| POWER GRID COMPANY OF BANGLADESH LTD.<br>NATIONAL LOAD DESPATCH CENTER<br>DAILY REPORT  |                                       |                           |                                     |           |  |              |   |                               | Revised         | QF-LDC-08<br>Page -1 |
|---|---------------------------------------|---------------------------|-------------------------------------|-----------|--|--------------|---|-------------------------------|-----------------|----------------------|
|   |                                       |                           |                                     |           |  |              |   | Reporting Date                | : 28-Jul-19     | ·                    |
| Till now the maximum generation is  | 5:-                                   | 12893 M                   |                                     |           |  | 21:0         |   |                               |                 |                      |
| The Summary of Yesterday's  | 27-Ju                                 | -19 Generati<br>8619.5 MW | on & Demand                         | Hour :    | 12:00  |              | Today's Actual M<br>Min. Gen. at  | Ain Gen. & Probable Ger       | . & Demand      | 8059 MW              |
| Day Peak Generation :<br>Evening Peak Generation :  |                                       | 11508.0 MW                |                                     | Hour :    | 21:00  |              | Available Max Ger   | 8:00                          |                 | 14760 MW             |
| E.P. Demand (at gen end) :  |                                       | 11508.0 MW                |                                     | Hour :    | 21:00  |              | Max Demand (Eve   |                               |                 | 12000 MW             |
| Maximum Generation :  |                                       | 11508.0 MW                |                                     | Hour :    | 21:00  |              | Reserve(Generation  |                               |                 | 2760 MW              |
| Total Gen. (MKWH) :   |                                       | 226.1                     | System Lo                           | ad Factor | : 81.85%   |              | Load Shed   |                               |                 | 0 MW                 |
| EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR  |                                       |                           |                                     |           |  |              |   |                               |                 |                      |
| Export from East grid to West grid :- Ma<br>Import from West grid to East grid :- Ma  |                                       |                           |                                     |           | -610 MW<br>MW  | at<br>at     | 23:00   | Energ                         |                 | MKWHR.<br>- MKWHR.   |
| Water Level of Kaptai Lake at 6   |                                       | 28-Jul-19                 | -                                   |           | IVIVV  | dl           | -   | Energ                         | /               | - MKWHK.             |
| Actual : 106  |                                       | 20 00. 10                 |                                     | Rule cu   | irve :   | 88.32        | Ft.( MSL )  |                               |                 |                      |
|   |                                       |                           |                                     |           |  |              |   |                               |                 |                      |
| Gas Consumed :  | Total =                               | 1324.97 MMCFD.            |                                     |           | Oil Con:   | sumed (PDB): |   |                               |                 |                      |
|   |                                       |                           |                                     |           |  |              |   | HSD :                         |                 | Liter                |
|   |                                       |                           |                                     |           |  |              |   | FO :                          |                 | Liter                |
| Cost of the Consumed Fuel (PDB+Pvt) :   |                                       | Gas :                     | Tk142,158,298                       |           |  |              |   |                               |                 |                      |
|   |                                       | Coal :                    | Tk36,254,111                        |           |  | Oil          | : Tk337,891,882   | Total                         | : Tk516,304,291 |                      |
|   |                                       |                           |                                     |           |  |              |   |                               |                 |                      |
| Load Shedding & Other Information   |                                       |                           |                                     |           |  |              |   |                               |                 |                      |
|   |                                       |                           |                                     |           |  |              | <b>-</b> .  |                               |                 |                      |
| Area Yes  | terday                                |                           | Estimated Demand (S/                | S end)    |  |              | Today<br>Estimated Sheddir  | ng (S/S end)                  | Rates of Shec   | dina                 |
| M   | N                                     |                           | MW                                  | 5 enu)    |  |              | Estimated Sheddii   | MW                            | (On Estimated   |                      |
| Dhaka 0   |                                       | 0                         | 4281                                |           |  |              |   | 0                             | 0%              |                      |
