		NATI	ONAL LOAD DESPATCH	LADESH LTD. CENTER					Revised	OF-LD
		MAII	DAILY REPORT	CENTER						Pag
Fill now the maximum generation is:		12893 MW				24.00) Hrs or	Reporting Date : 29-May-19	16-Jul-19	
The Summary of Yesterday's	 15-Jul-19					21.00			obable Gen. & D	emand
Day Peak Generation :	8193.1	MW	Hour :		12:0		Min. Gen. at	6:00	7615	MW
Evening Peak Generation :	10637.0		Hour :		21:0		Available Max		14248	MW
E.P. Demand (at gen end):	10637.0	MW	Hour :		21:0	D	Max Demand	(Evening) :	11500	
Maximum Generation :	10637.0	MW	Hour:		21:0	D	Reserve(Gene	eration end)	2748	MW
Total Gen. (MKWH) :	207.7	,		System Load Factor	: 81.3		Load Shed		0	MW
		EXPORT / IMPORT	THROUGH EAST-WEST	INTERCONNECTOR	-560 MW		04.00			MKWHR.
export from East grid to West grid :- Maximport from West grid to East grid :- Maximport from West grid to West grid :- Maximport from West grid to West grid :- Maximport from West grid to West grid :- Maximport from West grid :- Maximport fro					-560 MW	at at	21:00	Energy Energy	_	MKWHR.
Vater Level of Kaptai Lake at 6:00 A M o	n	16-Jul-19			10100	at		Lileigy		c.
Actual : 105.35	Ft.(MSL),			Rule cu	rve : 8	36.40	Ft.(MSL)			
Gas Consumed : Total :	= 1244.81	MMCFD.			Oil C	onsume	d (PDB):	HSD :		Liter
								FO :		Liter
										Liter
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :		Tk134,641,570							
	Coal :	:	Tk19,897,441			Oil	: Tk321,617,46	7 Total :	Tk476,156,478	
	Load Sheddii	ng & Other Information								
Area Yes	terday						Today			
	uay		Estimated Demand (S/S e	end)				edding (S/S end)	Rates of Shedd	ing
MW			MW					MW	(On Estimated D	emand)
Dhaka 0	0:00		4087					0	0%	
Chittagong Area 0	0:00		1391					0	0%	
(hulna Area 0	0:00		1246					0	0%	
Rajshahi Area 0	0:00		1126					0	0%	
Comilla Area 0	0:00		1018					0	0%	
Mymensingh Area 0	0:00		821					0	0%	
Sylhet Area 0	0:00		458					0	0%	
Barisal Area 0	0:00		211					0	0%	
Rangpur Area 0	0:00		633					0	0%	
otal 0			10991					0		
							r 10) Ghorasal			
						iddhirga shuganj				
Additional I	Information of I	Machines, lines, Interrupti	on / Forced Load shed etc.							
Additional I		Machines, lines, Interrupti	on / Forced Load shed etc.				# 4 ,5	n Power Interrun	otion	
Additional I	Information of I	Machines, lines, Interrupti	on / Forced Load shed etc.				# 4 ,5	n Power Interrup	otion	
a) Noapara 132/33 kV T4 transformer was	Description						Comments of About 30 MW	power interruption	otion n occurred under	Noapara S/S
a) Noapara 132/33 kV T4 transformer was connector of 33 kV breaker was high.	Description s under shut dow	vn from 09:57 to 11:14 due	to temperature at Y-phase				#4,5	power interruption		Noapara S/S
a) Noapara 132/33 kV T4 transformer was connector of 33 kV breaker was high. b) Barapukuria 230/132 kV T1 transforme	Description s under shut dow	vn from 09:57 to 11:14 due	to temperature at Y-phase				Comments of About 30 MW	power interruption		Noapara S/S
a) Noapara 132/33 kV T4 transformer was connector of 33 kV breaker was high. b) Barapukuria 230/132 kV T1 transforme 132 kV Y phase bushing.	Description s under shut down	vn from 09:57 to 11:14 due from 10:38 to 13:14 due to	to temperature at Y-phase				Comments of About 30 MW	power interruption		Noapara S/S
n) Noapara 132/33 kV T4 transformer was connector of 33 kV breaker was high. b) Barapukuria 230/132 kV T1 transforme 132 kV Y phase bushing. p Patuakhali-Payra 132 kV Ckt was switc	Description s under shut dow r was shut down hed on at 11:01.	vn from 09:57 to 11:14 due from 10:38 to 13:14 due to	to temperature at Y-phase				Comments of About 30 MW	power interruption		Noapara S/S
