			COMPANY OF BANGLAD AL LOAD DESPATCH CEN DAILY REPORT								QF-LDC- Page
			DAIL! REPUR!						ng Date :	3-Jul-19	rage
fill now the maximum generation is : -		12893 MW				21:00		on 29-Ma			
the Summary of Yesterday's Pay Peak Generation :	2-Jul-19 ( 9093.3 M	Generation & Demai	nd Hour:		12:00		Min. Gen. a		1. & Prob 3:00	able Gen. & Der 8381	
Evening Peak Generation :	12131.0 M		Hour:		21:00		Available Ma			14211	
P. Demand (at gen end) :	12131.0 M		Hour:		21:00		Max Demand			12400	
Maximum Generation :	12131.0 M		Hour :		21:00		Reserve(Ger				MW
otal Gen. (MKWH) :	242.0		System Lo	ad Factor :	83.12%		Load Shed			C	MW
		(PORT / IMPORT TI	HROUGH EAST-WEST IN								
xport from East grid to West grid :- Maximum				-500	MW	at	20:00		Energy		MKWHR.
mport from West grid to East grid :- Maximum		-			MW	at	-		Energy		MKWHR.
Water Level of Kaptai Lake at 6:00 A M on Actual : 78.18	Ft.(MSL),	3-Jul-19		Rule curve :	. 04	.32	Ft.( MSL )				
Actual : 76.16	FL(WSL),			Rule curve :	. 04	.32	FL( MSL )				
Gas Consumed : Total =	1315.75 M	MMCFD.			Oil Cons	sumed	(PDB):				
							(/-	HSD	:		Liter
								FO	:		Liter
ost of the Consumed Fuel (PDB+Pvt):	Gas :		Tk105,871,253								
	Coal :		Tk18,732,194			Oil	Tk395,672,6	72	Total :	Tk520,276,119	
	Load Shedding & 0	Other Information									
V. A. A.							T- J				
rea Yesterda	у		stimated Demand (S/S end)				Today Estimated SI	hodding (C/C	ond)	Rates of Shed	dina
MW		E	MW MW				Estimated Si	neaaing (5/5 MW	enu)	(On Estimated I	
haka 0	0.00		4377					1917 8	0	0%	Jonana)
hittagong Area 0	0:00		1491						0	0%	
hulna Area 0	0:00		1337						0	0%	
ajshahi Area 0	0:00		1208						0	0%	
omilla Area 0	0:00		1092						0	0%	
lymensingh Area 0	0:00		881						0	0%	
ylhet Area 0	0:00		489						0	0%	
arisal Area 0	0:00		227						0	0%	
angpur Area 0	0:00		679						0	0%	
otal 0			11781						0		
Information	of the Generating U	Inits under shut down.									
	-										
Planned Shut- De	own				Forced						
							7) Baghaba 18) Ghorasal			1	
							T 60 MW	Offic-7 G 5.			
							410 MW.				
					5) Sidd						
					6) Ashu	ganj #4	,5				
Additional Inforr	nation of Machines	, lines, Interruption	Forced Load shed etc.								
