			R GRID COMPANY OF BANGLADES ATIONAL LOAD DESPATCH CENTE			K	evised	QF-LDC
			DAILY REPORT			Reporting Date :	13-Jul-19	Page
Till now the maximum generat		2-Jul-19 Generation	0 Dd	21:0		May-19		
The Summary of Yesterday's Day Peak Generation :	- 14	7665.7 MW	Hour :	12:00	Today's Actual Min Gen. a Min. Gen. at	8:00	k Demand	7507 MW
Evening Peak Generation :		9880.0 MW	Hour :	21:00	Available Max Generation	:		14026 MW
E.P. Demand (at gen end):		9880.0 MW	Hour:	21:00	Max Demand (Evening):			11000 MW
Maximum Generation :		9880.0 MW	Hour :	21:00	Reserve(Generation end)			3026 MW
Total Gen. (MKWH) :		197.5	System Load Fac		Load Shed :			0 MW
Export from East grid to West grid	- Maximum	EXPORT / IMPO	RT THROUGH EAST-WEST INTER		at 21:00	Energy		MKWHR.
mport from West grid to East grid			-		at -	Energy		- MKWHR.
Water Level of Kaptai Lake at 6:0	00 A M on	13-Jul-19				· · · · · · · · · · · · · · · · · · ·		
Actual :	95.40 Ft.(	(MSL),	Ru	e curve : 85.92	Ft.( MSL )			
Gas Consumed :	Total =	1206.49 MMCFD.		Oil Consu	med (PDB):			
					HSD			Liter
					FO	:		Liter
Cost of the Consumed Fuel (PDB+	+Pvt):	Gas :	Tk131,289,882					
		Coal :	Tk22,472,290	Oil	: Tk300,066,044	Total : T	k453,828,215	
	Load	d Shedding & Other In	formation					
Area	Yesterday				Today			
-uou	resterudy		Estimated Demand (S/S end)		Estimated Shedding (S/S e	end) I	Rates of Shedding	
	MW		MW		MW	(0	On Estimated Dem	and)
Dhaka	0	0:00	3928			0	0%	
Chittagong Area	0	0:00	1335			0	0%	
Khulna Area	0	0:00	1197			0	0% 0%	
Rajshahi Area Comilla Area	0	0:00 0:00	1081 977			0	0%	
Comilia Area Mymensingh Area	0	0:00	977 788			0	0%	
Sylhet Area	0	0:00	441			0	0%	
Barisal Area	0	0:00	203			0	0%	
Rangpur Area	0	0:00	608			0	0%	
Total	0		10558			0		
	Information of	f the Generating Units u	inder shut down.					
Plar	nned Shut- Dov	vn						
				Forced S				
				1) Barapu	ku 7) Baghabari 100 MW			
				1) Barapu 2) Khulna	ku 7) Baghabari 100 MW S 8) Ghorasal Unit-3,7			
				1) Barapu 2) Khulna 3) Sikalba	iku 7) Baghabari 100 MW S 8) Ghorasal Unit-3,7 iha 9) Ashuganj North			
		•		1) Barapu 2) Khulna 3) Sikalba	ku 7) Baghabari 100 MW S 8) Ghorasal Unit-3,7 ha 9) Ashuganj North nara 410 MW.			