b) Noapara 132/33 kV T4 transformer was connector of 33 kV breaker was high. b) Barapukuria 230/132 kV T1 transforme 132 kV V phase bushing. c) Patuakhali-Payra 132 kV Ckt was switc J Ashugani #3 tripped at 10:51 due to pr	Description s under shut down r was shut down hed on at 11:01. bblem with unit tr.	vn from 09:57 to 11:14 due to	to temperature at Y-phase				Comments of About 30 MW	power interruption		Noapara S/S
a) Noapara 132/33 kV T4 transformer wat connector of 33 kV breaker was high. b) Barapukuria 230/132 kV T1 transforme 132 kV V phase bushing. c) Patuakhali-Payra 132 kV Ckt was switc b) Ashuganj #3 tripped at 10:51 due to pr	Description s under shut down r was shut down hed on at 11:01. bblem with unit tr ynchronized at 1	vn from 09:57 to 11:14 due to	to temperature at Y-phase red hot maintenance at				Comments of About 30 MW areas from 09	power interruption 9:57 to 11:14.	n occurred under	·
a) Noapara 132/33 kV T4 transformer was connector of 33 kV breaker was high. b) Barapukuria 230/132 kV T1 transforme 132 kV V phase bushing. c) Patuakhali-Payra 132 kV Ckt was switc J) Ashuganj iš tripped at 10:51 due to pro c) Ashuganj iš tripped at 10:51 due to pro c) Ashuganj iš D. Baria-Norsingdi 132 kV Ckt 1 & 2 tripp	Description s under shut down r was shut down hed on at 11:01. bblem with unit tr ynchronized at 1	vn from 09:57 to 11:14 due to	to temperature at Y-phase red hot maintenance at				#4,5 Comments of About 30 MW areas from 05	power interruption 9:57 to 11:14.		·
a) Noapara 132/33 kV T4 transformer wat connector of 33 kV breaker was high. b) Barapukuria 230/132 kV T1 transformer 132 kV V phase bushing. c) Patuakhali-Payra 132 kV Ckt was switc J) Ashuganj (#3 tripped at 10:51 due to pro c) Ashuganj (fV) 450 MW CCPP GT was sy B. Baria-Norsingdi 132 kV Ckt-1 & 2 tripj on at 09:22.09.23 respectively.	Description s under shut down r was shut down hed on at 11:01. bblem with unit tr ynchronized at 11 ped at 09:15 fror	wn from 09:57 to 11:14 due to from 10:38 to 13:14 due to from 10:38 to 13:1	to temperature at Y-phase red hot maintenance at st. Z1 relay and were switch				Comments of About 30 MW areas from 09	power interruption 9:57 to 11:14.	n occurred under	
b) Noapara 132/33 kV T4 transformer was connector of 33 kV breaker was high. Barapukuria 230/132 kV T1 transforme 132 kV Y phase bushing. P atuakhail-Payra 132 kV Ckt was switc J) Ashuganji 81 tripped at 10.51 due to pro j) Ashuganji (N) 450 MW CCPP GT was sy B) Baria-Norsingdi 132 kV Ckt 1 & 2 trip on at 09:22.09:23 respectively. J) Ghorsaal unit4 tripped at 11:15 due to	Description s under shut down r was shut down hed on at 11:01. bblem with unit tr ynchronized at 1: ped at 09:15 fror 230 kV breaker	wn from 09:57 to 11:14 due to from 10:38 to 13:14 due to ansformer. 1:13. In Norsingdi end showing Diffault and was synchronized	to temperature at Y-phase red hot maintenance at st. Z1 relay and were switch at 20:10.				About 25 MW areas from 09	power interruption 9:57 to 11:14. power interruption :15 to 09:22.	n occurred under	Norsingdi S/:
n) Noapara 132/33 kV T4 transformer was connector of 33 kV breaker was high. 1) Barapukuria 230/132 kV T1 transformer 132 kV V phase bushing. 1) Patuakhail-Payra 132 kV Ckt was switch 1) Ashugani #3 tripped at 10:51 due to pro 2) Ashugani #3 tripped at 10:51 due to pro 3) Baria-Norsingdi 132 kV Ckt-1 & ZtV Ckt-1 3) Baria-Norsingdi 132 kV Ckt-1 & ZtV Ckt-1 3) Ghorasal unit-4 tripped at 11:15 due to 3) Hathazari-Madunaghat 132 kV Ckt-2 & V	Description s under shut down r was shut down hed on at 11:01. böllem with unit tr ynchronized at 1' ped at 09:15 fror 230 kV breaker as under shut do	on from 09:57 to 11:14 due to from 10:38 to 13:14 due to from 10:38 to 13:14 due to from 10:38 to 13:40 to 13:43 to 13:54 for from 13:43 to 13:54 for	to temperature at Y-phase red hot maintenance at st. Z1 relay and were switch at 20:10.				Comments or About 30 MW areas from 09 About 25 MW areas from 09 About 10 MW	power interruption 9:57 to 11:14. power interruption 15 to 09:22.	n occurred under	Norsingdi S/:
n) Noapara 132/33 kV T4 transformer wat connector of 33 kV breaker was high.) Barapukuria 230/132 kV T1 transformer 132 kV V phase bushing.) Patuakhail-Payra 132 kV Ckt was switch) Ashuganji (81 tripped at 10-51 due to pro) Ashuganji (N) 450 MW CCPP GT was sy 10 Shorasal unit-4 tripped at 11-15 due to) 16 thorasal unit-4 tripped at 11-15 due to) Hathazari-Madunaghat 132 kV Ckt-2 w) Jamalpur T4 transformer was under shu	Description s under shut dow r was shut down hed on at 11:01. bblem with unit tr ynchronized at 1 ped at 09:15 fror 230 kV breaker as under shut do t down from 13:3	on from 09:57 to 11:14 due to 15 from 10:38 to 13:14 due to 15 from 10:38 to 13:14 due to 15 from 10:38 from 17:13 m Norsingdi end showing Di fault and was synchronized wan from 13:43 to 13:54 for 30 to 14:35 due to LT fault.	to temperature at Y-phase or ed hot maintenance at st. Z1 relay and were switch at 20:10. trimming tree.	ed			About 25 MW areas from 09	power interruption 9:57 to 11:14. power interruption 15 to 09:22.	n occurred under	Norsingdi S/:
p) Noapara 132/33 kV T4 transformer was connector of 33 kV breaker was high D8 arapukuria 230/132 kV T1 transforme 132 kV Y phase bushing. Pathugani #3 tripped at 10:51 due to pro 1) Ashugani #3 tripped at 10:51 due to pro 1) Ashugani #3 tripped at 10:51 due to pro 1) Ashugani #3 kV CKH & 2 tripped 10 Seara-Norsingdi 132 kV CKH & 2 tripped 10 Shorasal unit4 tripped at 11:15 due to 1) Hathazari-Madunaghat 132 kV CKH-2 w Jamalpur T4 transformer was under shu	Description s under shut down r was shut down hed on at 11:01. bblem with unit tr ynchronized at 11 ped at 09:15 fror 230 kV breaker as under shut do t down from 13:3	wn from 09:57 to 11:14 due to from 10:38 to 13:14 due to from 10:38 to 13:14 due to from 10:38 to 13:40 to fault and was synchronized wn from 13:43 to 13:54 for 3 to 14:35 due to T fault. 10 to 18:32 due to red hot r	to temperature at Y-phase or ed hot maintenance at st. Z1 relay and were switch at 20:10. trimming tree.	ed			Comments or About 30 MW areas from 09 About 25 MW areas from 09 About 10 MW	power interruption 9:57 to 11:14. power interruption 15 to 09:22.	n occurred under	Norsingdi S/:
n) Noapara 132/33 kV T4 transformer was connector of 33 kV breaker was high. Barapukuria 230/132 kV T1 transformer 132 kV V phase bushing. Patuakhail-Payra 132 kV Ckt was switch 132 kV Cy hase subshing. Patuakhail-Payra 132 kV Ckt uso switch 13 khailagani(N) 450 MW CCPP GT was sit 1) Ashugani(N) 450 MW CCPP GT was sit 1) Ashugani(N) 450 MW CCPP GT was sit 1) Ashugani(N) 150 MW CCPP GT was supported by 10 MW CCPP GT was sit 1) Ashugani(N) 150 MW CCPP GT was sit 10 MW CCPP G	Description s under shut down r was shut down hed on at 11:01. bblem with unit tr ynchronized at 1: ped at 09:15 fror 230 kV breaker as under shut do t down from 13: 10 and was syncl 01 and was syncl 10 and was syncl	wn from 09:57 to 11:14 due to from 10:38 to 13:14 due to from 10:38 to 13:14 due to from 10:38 to 13:14 due to from 10:38 to 14:15 due to from 13:43 to 13:54 for 30 to 14:35 due to LT fault. To to 18:32 due to red hot in	to temperature at Y-phase or ed hot maintenance at st. Z1 relay and were switch at 20:10. trimming tree.	ed			Comments or About 30 MW areas from 09 About 25 MW areas from 09 About 10 MW	power interruption 9:57 to 11:14. power interruption 15 to 09:22.	n occurred under	Norsingdi S/:
p) Noapara 132/33 kV T4 transformer wat connector of 33 kV breaker was high D Barapukuria 230/132 kV T1 transforme 132 kV Y phase bushing. P attuakhali-Payra 132 kV Ckt was switc A) Ashugani #3 tripped at 10:51 due to pro 1) Ashugani #3 tripped at 10:51 due to pro 1) Ashugani #3 tripped at 11:15 due to 1) Baria-Norsingoli 132 kV Ckt-1 & 2 tripi on at 09:22.09:23 respectively. I) Ghorsaal unit-4 tripped at 11:15 due to 1) Hathazari-Madunaghat 132 kV Ckt-2 w Jamalpur T4 transformer was under shu 1) Barapukuria #03 was shut down at 13:0. Nator 132/33 kV T1 transformer was sunder shu	Description s under shut down r was shut down hed on at 11:01. bblem with unit tr ynchronized at 1 ped at 09:15 fror 230 kV breaker as under shut do t down from 13: tt down from 17: 00 and was synct itched on at 17:2	wn from 09:57 to 11:14 due to Infrom 10:38 to 13:14 due to Infrom 10:38 to 13:14 due to Infrom 10:38 to 13:14 due to Infrom 10:38 to 13:45 for Infrom 13:43 to 14:36 due to IT fault. Infrom 14:36 due to red hot Infrom 14:36 due to red hot Infrom 14:36 due to red hot Infrom 14:36 due to IT Infrom 14:36 due to I	to temperature at Y-phase red hot maintenance at st. Z1 relay and were switch at 20:10. trimming tree.	ed			About 25 MW areas from 09 About 10 MW areas from 09 About 10 MW areas from 13	power interruption: 157 to 11:14. power interruption: 115 to 09:22. power interruption: 30 to 14:35.	n occurred under	Norsingdi S/S Jamalpur S/S
p) Noapara 132/33 kV T4 transformer wat connector of 33 kV breaker was high D Barapukuria 230/132 kV T1 transforme 132 kV Y phase bushing. P attuakhali-Payra 132 kV Ckt was switc A) Ashugani #3 tripped at 10:51 due to pro 1) Ashugani #3 tripped at 10:51 due to pro 1) Ashugani #3 tripped at 11:15 due to 1) Baria-Norsingoli 132 kV Ckt-1 & 2 tripi on at 09:22.09:23 respectively. I) Ghorsaal unit-4 tripped at 11:15 due to 1) Hathazari-Madunaghat 132 kV Ckt-2 w Jamalpur T4 transformer was under shu 1) Barapukuria #03 was shut down at 13:0. Nator 132/33 kV T1 transformer was sunder shu	Description s under shut down r was shut down hed on at 11:01. bblem with unit tr ynchronized at 1 ped at 09:15 fror 230 kV breaker as under shut do t down from 13: tt down from 17: 00 and was synct itched on at 17:2	wn from 09:57 to 11:14 due to Infrom 10:38 to 13:14 due to Infrom 10:38 to 13:14 due to Infrom 10:38 to 13:14 due to Infrom 10:38 to 13:45 for Infrom 13:43 to 14:36 due to IT fault. Infrom 14:36 due to red hot Infrom 14:36 due to red hot Infrom 14:36 due to red hot Infrom 14:36 due to IT Infrom 14:36 due to I	to temperature at Y-phase red hot maintenance at st. Z1 relay and were switch at 20:10. trimming tree.	ed			About 25 MW areas from 09 About 10 MW areas from 09 About 10 MW areas from 13	power interruption: 157 to 11:14. power interruption: 115 to 09:22. power interruption: 30 to 14:35.	n occurred under	Norsingdi S/S Jamalpur S/S
