1404.0	o wiwor b.		Oil Oolist	anica (i DD).	HSD :	Lite	·r
							FO :	Lit	
Cost of the Consumed Fuel (I	PDB+Pvt):		:	Tk151,583,299					
		Coal	:	Tk34,892,651	Oil	: Tk398,851,426	Total :	Tk585,327,375	
	L	oad Sheddir	ng & Other Inforn	nation					
Area	Yesterday	/		Estimated Domand (S/S and)		Today	dding (C/C and)	Rates of Shedding	
	MW			Estimated Demand (S/S end) MW		Estimated She	dding (S/S end) MW	(On Estimated Dema	and)
Dhaka	0	0:00		4277			0	0%	
Chittagong Area	0	0:00		1457			0	0%	
Khulna Area	0	0:00		1306			0	0%	
Rajshahi Area	0	0:00		1180			0	0%	
Comilla Area	0	0:00		1066			0	0%	
Mymensingh Area	0	0:00		860			0	0%	
Sylhet Area	0	0:00		478			0	0%	
Barisal Area	0	0:00		221			0	0%	
Rangpur Area	0	0:00		664			0	0%	
Total	0			11509			0		
	Information	of the Gener	ating Units under	chut down					
			ating Office disdort	and down.					
	Planned Shut- Do	own				Shut- Down			
						ul 7) Baghabari 1			
						a 8) Ghorasal U			
						al 9) Ghorasal U			
						m 10) Ghorasal l	Unit-5		
						irganj ST			
					6) Ashug	janj #4,5			
	Additional Inforn	nation of Ma	chines, lines, Int	erruption / Forced Load shed etc.					
Description						Comments on	Power Interruptio	n	
a) Rangpur-Lalmonirhat 132 kV Ckt tripped at 12:05 from Kurigram end showing Dist. R-phase relay and was									
switched on at 12:38.				•					
b) Fenchuganj 132/33 kV T1 transformer was shut down from 14:47 to 15:25 due to silicagel replacement.									
c) Sirajganj Unit-2 ST was force shut down at 15:38 due to valve problem.									
d) Joydevpur 132/33 kV T3 & T4 transformers tripped at 18:55 from both end showing O/C relay & due to 33								curred under Joydev	our S/S area
kV Burulia feeder fault and was switched on at 18:39.						from 18:35 to 1	18:39.		
e) Rajshahi-Nator 132 kV Ckt		ut down from	01:59 to 10:40 (3	1/07/2019) due to red hot					
maintenance at Bus isolato		2-15/21/07/20	019).						
f) Siddirganj 335 MW CCPP \$	STG tripped at 06	0.10(31/01/20							
f) Siddirganj 335 MW CCPP S			from 07:24 to 07	43(31/07/2019) fro C/M.					
			from 07:24 to 07	43(31/07/2019) fro C/M.					
f) Siddirganj 335 MW CCPP s g) Jashore 132/33 kV T2 tran									
f) Siddirganj 335 MW CCPP s g) Jashore 132/33 kV T2 tran Sub Divisional Engineer			Executive E	ngineer			Superintende		
f) Siddirganj 335 MW CCPP s g) Jashore 132/33 kV T2 tran				ngineer				ent Engineer patch Circle	