POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT					Revised		QF-LDC-08 Page -1
					porting Date	: 18-Jul-19	
Till now the maximum generation is : -		12893 MW	21:00		29-May-19	Probable Gen. & Demand	
The Summary of Yesterday's Day Peak Generation	9853.9	Generation & Demand	12:00	Min. Gen. at	7:00	9217 MW	
Evening Peak Generation :	12150.0		21:00	Available Max Ge		13923 MW	
E.P. Demand (at gen end) :	12150.0	MW	21:00	Max Demand (Ev	/ening):	12600 MW	
Maximum Generation :	12193.0		22:00	Reserve(Genera	tion end)	1323 MW	
Total Gen. (MKWH) :		System Load Factor	: 85.14%	Load Shed	:	0 MW	
Export from East grid to West grid :- Maximum	PORT / IMPORT	THROUGH EAST-WEST	0 MW at	22:00	Energy	/ MKWHR	
Import from West grid to West grid :- Maximum		-04	MW at	-	Energy Energy		
Water Level of Kaptai Lake at 6:00 A M on		18-Jul-19	inter at		Energy		
Actual : 107.00	Ft.(MSL),	Rule curve	: 86.72	Ft.(MSL)			
Gas Consumed : Total =	1281 88	MMCFD.	Oil Consumed				
	1201.00		Oli Consumed		HSD :	Liter	ſ
					FO :	Liter	
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk146,146,716	Oil	THE10 405 282	Total	TK779 460 204	
	Coal :	Tk21,527,306	Oil	: Tk610,495,283	Iotai	: Tk778,169,304	
Load Shedding & Other Information							
Area Yester	day			Today			
		Estimated Demand (S/S er	nd)	Estimated Shedd			
MW Dhaka 0	0:00	MW 4509			MW 0	(On Estimated Demand) 0%	
Chittagong Area 0	0:00	1537			0	0%	
Khulna Area 0	0:00	1378			0	0%	
Rajshahi Area 0	0:00	1246			0	0%	
Comilla Area 0	0:00	1126			0	0%	
Mymensingh Area 0	0:00	908			0	0%	
Sylhet Area 0	0:00	503			0	0%	
Barisal Area 0	0:00	234			0	0%	
Rangpur Area 0	0:00	701			0	0%	
Total 0		12141			0		
Informatio	on of the Generat	ing Units under shut down.					
Planned Shut-	_		Forced Shut-I	_			
1) Barapukuria 7) Baghabari 100 MW 2) Khulna ST 118) Ghorasal Unit-7 3) Sikalbaha ST 9) Ghorasal Unit-1 & 2 4) Bheramara 4 10) Ghorasal Unit-5 5) Siddhirganj \$ 11) Bibiyna unit-3 6) Ashuganj #4,5							
Additional Information of Machines, lines, Interruption / Forced Load shed etc.							
a) Natore-Rajshahi 132 kV Ckt-1 tripped at 8:01 f	Description	d showing INT F/F relay and	was switched on	About 170 MW p		uption otion occurred under Rajshah	ni Amnura an
at 08:16. b) Natore-Rajshahi 132 kV Ckt-2 tripped at 08:01 from both ends showing dist at B-phase at Natore end c) Bibiyana 400/230 kV ICT-1 was shut down at 08:15 for C/M. d) Ashuganj-Kishorgonj 132 kV Ckt-1 was under shut down from 09:30 to 23:17 for C/M at Kishorgonj end. e) Bibiyana (3)P/S GT 400 kV Ckt was shut down at 10:42 for maintenance work by P/S. f) Sikalbaha GIS-TK 132 kV Ckt was under shut down from 10:34 to 11:48 for project work. g) Hathazari 230/132 kV 822B(MT-3) CB was shut down at 8:38 for C/M. h) Dhamrai 132/33 kV T-2 transformer along with 33 kV bus section-2 was under shut down from 10:31 to 17:05 for PBS extention work. i) B.Baria-Ashuganj 132 kV Ckt-2 tripped at 11:30 from both end showing dist at C-phase at Ashuganj end and dist. at A,B,C-phase at B.Baria end. j) Daudkandi-Cumilla(N) 132 kV Ckt-1 tripped at 12:37 from Cumilla(N) end showing dist. at A-phase and was switched on at 12:49. Chapai S/S areas from 08:01 to 08:16 Chapai							
 k) Madaripur-Barisal 132 kV Ckt-1 was shut dowr l) Bagerhat-Mongla 132 kV Tripped at 19:22 from m) Khulna(S) 230/132 kV T-3 transformer was sh n) Sylhet 132/33 kV T-2 transformer was under si o) Jessore-Benapole 132 kV Ckt-1 was charged or p) Kabirpur 132/33 kV T-3 transformer was under connector at 33 kV side. 	se. V bus. k.	About 32 MW power interruption occurred under Bagerhat S/S areas since 19:22 About 30 MW power interruption occurred under Sylhet S/S areas from 15:24 to 19:04. About 45 MW power interruption occurred under Kabirpur S/S areas from 06:30(18/7/2019) to 07:32.					
Sub Divisional Engineer Network Operation Division		Executive Engineer Network Operation Division				ntendent Engineer Despatch Circle	