a) Noapara 132/33 kV T4 transformer was connector of 33 kV breaker was high.) Barapukuria 230/132 kV T1 transformer 132 kV V phase bushing.) Patuakhail-Payra 132 kV Ckt was switch 132 kV D4 hayara 132 kV Ckt use switch 132 kV Ckt was switch 132 kV Ckt 142 z trips.) B. Baria-Norsingdi 132 kV Ckt-1 & Z trips.) B. Baria-Norsingdi 132 kV Ckt-1 & Z trips. () Ghorasal unit-4 tripped at 11:15 due to practice 132 kV Ckt-2 w.) Jamalpur T4 transformer was under shu.) Jamalpur T4 transformer was under shu.) Jamalpur T3 was shut down at 13:0. Nator 132/33 kV T1 transformer was swin) Rangpur 132/33 kV T3 transformer was swin)	Description s under shut dow r was shut down hed on at 11:01. bblem with unit tr ynchronized at 1: ped at 09:15 fror 230 kV breaker as under shut do t down from 13:3 tt down from 17:: 00 and was synct ittlehed on at 17:2 s under shut dow	on from 09:57 to 11:14 due to from 10:38 to 13:14 due to from 10:38 to 13:14 due to from 10:38 to 13:14 due to from 10:38 to 13:43 to 13:54 for 30 to 14:35 due to LT fault. 10 to 18:32 due to red hot rehorized at 15:01.	to temperature at Y-phase red hot maintenance at st. Z1 relay and were switch at 20:10. trimming tree.	ed			About 25 MW areas from 09 About 10 MW areas from 09 About 10 MW areas from 13	power interruption 2:57 to 11:14.	n occurred under	Norsingdi S/S Jamalpur S/S
a) Noapara 132/33 kV T4 transformer was connector of 33 kV breaker was high. 1) Barapukuria 230/132 kV T1 transformer 132 kV Y phase bushing. 1) Patuakhail-Payra 132 kV Ckt was switc V J have vas witch 132 kV Ckt was switch 132 kV Ckt was switch 132 kV Ckt was switch 132 kV Ckt 145 kV Ckt was witch 132 kV Ckt 145 kV	Description s under shut dow r was shut down r was shut down hed on at 11:01. bblem with unit tr ynchronized at 1: ped at 09:15 fror 230 kV breaker as under shut do t down from 13: 10 and was synch itched on at 17:2 s under shut down is one shut on at 17:2 s one shut down is on	wn from 09:57 to 11:14 due to from 10:38 to 13:14 due to from 10:38 to 13:14 due to 11:13. In form 10:38 to 13:14 due to from 10:34 to 13:54 for 30 to 14:35 due to LT fault. 10 to 18:32 due to red hot rhoroized at 15:01. 27. wn from 20:50 to 23:30 red ronized at 22:35.	to temperature at Y-phase or ed hot maintenance at st. Z1 relay and were switch at 20:10. trimming tree. naintenance at 33 kV feeder hot maintenance at 33 kV	ed			Comments or About 30 MW areas from 00 About 25 MW areas from 09 About 10 MW areas from 13 About 20 MW	power interruption 2:57 to 11:14.	n occurred under	Norsingdi S/S Jamalpur S/S
a) Noapara 132/33 kV T4 transformer was connector of 33 kV breaker was high. 5) Barapukuria 230/132 kV T1 transformer 132 kV V phase bushing. 125 kV V phase bushing. 6) Patuakhali-Payra 132 kV Ckt was switc V phase 145 kV Ckt was switc V phase 145 kV Ckt was switch V phase 145 kV Ckt V phase 145 kV Ph	Description s under shut dow r was shut down r was shut down hed on at 11:01. bblem with unit tr ynchronized at 1: ped at 09:15 fror 230 kV breaker as under shut do t down from 13: 10 and was synch itched on at 17:2 s under shut down is one shut on at 17:2 s one shut down is on	wn from 09:57 to 11:14 due to from 10:38 to 13:14 due to from 10:38 to 13:14 due to 11:13. In form 10:38 to 13:14 due to from 10:34 to 13:54 for 30 to 14:35 due to LT fault. 