			POV	VER GRID COMPANY OF BANGLADESH LTD							Revised	
				NATIONAL LOAD DESPATCH CENTER DAILY REPORT								QF-LDC-08 Page -1
				DAILT REPORT						orting Date :	24-Jul-19	rage-1
Till now the maximum gene			12893 MW			21:0			on 29-	-May-19		
The Summary of Yesterday'	<u>s</u> 2	23-Jul-19 10178.8	Generation &	Demand Hour:		12:00		ay's Ao Gen.		8:00	bable Gen. & Demar 8662 MV	nd
Day Peak Generation : Evening Peak Generation :		10178.8		Hour : Hour :		12:00 19:30			at lax Genera		8662 MV 15194 MV	
E.P. Demand (at gen end) :		11640.0		Hour:		19:30			nd (Evenin		12200 MV	
Maximum Generation :		11640.0		Hour:		19:30			eneration		2994 MV	
Total Gen. (MKWH)		253.3		System Load Fac		90.69%		Shed		:	0 MV	W
, , , ,				IPORT THROUGH EAST-WEST INTERCONN	NECTOR							
Export from East grid to West g					-500		at 5:00			Energy		KWHR.
Import from West grid to East gr	rid :- Maximum		2: 1:140	-		MW a	at -			Energy	- MI	KWHR.
Water Level of Kaptai Lake at 6 Actual :		.(MSL),	24-Jul-19	Rul	le curve :	87.68	Et i	(MSL	١			
Motous .	100.54	.(IVIOL),		1 000	C Curve .	07.00	1 44	(IVIOL				
Gas Consumed :	Total =	1338.11	MMCFD.			Oil Consun	ned (PD	DB):				
									HS		Lit	
									FO	:	Lit	er
Cf-th- Cnumod Eurol (BD	D - D-4) -	Gas :		TI-447 402 024								
Cost of the Consumed Fuel (PD	·B+Pvt):	Gas : Coal :		Tk147,123,231 Tk38,474,613		Oil	: Tk63	20 5/2	464	Total ·	Tk824,140,005	
		Coai .		1830,474,013		UII	: 1800	38,542,	161	TOTAL .	18824, 140,000	
	Loa	ad Sh <u>eddin</u>	ng & Other Info	rmation								
<u></u>												
Area	Yesterday						Toda					
				Estimated Demand (S/S end)			Estin	nated \$	Shedding (Rates of Shedding	
m	MW	2.00		MW					MV		(On Estimated Dema	and)
Dhaka	0	0:00		4300						0	0%	
Chittagong Area Khulna Area	0	0:00		1465 1313						0	0% 0%	
Rajshahi Area	0	0:00		1313						0	0%	
Comilla Area	0	0:00		1072						0	0%	
Mymensingh Area	0	0:00		865						0	0%	
Sylhet Area	0	0:00		480						0	0%	
Barisal Area	0	0.00		223						0	0%	
Rangpur Area	0	0:00		667						0	0%	
Total	ō			11571						0		
	Information of	f the Gener	rating Units unde	er shut down.								
PI	lanned Shut- Dow	wn				Forced SI						
1						1) Barapul				w	1	
1						2) Khulna 3) Sikalba						
1						4) Bheram						
1						5) Siddhirg			nj om			
1						6) Ashuga						
1						0) 7.0					1	
		··· 6 Ma	- Chara Bass	-t								
, au	Iditional informa	ation or ima	achines, iiries, i	Interruption / Forced Load shed etc.								
	Des	scription					Com	ment	s on Powe	er Interrupti	ion	
a) Megnaghat-Shaympur 230 k\			n from 08:40 to	12:01 for C/M.						, K		
b) Mirpur 132/33 kV T-3 transfor												
c) Shahjibazar-B.Baria 132 kV C				3:55 to replace insulator disk.								
d) Mymensing-Netrokona 132 k												
e) Fenchuganj 132/33 kV T-2 tra	ansformer tripped	d at 08:18 w	vithout any relay	and switch on at 08:46.								
f) Ashuganj(N) 450 MW CCPP t												
g) Bheramara S/S to Bheramara												
h) Polashbari 132/33 kV T-2 trar			wn from 14:40 t	o 15:36 for LA replacement.								
i) Summit Meghna GT-2 was shi												
j) Hathazari 230/132 kV MT-3 w k) Sylhet-Chatak 132 kV Ckt-2 v			4-20 to 17-17 fr	or C/M								
After maintenance Sirajganj ur				JI C/M.			- 1					
m) Ghorashal-Ishwardi 230 kV (for D/M			1					
n) Naogaon 132/33 kV T-3 trans							Abou	rt 18 N	IW nower	interruption	occurred under Naog	ann S/S
III) Naogaon 102.22	110111101 1.22 2.		.22(2.11	7/10/100/17/2007/17/2001					07:22(24/0		00001100 0	aoi. 5.5
o) Siddhirganj S/S-Dutchbangla	P/S 132 kV Ckt	was shut do	own at 06:13(24	I/07/2019) for C/M.			u.ou		7.LL(L 1/0	.,,2010).		
1												
1												
Sub Divisional Engineer			Executive E								endent Engineer	
Network Operation Division			Network Opera	ation Division						Load De	espatch Circle	