		3, lines, Interruption	/ Forced Load shed etc.				Comments	on Power In	terrintic		
Tongi 132/33 kV T-1 transformer was under	Description						Comments	on Power Ir	terruptio	on	
) Tongi 132/33 kV T-1 transformer was under sterminal.	Description shut down from 07:5	50 to 08:20 for red hot	t maintenance at 33 kV CT				Comments	on Power In	terruptio	on	
Tongi 132/33 kV T-1 transformer was under sterminal. ) Tongi 230 kV CB-602 Ckt breaker was under hydrolic system.	Description shut down from 07:5 r shut down from 10:	50 to 08:20 for red hot :02 to 10:35 due to re	maintenance at 33 kV CT								aishahi S/S
) Tongi 132/33 kV T-1 transformer was under terminal. Tongi 230 kV CB-602 Ckt breaker was under hydrolic system. Rajshahi 132/33 kV T-2 transformer was und B-phase bushing.	Description shut down from 07:5 r shut down from 10: ler shut down from 1	50 to 08:20 for red hot :02 to 10:35 due to re 10:42 to 11:28 for R/H	maintenance at 33 kV CT place pipe pressure of maintenance at 33 kV				About 18 MV area from 1	V power inte 0:42 to 11:28	rruption o	ccurred under R	
) Tongi 132/33 kV T-1 transformer was under terminal. ) Tongi 230 kV CB-602 Ckt breaker was under hydrolic system. Rajshahi 132/33 kV T-2 transformer was unde B-phase bushing. Rangpur 132/33 kV T-1 transformer was und	Description shut down from 07:5 r shut down from 10: ler shut down from 1	50 to 08:20 for red hot :02 to 10:35 due to re 10:42 to 11:28 for R/H	maintenance at 33 kV CT place pipe pressure of maintenance at 33 kV				About 18 MV area from 1	V power inte 0:42 to 11:26 V power inte	rruption o		
) Tongi 132/33 kV T-1 transformer was under sterminal. ) Tongi 230 kV CB-602 Ckt breaker was under hydrolic system. Rajishahi 132/33 kV T-2 transformer was unde B-phase bushing. Rangpur 132/33 kV T-1 transformer was und	Description shut down from 07:5 r shut down from 10: er shut down from 1 der shut down from 1 tripped at 10:14 from	50 to 08:20 for red hot :02 to 10:35 due to re 10:42 to 11:28 for R/H 11:25 to 12:15 for R/H	maintenance at 33 kV CT splace pipe pressure of maintenance at 33 kV				About 18 MW area from 1 About 15 MW area from 1 About 106 M	V power inte 0:42 to 11:28 V power inte 1:25 to 12:18 W power int	rruption o 3. rruption o 5. erruption	ccurred under R	angpur S/S
) Tongi 132/33 kV T-1 transformer was under terminal. Tongi 230 kV CB-602 Ckt breaker was under hydrolic system. Rajshahi 132/33 kV T-2 transformer was und B-phase bushing. Pangpur 132/33 kV T-1 transformer was und G	Description shut down from 07:5 r shut down from 10: er shut down from 1 der shut down from 1 tripped at 10:14 from 0:31.	50 to 08:20 for red hot :02 to 10:35 due to re 10:42 to 11:28 for R/H 11:25 to 12:15 for R/H n 33 kV side due to 3:	maintenance at 33 kV CT splace pipe pressure of maintenance at 33 kV maintenance at 132 kV Morotia and				About 18 MW area from 1 About 15 MW area from 1 About 106 M area from 1	V power inte 0:42 to 11:2! V power inte 1:25 to 12:1! W power int 0:14 to 10:3'	rruption o 3. rruption o 5. erruption 1.	occurred under R	angpur S/S 「angail S/S
) Tongi 132/33 kV T-1 transformer was under terminal. ) Tongi 230 kV CB-602 Ckt breaker was under tydrolic system. Rajshahi 132/33 kV T-2 transformer was unde B-phase bushing. Rangpur 132/33 kV T-1 transformer was und CB terminal. Tangai 132/33 kV T-1, T-2, T-3 transformers to GR terminal. GRangpur 132/33 kV T-1, T-2, T-3 transformers to Ghatail feeder fault and were switched on at 1 Rangpur 132/33 T-2 transformer was under s	Description shut down from 07:5 r shut down from 10: er shut down from 1 der shut down from 1 tripped at 10:14 from 0:31.	50 to 08:20 for red hot :02 to 10:35 due to re 10:42 to 11:28 for R/H 11:25 to 12:15 for R/H n 33 kV side due to 3:	maintenance at 33 kV CT splace pipe pressure of maintenance at 33 kV maintenance at 132 kV Morotia and				About 18 MM area from 11 About 15 MM area from 11 About 106 M area from 11 About 15 MM	V power inte 0:42 to 11:2! V power inte 1:25 to 12:1! W power int 0:14 to 10:3' V power inte	rruption o 3. rruption o 5. erruption 1. rruption o	occurred under R	angpur S/S 「angail S/S