10 to 18:32 due to red hot rhoroized at 15:01. 27. wn from 20:50 to 23:30 red ronized at 22:35.	to temperature at Y-phase or ed hot maintenance at st. Z1 relay and were switch at 20:10. trimming tree. naintenance at 33 kV feeder hot maintenance at 33 kV	ed			Comments or About 30 MW areas from 00 About 25 MW areas from 09 About 10 MW areas from 13 About 20 MW	power interruption 2:57 to 11:14.	n occurred under	Norsingdi S/S Jamalpur S/S
a) Noapara 132/33 kV T4 transformer was connector of 33 kV breaker was high. 1) Barapukuria 230/132 kV T1 transformer (132 kV Y phase bushing. 1) Patuakhali-Payra 132 kV Ckt was switc V3 kHayang 143 kV Ckt was switc V3 kHayang 143 kV Ckt 48 2 trip on at 09:22,09:23 respectively. 1) Baria-Norsingdi 132 kV Ckt 14 & 2 trip on at 09:22,09:23 respectively. 2) Ghorasal unit4 tripped at 11:15 due to 1) Hathazari-Madunaghat 132 kV Ckt-2 w. 1) Jamalpur T4 transformer was under shu. 1) Jamalpur T4 transformer was under shu. 1) Baria-Norsing 132/33 kV T3 transformer was w. 1) Rangpur 13/233 kV T3 transformer was w. 1) Fangpur 13/233 kV T3 transformer was w. 2) Fangapur 13/233 kV T3 transformer was w. 2) Fangapur 13/233 kV T3 transformer was w. 2) Fangapur 13/233 kV T3 transformer was w. 3) Fangapur 13/233 kV T3 transformer was w. 3) Fangapur 13/234 kV T3 transformer was w. 4) Fangapur 13/234 kV T3 transformer was w. 5) Fangapur 13/14-4 was shut down at 20:16 5) Kaptai-Chandraghona 132 kV Ckt was Chandraghona end.	Description s under shut dow r was shut down r was shut down hed on at 11:01. bblem with unit r ynchronized at 11 goed at 09:15 for 10 230 kV breaker as under shut do t down from 17: 10 and was synch tiched on at 17:25 s under shut do to and was synch under shut down to and was synch under shut down to and was synch under shut down to and was synch to and was synch under shut down	wn from 09:57 to 11:14 due to 1:15 from 10:38 to 13:14 due to 1:16 from 10:38 to 13:14 due to 1:16 from 10:38 due to 1:16 fault and was synchronized wnn from 13:43 to 13:54 for 13:45 for 15:45 due to LT fault. 10 to 18:32 due to red hot nbronized at 15:01. 27. wn from 20:50 to 23:30 red ronized at 22:35. at 07:10 (16/07/2019) due	to temperature at Y-phase or ed hot maintenance at st. Z1 relay and were switch at 20:10. trimming tree. naintenance at 33 kV feeder hot maintenance at 33 kV	ed			Comments or About 30 MW areas from 00 About 25 MW areas from 09 About 10 MW areas from 13 About 20 MW	power interruption 2:57 to 11:14.	n occurred under	Norsingdi S/S Jamalpur S/S
a) Noapara 132/33 kV T4 transformer wat connector of 33 kV breaker was high. 1) Barapukuria 230/132 kV T1 transformer 132 kV V phase bushing. 1) Patuakhali-Payra 132 kV Ckt was switch 132 kV Q phase bushing. 1) Ashuapani 34 tripped at 10:51 due to propertion of the propertion of	Description s under shut dow r was shut down r	wn from 09:57 to 11:14 due to 1, from 10:38 to 13:14 due to 1, from 10:38 to 13:14 due to 1:13. The state of	to temperature at Y-phase red hot maintenance at st. Z1 relay and were switch at 20:10. trimming tree. naintenance at 33 kV feeder hot maintenance at 33 kV to red hot maintenance at	ed			Comments or About 30 MW areas from 00 About 25 MW areas from 09 About 10 MW areas from 13 About 20 MW	power interruption 2:57 to 11:14.	n occurred under	Norsingdi S/S Jamalpur S/S