| Chittagong Area 0   |                                       |                           | 1458                                |           |  |              |   | 0                             | 0%              |                      |
| Khulna Area 0   |                                       |                           | 1307                                |           |  |              |   | 0                             | 0%              |                      |
| Rajshahi Area 0   |                                       |                           | 1181                                |           |  |              |   | 0                             | 0%              |                      |
| Comilla Area 0  |                                       |                           | 1067                                |           |  |              |   | 0                             | 0%              |                      |
| Mymensingh Area 0   |                                       |                           | 861                                 |           |  |              |   | 0                             | 0%              |                      |
| Sylhet Area 0<br>Barisal Area 0   |                                       |                           | 478<br>222                          |           |  |              |   | 0                             | 0%<br>0%        |                      |
| Rangpur Area 0  |                                       |                           | 664                                 |           |  |              |   | 0                             | 0%              |                      |
| Total 0   |                                       | 0                         | 11519                               |           |  |              |   | 0                             | 078             |                      |
|   |                                       |                           |                                     |           |  |              |   | •                             |                 |                      |
| Inform  | ation of the Generating U             | nits under shut down.     |                                     |           |  |              |   |                               |                 |                      |
| Planned Sh  | _                                     |                           |                                     |           |  | Shut- Down   |   |                               |                 |                      |
|   |                                       |                           |                                     |           | 1) Bara<br>2) Khul<br>3) Sikal<br>4) Bher<br>5) Sidd |              |   | t-7<br>t-2<br>0 MW GT         |                 |                      |
|   | nformation of Machines<br>Description |                           |                                     |           |  |              | Comments on Po  | ower Interruption             |                 |                      |
| a) Faridpur 132/33 kV T-1 transformer w   | as under shut down from               | 08:05 to 10:12 for C/     | Μ.                                  |           |  |              |   |                               |                 |                      |
| <ul> <li>b) Fardpur 132/33 kV T-2 transformer was under shut down from 10:44 to 14:10 for C/M.</li> <li>c) Kulshi-Bakutiii 132 kV CK-11 was under shut down from 08:52 to 13:08 for C/M.</li> <li>d) Jashore 132/33 kV T-2 transformer along with 33 kV Bus-2 was under shut down from 08:40 to 10:38 for C/M.</li> <li>e) Barishal(N) 33 kV Bus along with T-4 &amp; T-5 transformers were under shut down from 09:13 to 17:52 for C/M.</li> <li>f) Jhenidh 12:23 kV T-1 transformer along with 33 kV T i section was shut down at 08:30 due to 33 kV</li> <li>Shalkupa feeder maintenance and was switched on at 09:13.</li> <li>g) B. Baria 12:03 kV T-1 transformer was thut down at 09:30 due to 33 kV</li> <li>Shalkupa feeder maintenance and was switched on at 09:30 due to 132 kV Bus isolator Y-phase red hot maintenance and was switched on at 10:12.</li> <li>h) Jashore 13:2/33 kV T-3 transformer is under shut down since 12:05 for C/M.</li> <li>j) After maintenance Chardpur-150 MW was synchronized at 12:20.</li> </ul> |                                       |                           |                                     |           |  |              | About 35 MW power interruption occurred under Jhenidah S/S area<br>from 08:30 to 09:13. |                               |                 |                      |
| j) Sikalbaha 132/33 kV T-3 transformer  | was under shut down fron              | 14:24 to 15:30 for C      |                                     |           |  |              |   |                               |                 |                      |
| k) Cumilla(N) 132/33 kV T-3 transformer was under shut down from 16:15 to 16:55 for C/M.  |                                       |                           |                                     |           |  |              | About 55 MW power interruption occurred under Cumilla(N) S/S area                       |                               |                 |                      |
| <ol> <li>Sikalbaha-Bakulia 132 kV Ckt-2 tripped at 15:55 showing dist.Z1 from both end and was switched on at 17:51.</li> <li>m) Halishahar-Kulshi 132 kV Ckt-1 was shut down at 22:39 due to red hot maintenance at B-phase CT connector of Halishahar end and was switched on at 23:53.</li> <li>n) Ghorsail #5 tripped at 23:30 due to live oil pressure drop.</li> <li>o) Siraigganj #4 CCPP GT &amp; ST were synchronized at 02:07 T 07:57(28/7/19).</li> <li>p) Sikalbaha-Bakulia 132 kV Ckt-1 was under shut down from 05:52 to 07:57(28/7/19) for C/M.</li> <li>q) Madunaghat-Hathazari 12 kV Ckt-1 was shut down at 06:04(28/7/19) due to red hot maintenance at B phase bus isolator and was switched on at 07:57(28/7/19).</li> </ol>  |                                       |                           |                                     |           |  |              | from 16:15 to 16:5  | 55.                           |                 |                      |
| Sub Divisional Engineer<br>Network Operation Division   |                                       |                           | tive Engineer<br>Operation Division |           |  |              |   | Superintenden<br>Load Despato |                 |                      |