				1) Barapu 2) Khulna 3) Sikalba 4) Bheran	iku 7) Baghabari 100 MW S 8) Ghorasal Unit-3,7 Iha 9) Ashuganj North nara 410 MW. Iganj ST			
				1) Barapu 2) Khulna 3) Sikalba 4) Bheran 5) Siddhir	iku 7) Baghabari 100 MW S 8) Ghorasal Unit-3,7 Iha 9) Ashuganj North nara 410 MW. Iganj ST			
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Add			ss, Interruption / Forced Load shed e	1) Barapu 2) Khulna 3) Sikalba 4) Bheran 5) Siddhi 6) Ashuga	iku 7) Baghabari 100 MW S 8) Ghorasal Unit-3,7 Iha 9) Ashuganj North nara 410 MW. Iganj ST			
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	litional Informa Des	ation of Machines, line cription	· · · ·	1) Barapu 2) Khulna 3) Sikalba 4) Bheran 5) Siddhi 6) Ashuga	iku 7) Baghabari 100 MW S 8) Ghorasal Unit-3,7 iha 9) Ashuganj North nara 410 MW. ganj ST inj #4,5	rruption		
a) Meqhnaqhat Summit CCPP trip b) Faridpur 132/33 kV T1 transform	ditional Informa  Desi  pped at 08:44 du  mer was under s	ation of Machines, line cription ue to low gas pressure s shut down from 08:24 to	and GT-1 was synchronized at 11:27.	1) Barapu 2) Khulna 3) Sikalba 4) Bheran 5) Siddhi 6) Ashuga	iku 7) Baghabari 100 MW S 8) Ghorasal Unit-3,7 iha 9) Ashuganj North nara 410 MW. ganj ST inj #4,5	rruption		
a) Meghnaghat Summit CCPP tripp b) Faridpur 132/33 kV T1 transform c) Ashuganj-Ghorasal 132 kV Ckt t	ditional Informa  Desi  pped at 08:44 du  mer was under s	ation of Machines, line cription ue to low gas pressure s shut down from 08:24 to	and GT-1 was synchronized at 11:27.	1) Barapu 2) Khulna 3) Sikalba 4) Bheran 5) Siddhi 6) Ashuga	iku 7) Baghabari 100 MW S 8) Ghorasal Unit-3,7 iha 9) Ashuganj North nara 410 MW. ganj ST inj #4,5	rruption		
a) Meghnaghat Summit CCPP tripp b) Faridpur 132/33 kV T1 transform c) Ashuganj-Ghorasal 132 kV Ckt t switched on at 11:00.	Descoped at 08:44 du mer was under stripped at 10:26	ation of Machines, line cription ue to low gas pressure a shut down from 08:24 to from both end showing	and GT-1 was synchronized at 11:27. 09:11 for C/M. g dist.relay at Ashuganj end and was	1) Barapy 2) Khulna 3) Sikalbe 4) Bheran 5) Siddhif 6) Ashuga	iku 7) Baghabari 100 MW S 8) Ghorasal Unit-3,7 iha 9) Ashuganj North nara 410 MW. ganj ST inj #4,5	erruption		
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a) Meahnachat Summit CCPP tripi b) Faridpur 132/33 kV T1 transform c) Ashugani-Ghorasal 132 kV Ckt t switched on at 11:00. d) Bibiyana-Shahjibazar 230 kV Kb no relay at Shahjibazar end and e) Bibiyana-Comilla (N) 230 kV Ck general trip at Comilla (N) end an general trip at 23/33 kV T1 transfor for PDB word, n) Munshiqani 132/33 kV T1 transfor for PDB word shahmirpur 132/33 kV T1 transfor for PDB word ) Shahmirpur 132/33 kV T1 transfor (S) Summit Meghnaghat CCPP ST) (S) Kaibaha GlS 132 kV main bus- s) Sikaibaha GlS 132 kV main bus- g) Ghorashal GT-4 was synchroniz (S) Ghorashal GT-4 was synchroniz (S) Judal 132/33 kV T1 transformer () Kabirpur-Kaliakoir 132 kV Ckt-2 (s) Madunaghat-Khulshi 132 kV Ckt-2 (s) Madunaghat-Khulshi 132 kV Ckt-2 (s) Madunaghat-Khulshi 132 kV Ckt-2 (s) Gushan 132/33 kV T1 transformer () Kabirpur-Kaliakoir 132 kV Ckt-2 (s) Madunaghat-Khulshi 132 kV Ckt-2 (s) Feni 132/33 kV T1 transform	ped at 08:44 du mer was under stripped at 10:26 kt-1 & 2 tripped tu-1 & 2 tripped at 06:41 & 3 tripped ar was switched tu-1 & 3 tripped ar was switche former was under mer was under shut tu-1 & 3 tripped at 19:35. Ut down