) Tongi 132/33 kV T-1 transformer was under terminal. Tongi 230 kV CB-602 Ckt breaker was under thydrolic system. Rajshahi 132/33 kV T-2 transformer was unde B-phase bushing. Rangpur 132/33 kV T-1 transformer was und CB terminal. GB terminal. Tangall 132/33 kV T-1,T-2,T-3 transformers to Tangall 132/33 kV T-1,T-2,T-3 transformers to Tangall 132/33 transformers was under side.	Description shut down from 07:5 r shut down from 10: er shut down from 1 ler shut down from 1 tripped at 10:14 from 0:31. hut down from 10:45	50 to 08:20 for red hot :02 to 10:35 due to re 10:42 to 11:28 for R/H 11:25 to 12:15 for R/H n 33 kV side due to 3: 5 to 11:24 for R/H ma	maintenance at 33 kV CT splace pipe pressure of I maintenance at 33 kV I maintenance at 132 kV 3 kV Korotia and intenance at 132 kV CB				About 18 MW area from 11 About 15 MW area from 11 About 106 M About 15 MW area from 11	V power inter 0:42 to 11:2! 1:25 to 12:1! W power inter 0:14 to 10:3' V power inter 0:45 to 11:24	rruption o 3. rruption o 5. erruption 1. rruption o 4.	occurred under R occurred under R occurred under -	angpur S/S Fangail S/S angpur S/S
) Tongi 132/33 kV T-1 transformer was under terminal. ) Tongi 230 kV CB-602 Ckt breaker was under hydrolic system. Rajshahi 132/33 kV T-2 transformer was unde B-phase bushing. Rangpur 132/33 kV T-1 transformer was und CB terminal. ) Tangai 132/33 kV T-1, T-2, T-3 transformers is Ghatail feeder fault and were switched on at 1 Rangpur 132/33 T-2 transformer was under side.  Bangpur 132/33 kV T-1, T-2, T-2 transformers side.  Barisal(s) 132/33 kV T-1 & T-2 transformers.	Description shut down from 07:5 r shut down from 10:5 r shut down from 1 ter shut down from 1 ter shut down from 1 ter shut down from 1 0:31. hut down from 10:45 tripped at 10:58 fron	50 to 08:20 for red hot :02 to 10:35 due to re 10:42 to 11:28 for R/H 11:25 to 12:15 for R/H in 33 kV side due to 3: 5 to 11:24 for R/H ma	maintenance at 33 kV CT splace pipe pressure of I maintenance at 33 kV I maintenance at 132 kV 3 kV Korotia and intenance at 132 kV CB				About 18 MW area from 11 About 15 MW area from 11 About 106 M area from 11 About 15 MW area from 11 About 74 MW	V power inte: 0:42 to 11:24 V power inte: 1:25 to 12:1! W power into: 0:14 to 10:3' V power inte: 0:45 to 11:24 V power inte:	rruption o 3. rruption o 5. erruption 1. rruption o 4. rruption o	occurred under R	angpur S/S Fangail S/S angpur S/S
) Tongi 132/33 kV T-1 transformer was under sterminal. Tongi 230 kV CB-602 Ckt breaker was under step to the system. Rajshahi 132/33 kV T-2 transformer was unde B-phase bushing. Rangpur 132/33 kV T-1 transformer was und CB terminal. Tangail 132/33 kV T-1,T-2,T-3 transformers to Ghatail feeder fault and were switched on at 1 Rangpur 132/33 T-2 transformer was under s side. Barisal(s) 132/33 kV T-1 & T-2 transformers to 33 kV Dupdopia feeder fault and were switch to 33 kV Dupdopia feeder fault and were switch to 33 kV Dupdopia feeder fault and were switch.	Description shut down from 07:5 r shut down from 10: ler shut down from 1 er shut down from 1 tripped at 10:14 from 0:31. hut down from 10:45 tripped at 10:58 fron ched on at 11:03.	50 to 08:20 for red hot :02 to 10:35 due to re :02.42 to 11:28 for R/H :11:25 to 12:15 for R/H in 33 kV side due to 3: 5 to 11:24 for R/H ma in 33 kV side showing	maintenance at 33 kV CT splace pipe pressure of maintenance at 33 kV maintenance at 132 kV 3 kV Korotia and intenance at 132 kV CB int. O/C relay due				About 18 MW area from 11 About 15 MW area from 11 About 106 M About 15 MW area from 11	V power inte: 0:42 to 11:24 V power inte: 1:25 to 12:1! W power into: 0:14 to 10:3' V power inte: 0:45 to 11:24 V power inte:	rruption o 3. rruption o 5. erruption 1. rruption o 4. rruption o	occurred under R occurred under R occurred under -	angpur S/S Fangail S/S angpur S/S