a) Noapara 132/33 kV T4 transformer was connector of 33 kV breaker was high. Barapukuria 230/132 kV T1 transformer 132 kV 7 phase bushing. P attuakhali-Payra 132 kV Ckt was switc J Ashuganj 84 proped at 10-51 due to pro J Ashuganj 84 proped at 10-51 due to pro J Ashuganj 84 proped at 10-51 due to pro J Ashuganj 84 proped 34 to 12-51 due to pro 10-920,092.20 respectively. J Ghorasal unit4 tripped at 11-15 due to 1) Hathazari-Madunaghat 132 kV Ckt 2w. J J J Amalpur T1 transformer was under shu J J J J Amalpur T1 transformer was under shu S Barapukuria #100 was shut down at 13:0. Nator 132/33 kV T3 transformer war Y-phase bushing. Siraljanj Unit4-4 was shut down at 20:16 j Kapital-Chandraghona 132 kV Ckt was chandraghona end. Si Kdiiqanj-Haripur 132 kV Ckt was swit J Beramara HVDC-Khulna(S) 230 kV Cs	Description s under shut dow r was shut down r	wn from 09:57 to 11:14 due to 1, from 10:38 to 13:14 due to 1, from 10:38 to 13:14 due to 1:13. The state of	to temperature at Y-phase red hot maintenance at st. Z1 relay and were switch at 20:10. trimming tree. naintenance at 33 kV feeder hot maintenance at 33 kV to red hot maintenance at	ed			Comments or About 30 MW areas from 00 About 25 MW areas from 09 About 10 MW areas from 13 About 20 MW	power interruption 2:57 to 11:14.	n occurred under	Norsingdi S/S Jamalpur S/S
a) Noapara 132/33 kV T4 transformer was connector of 33 kV breaker was high. 5) Barapukuria 230/132 kV T1 transformer 132 kV V phase bushing. 7) Patuakhail-Payra 132 kV Ckt was switch 132 kV Opara Was switch 132 kV Ckt was	Description s under shut dow r was shut down r was under shut down r was shut down r w	wn from 09:57 to 11:14 due to 1, from 10:38 to 13:14 due to 1, from 10:38 to 13:14 due to 1:13. ansformer. 1:13. n Norsingdi end showing Di fault and was synchronized at 15:45 to 13:54 for 30 to 14:35 due to 1.T fault. 10 to 18:32 due to red hot in thronized at 15:01. 27. wn from 20:50 to 23:30 red ronized at 22:35. at 07:10 (16:07/2019) due 3. 5:14(16:07/2019) from Bheles.	to temperature at Y-phase red hot maintenance at st. Z1 relay and were switch at 20:10. trimming tree. naintenance at 33 kV feeder hot maintenance at 33 kV to red hot maintenance at	ed			Comments or About 30 MW areas from 00 About 25 MW areas from 09 About 10 MW areas from 13 About 20 MW	power interruption 2:57 to 11:14.	n occurred under	Norsingdi S/S Jamalpur S/S
a) Noapara 132/33 kV T4 transformer was connector of 33 kV breaker was high. 5) Barapukuria 230/132 kV T1 transformer 132 kV V phase bushing. 7) Patuakhail-Payra 132 kV Ckt was switch 132 kV Opara Was switch 132 kV Ckt was	Description s under shut dow r was shut down r was under shut down r was shut down r w	wn from 09:57 to 11:14 due to 1, from 10:38 to 13:14 due to 1, from 10:38 to 13:14 due to 1:13. ansformer. 1:13. n Norsingdi end showing Di fault and was synchronized at 15:45 to 13:54 for 30 to 14:35 due to 1.T fault. 10 to 18:32 due to red hot in thronized at 15:01. 27. wn from 20:50 to 23:30 red ronized at 22:35. at 07:10 (16:07/2019) due 3. 5:14(16:07/2019) from Bheles.	to temperature at Y-phase red hot maintenance at st. Z1 relay and were switch at 20:10. trimming tree. naintenance at 33 kV feeder hot maintenance at 33 kV to red hot maintenance at	ed			Comments or About 30 MW areas from 00 About 25 MW areas from 09 About 10 MW areas from 13 About 20 MW	power interruption 2:57 to 11:14.	n occurred under	Norsingdi S/S Jamalpur S/S
