			POWER	GRID COMPANY OF BANGLADES							Revised	
				TIONAL LOAD DESPATCH CENTE							Revised	QF-LDC-08
				DAILY REPORT								Page -1
									Reporting		27-Jul-19	
Till now the maximum ge			12893 MW			2	21:00	Hrs or				
The Summary of Yesterda Day Peak Generation :	ay's	26-Jul-19 8081.6	Generation & Demand	Hour :		12:00		Min. Gen. at			bable Gen. & Demand 7594 MW	
Evening Peak Generation :		10911.0		Hour:		21:00		Available Max			14830 MW	
E.P. Demand (at gen end) :		10911.0		Hour :		21:00		Max Demand			12000 MW	
Maximum Generation :		10913.0		Hour :		1:00		Reserve(Gene			2830 MW	
Total Gen. (MKWH) :		220.5		Syster	m Load Factor	: 84.17%		Load Shed	:		0 MW	
			EXPORT / IMPO	RT THROUGH EAST-WEST INTER	CONNECTOR							
Export from East grid to West						-260 MW		21:00		nergy	MKWHR.	
Import from West grid to East Water Level of Kaptai Lake		n	- 27-Jul-19			MW	at	-	E	nergy	- MKWHR.	
Actual :		Ft.(MSL),	27-Jul-19		Rule cu	urve : 88.1	6	Ft.(MSL)				
								(
Gas Consumed :	Total =	1291.05	MMCFD.			Oil Con:	sume	d (PDB):				
									HSD		Liter	
									FO :		Liter	
Cost of the Consumed Fuel (F		Gas :		Tk140,192,060								
Cost of the Consumed Fuel (F	FDB+FVI).	Coal :		Tk38,104,725		Oil		Tk316,434,906	6 т	otal ·	Tk494,731,690	
				1100,101,120		0.		11010,101,000		otai .	11101,101,000	
	<u>1</u>	Load Shedding	& Other Information									
Area	Vector	lav						Today				
Area	Yestero	ау		Estimated Demand (S/S end)				Today Estimated She	adding (S/S	end)	Rates of Shedding	
	MW			Estimated Demand (S/S end) MW				Loundley one	MW	and)	(On Estimated Demand)	
Dhaka	0	0:00		4264					0		0%	
Chittagong Area	0	0:00		1452					0		0%	
Khulna Area	0	0:00		1302					0		0%	
Rajshahi Area	0	0:00		1176					0		0%	
Comilla Area	0	0:00		1063					0		0%	
Mymensingh Area	0	0:00		858 477					0		0%	
Sylhet Area Barisal Area	0	0:00 0:00		4/7 221					0		0% 0%	
Rangpur Area	0	0:00		662					0		0%	
Total	0	0.00		11473					0		0.0	
	Informatio	on of the Genera	ating Units under shut dov	vn.								
	Planned Shut-	Down				Forod	Chu	t- Down				
	Flarined Shut	DOWIT						7) Baghabari	100 MW			
						2) Khul	na ST	8) Ghorasal I	Unit-7			
						3) Sikal	lbaha	9) Ghorasal I	Unit-2			
						4) Bher	amar	11) Sikalbaha	150 MW G	т		
						5) Sidd						
						6) Ashu	iganj	#4,5				
	Additional Info	rmation of Mag	chines, lines, Interruption	on / Forced Load shed etc.								
		Description						Comments or	n Power Int	errupt	tion	
a) Dhamrai 132/33 kV T-1 tra	nsformer was ur	nder shut down f										
b) Rajshahi 132/33 kV T-1 tra												
c) Rampura-Ullon 132 kV Ckt												
d) Sirajganj #1 tripped at 14:4												
 e) After maintenance Summit and was synchronized at 05 		2 was synchron	nized at 13:44 and again	ripped at 02:50(27/7/19)								
f) Siddirganj-335 MW GT & S)6 due to steam	temperature high and w	ere synchronized at								
15:13 & 17:21 respectively.												
g) Gulshan 132/33 kV T-1 tran	nsformer was un	der shut down f	rom 05:31 to 06:48(27/7	19) for C/M.								
n) Maniknagar 132/33 kV T-2 transformer is under shut down since 06:37(27/7/19) for D/W.										ruptior	occurred under Maniknagar	S/S area
i) Siddirganj 132/33 kV T-1 transformer is under shut down since 06:52(27/7/19) for C/M.								since 06:37(27	7/7/19).			
 i) Siddirganj 132/33 kV T-1 tra j) Kabirpur 132/33 kV T-1 tran 	ansformer is und	er shut down sir	nce 06:52(27/7/19) for C/	M.								
								About 70 MM	nower inter	runtion	ecourred under Mumonoing S	2/8 0100
k) Mymensing 132/33 kV T-2	u ansionmer is ur	ider sridt down	ande 01.22(21/1/19) TOP	U/WI.				since 07:22(27		aption	occurred under Mymensing S	JIS area
								000 01.22(21				
Sub Divisional Engineer			Executive Engineer								endent Engineer	
Network Operation Division			Network Operation Divis	sion					L	oad De	espatch Circle	
I												