at 17:0 was under shut tu-1 was shut down at 17:0 was under shut tu-1 was shut down at 10:42 tripped at 19:50 was under shut tu-1 was shut down at 10:52 tripped at 10:52 tripp	ation of Machines, line cription  Le to low gas pressure a shut down from 08:24 to from both end showing at 10:55 from both end on at 11:20 & 12:57 rea at 10:55 from both end on at 11:20 & 12:57 rea at 10:55 from both end witched on at 12:39, ling temperature high.  33 kV bus section-1 will be shown from 08:0 to 11:47 to 32 don at 10:50. It 11:47 showing PRD reced at 13:16. Lit down from 09:03 to 39 for gas booster comp.  10 operating diff. relay ar at 06:04 (13:07/2019) wat 05:14 (13:07/2014) wat 05:14 (13:07/2014) down from 08:13 to 07 (13:07/2019) operating diff. relay ar to 50:14 (13:07/2019) operating of 13:07/2019 operating operating of 13:07/2019 operating of 13:07/2019 operating of 13:07/2019 operating of 13:07/2019 operating operating of 13:07/2019 operating op	and GT-1 was synchronized at 11:27.  109:11 for C/M.  1 distrelay at Ashuganj end and was spectively.  I showing dist.relay at Bibiyana end and spectively.  I showing no relay at Shahjibazar end a sa under shut down from 09:15 to 13:0  5 to 09:58 for red hot maintenance.  I shapped on at 17:20.  10:00 for D/W.  10:01 for C/M.  10:04 for red hot maintenance.  10:05 for C/M.  10:06 for D/W.  10:07 for C/M.	1) Barapy 2) Khulna 3) Sikalba 4) Bheran 5) Siddhir 6) Ashuga	About 15 MW power internare from 0.91 Kb 13.0 MW.	uption occurred und		
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a) Meahnachat Summit CCPP tripi b) Faridpur 132/33 kV T1 transform c) Ashugani-Ghorasal 132 kV Ckt t switched on at 11:00. d) Bibiyana-Shahjibazar 230 kV Kb no relay at Shahjibazar end and e) Bibiyana-Comilla (N) 230 kV Ck general trip at Comilla (N) end an general trip at 23/33 kV T1 transfor for PDB word, n) Munshiqani 132/33 kV T1 transfor for PDB word shahmirpur 132/33 kV T1 transfor for PDB word ) Shahmirpur 132/33 kV T1 transfor (S) Summit Meghnaghat CCPP ST) (S) Kaibaha GlS 132 kV main bus- s) Sikaibaha GlS 132 kV main bus- g) Ghorashal GT-4 was synchroniz (S) Ghorashal GT-4 was synchroniz (S) Judal 132/33 kV T1 transformer () Kabirpur-Kaliakoir 132 kV Ckt-2 (s) Madunaghat-Khulshi 132 kV Ckt-2 (s) Madunaghat-Khulshi 132 kV Ckt-2 (s) Madunaghat-Khulshi 132 kV Ckt-2 (s) Gushan 132/33 kV T1 transformer () Kabirpur-Kaliakoir 132 kV Ckt-2 (s) Madunaghat-Khulshi 132 kV Ckt-2 (s) Feni 132/33 kV T1 transform	ped at 08:44 du mer was under stripped at 10:26 kt-1 & 2 tripped tu-1 & 2 tripped at 06:41 & 3 tripped ar was switched tu-1 & 3 tripped ar was switche former was under mer was under shut tu-1 & 3 tripped at 19:35. Ut down at 17:0 was under shut tu-1 was shut down at 17:0 was under shut tu-1 was shut down at 10:42 tripped at 19:50 was under shut tu-1 was shut down at 10:52 tripped at 10:52 tripp	ation of Machines, line cription  Le to low gas pressure a shut down from 08:24 to from both end showing at 10:55 from both end on at 11:20 & 12:57 rea at 10:55 from both end on at 11:20 & 12:57 rea at 10:55 from both end witched on at 12:39, ling temperature high.  33 kV bus section-1 will be shown from 08:0 to 11:47 to 32 don at 10:50. It 11:47 showing PRD reced at 13:16. Lit down from 09:03 to 39 for gas booster comp.  10 operating diff. relay ar at 06:04 (13:07/2019) wat 05:14 (13:07/2014) wat 05:14 (13:07/2014) down from 08:13 to 07 (13:07/2019) operating diff. relay ar to 50:14 (13:07/2019) operating of 13:07/2019 operating operating of 13:07/2019 operating of 13:07/2019 operating of 13:07/2019 operating of 13:07/2019 operating operating of 13:07/2019 operating op	and GT-1 was synchronized at 11:27.  