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a) Noapara 132/33 kV T4 transformer was connector of 33 kV breaker was high. Barapukuria 230/132 kV T1 transformer 132 kV 7 phase bushing. Patuakhail-Payar 132 kV Ckt was switc 1) Ashuganji #3 tripped at 10.51 due to pro 1) Ashuganji #3 tripped at 10.51 due to pro 1) Ashuganji #3 tripped at 10.51 due to pro 1) Ashuganji #3 tripped at 10.51 due to pro 1) Ashuganji #3 tripped at 11.15 due to 1) Ashuganji #3 tripped at 11.15 due to 1) Hathazari-Madunaghat 132 kV Ckt 2 w. Jamalpur T4 transformer was under shu 1) Barapukuria #03 was shut down at 13.5 Nator 132/33 kV T1 transformer was swn 1) Rangput 132/33 kV T3 transformer was wn 1) Siralganji Unit-4 was shut down at 20.16 (1) Kaptal-Chandraghona 132 kV Ckt was with 1) Kaptal-Chandraghona 132 kV Ckt was 5 (1) Kaptal-Chandraghona end. 1) Siddiganji-Haripur 132 kV Ckt was swit 1) Bheramara HVDC-Rhulang 230 kV C BC. 21 relays.	Description s under shut down r was shut down r was shut down hed on at 11:01. bblem with milt r nonchronized at 1 ped at 09:15 from 230 kV breaker as under shut do t down from 17: 00 and was synch ticked on at 17:0 s under shut down down down as ynch ched on at 23:35 kk-2 tripped at 00.	wn from 09:57 to 11:14 due to 1:15 from 10:38 to 13:14 due to 1:16 from 10:38 to 13:14 due to 1:16 from 10:38 to 13:45 for 13:	to temperature at Y-phase red hot maintenance at st. Z1 relay and were switch at 20:10. trimming tree. naintenance at 33 kV feeder hot maintenance at 33 kV to red hot maintenance at	ed			Comments or About 30 MW areas from 00 About 25 MW areas from 09 About 10 MW areas from 13 About 20 MW	power interruption 2:57 to 11:14.	n occurred under	Norsingdi S/S Jamalpur S/S
p) Noapara 132/33 kV T4 transformer was connector of 33 kV breaker was high. Barapukuria 230/132 kV T1 transformer 132 kV 7 phase bushing. Patuakhail-Payra 132 kV Ckt was switc by Ashuganj 43 tripped at 10.51 due to pro 1 Ashuganj 43 tripped at 10.51 due to pro 1 Ashuganj 43 tripped 13 kV Ckt 4 & 2 trip on at 09:22.09:23 respectively. 10 Ronarasi Artifaction 41:16 due to 1 Hathazari-Madunaghat 132 kV Ckt 2 w. Jamalpur T4 transformer was under shu 1) Barapukuria #03 was shut down at 13.5 Nator 13:23 kV T1 transformer was swn) Rangpur 132/33 kV T3 transformer wa Y-phase bushing. Straiganj Unit-4 was shut down at 20:16 (Saptal-Chandraghona 132 kV Ckt was with 1) Siddignanj-Haripur 132 kV Ckt was swith 1 Siddignanj-Haripur 132 kV Ckt was swith 1 Bheramara HVDC-Rhulna(S) 230 kV C BC, Z1 relays.	Description s under shut down r was shut down r was shut down hed on at 11:01. bblem with milt r nonchronized at 1 ped at 09:15 from 230 kV breaker as under shut do t down from 17: 00 and was synch ticked on at 17:0 s under shut down down down as ynch ched on at 23:35 kk-2 tripped at 00.	wn from 09:57 to 11:14 due to 1:15 from 10:38 to 13:14 due to 1:16 from 10:38 to 13:14 due to 1:16 from 10:38 to 13:45 for 13:	to temperature at Y-phase red hot maintenance at st. Z1 relay and were switch at 20:10. trimming tree. naintenance at 33 kV feeder hot maintenance at 33 kV to red hot maintenance at	ed			Comments or About 30 MW areas from 00 About 25 MW areas from 09 About 10 MW areas from 13 About 20 MW	power interruption 9:57 to 11:14. power interruption :15 to 09:22. power interruption :30 to 14:35. power interruption :50 to 23:30.	n occurred under	Norsingdi S/3 Jamalpur S/3