109:11 for C/M.  1 distrelay at Ashuganj end and was spectively.  I showing dist.relay at Bibiyana end and spectively.  I showing no relay at Shahjibazar end a sa under shut down from 09:15 to 13:0  5 to 09:58 for red hot maintenance.  I shapped on at 17:20.  10:00 for D/W.  10:01 for C/M.  10:04 for red hot maintenance.  10:05 for C/M.  10:06 for D/W.  10:07 for C/M.	1) Barapy 2) Khulna 3) Sikalba 4) Bheran 5) Siddhir 6) Ashuga	About 15 MW power internare from 0.91 Kb 13.0 MW.	uption occurred und		
a) Meahnaghat Summit CCPP tripp b) Faridpur 132/33 kV T1 transform c) Ashugani-Ghorasal 132 kV Cktt switched on at 11:00. d) Bibiyana-Shahjibazar and and e) Bibiyana-Shahjibazar and and e) Bibiyana-Comilla (N) 230 kV Ckt on relay at Shahjibazar and and e) Bibiyana-Comilla (N) 230 kV Ckt general trip at Comilla (N) 230 kV Ckt general trip at Comilla (N) 230 kV T1 transfor for PDB work. d) Chandpur 132/33 kV T1 transform g) Shahmirpur 132/33 kV T1 transform g) Shahmirpur 132/33 kV T1 transform g) Shahmirpur 132/33 kV T2 transform g) Skalbaha Gls 132 kV mah CCPP STS b) Sikalbaha Gls 132 kV mah CCPP g) Sikalbaha Gls 132 kV mah com g) Sikalbaha GT4 vas synchroniz c) Ghorashal Unit-7 was forced sh c) Silvida 132/33 kV T2 transform g) Julida 132/33 kV T2 transform g) Albirpur-Kaliakoir 132 kV Ckt-1 y) Feni 132/33 kV T1 transformer y) Amibazar-Savar 132 kV Ckt-1 y) Feni 132/33 kV T1 transformer y) Goalpara 33 kV Bus was shut d	ped at 08:44 du mer was under stripped at 10:26 kt-1 & 2 tripped tu-1 & 2 tripped at 06:41 & 3 tripped ar was switched tu-1 & 3 tripped ar was switche former was under mer was under shut tu-1 & 3 tripped at 19:35. Ut down at 17:0 was under shut tu-1 was shut down at 17:0 was under shut tu-1 was shut down at 10:42 tripped at 19:50 was under shut tu-1 was shut down at 10:52 tripped at 10:52 tripp	ation of Machines, line cription  ue to low gas pressure a shut down from 08:24 ts form both end showing at 10:55 from both end showing at 10:55 from both end witched on at 12:39. ing temperature high. 133 kV bus section-1 wier shut down from 08:0 to 13:16. ut 10:50. to 13:16. ut down from 08:51 to shut down from 09:03 to shut down from 09:03 to shut down from 09:03 to 13:16 for gas booster comp. 0 operating diff.relay ar down from 21:47 to 22 at 06:04 (13:07/2019) wn at 05:14 (13:07/2019) wn at 06:13 to 07 (13:07/2019) operating 13:07/2019) operating 13:07/2019) for red hot	and GT-1 was synchronized at 11:27.  109:11 for C/M.  1 distrelay at Ashuganj end and was showing dist.relay at Biblyana end and spectively.  1 showing no relay at Shahjibazar end a sunder shut down from 09:15 to 13:0  15 to 09:58 for red hot maintenance.  10:00 for D/W.  10:00 for D/W.  10:01 for C/M.  10:02 for red hot maintenance.  10:04 for red hot maintenance.  10:07 for D/W.  10:08 for red hot maintenance.  10:09 for C/M.  10:27 (13/07/2019) for C/M.  10:27 (13/07/2019) for C/M.  10:27 PRD relay.  10:30 for C/M.  10:30 for C/M.	1) Barapy 2) Khulna 3) Sikalba 4) Bheran 5) Siddhir 6) Ashuga	About 15 MW power internare from 0.91 Kb 13.0 MW.	uption occurred und	ler Munshiganj S/S	
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