) Tongi 132/33 kV T-1 transformer was under terminal. Tongi 230 kV CB-602 Ckt breaker was under transial. Rajshahi 132/33 kV T-2 transformer was und B-phase bushing. Rangpur 132/33 kV T-1 transformer was und Ge terminal. Tangal 132/33 kV T-1, T-2, T-3 transformers to Ghatali feeder fault and were switched on at 1 Rangpur 132/33 T-2 transformer was under s side. Barisal(s) 132/33 kV T-1, & T-2 transformers to 33 kV Dupdopia Reder fault and were switch to 33 kV Dupdopia Reder fault and were switch to 35 kV Dupdopia Reder fault and were switch Sirigiagni unit-4 tripped at 132/30 due to electric	Description shut down from 07:5 r shut down from 10: ler shut down from 1 er shut down from 1 tripped at 10:14 from 0:31. hut down from 10:45 tripped at 10:58 fron ched on at 11:03.	50 to 08:20 for red hot :02 to 10:35 due to re :02.42 to 11:28 for R/H :11:25 to 12:15 for R/H in 33 kV side due to 3: 5 to 11:24 for R/H ma in 33 kV side showing	maintenance at 33 kV CT splace pipe pressure of maintenance at 33 kV maintenance at 132 kV 3 kV Korotia and intenance at 132 kV CB int. O/C relay due				About 18 MW area from 11 About 15 MW area from 11 About 106 M area from 11 About 15 MW area from 11 About 74 MW	V power inte: 0:42 to 11:24 V power inte: 1:25 to 12:1! W power into: 0:14 to 10:3' V power inte: 0:45 to 11:24 V power inte:	rruption o 3. rruption o 5. erruption 1. rruption o 4. rruption o	occurred under R occurred under R occurred under -	angpur S/S Fangail S/S angpur S/S
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) Tongi 132/33 kV T-1 transformer was under terminal. Tongi 230 kV CB-602 Ckt breaker was under terminal. Rajshahi 132/33 kV T-2 transformer was und B-phase bushing. Rangpur 132/33 kV T-1 transformer was und CB terminal. Tangail 132/33 kV T-1, T-2, T-3 transformers to Ghatali feeder fault and were switched on at 1 Rangpur 132/33 T-2 transformer was under s side. Barisa(s) 132/33 kV T-1 T-8, T-2 transformers to 33 kV Dupdopia feeder fault and were switch Sirajganj unit-4 tripped at 13-20 due to electri respectively. Juldah 132 kV main bus was shut down from in terminal transport to the support of the	Description shut down from 07:5 r shut down from 10: er shut down from 10 er shut down from 1 tripped at 10:14 from 0:31 hut down from 10:45 tripped at 10:58 from ched on at 11:03. cal fault and GT & S	50 to 08:20 for red hot :02 to 10:35 due to re :02 to 10:35 due to re :0:42 to 11:28 for R/H :11:25 to 12:15 for R/H in 33 kV side due to 33 5 to 11:24 for R/H ma in 33 kV side showing ST were synchronous	maintenance at 33 kV CT splace pipe pressure of maintenance at 33 kV maintenance at 132 kV 3 kV Korotia and intenance at 132 kV CB int. O/C relay due at 18:39 and 20:24				About 18 MM area from 11 About 15 MM area from 11 About 106 MM area from 11 About 15 MM area from 11 area from 11	V power inte 0:42 to 11:21 V power inte 1:25 to 12:11 W power into 0:14 to 10:3: V power inte 0:58 to 11:00 V power inte	rruption o 3. rruption o 5. erruption 1. rruption o 4. rruption o 3.	occurred under R occurred under R occurred under -	angpur S/S Fangail S/S angpur S/S arisal S/S
) Tongi 132/33 kV T-1 transformer was under terminal. Tongi 230 kV CB-602 Ckt breaker was under transial. Rajshahi 132/33 kV T-2 transformer was und B-phase bushing. Rangpur 132/33 kV T-1 transformer was und Ge terminal. Tangal 132/33 kV T-1, T-2, T-3 transformers to Ghatali feeder fault and were switched on at 1 Rangpur 132/33 T-2 transformer was under s side. Barisal(s) 132/33 kV T-1, & T-2 transformers to 33 kV Dupdopia Reder fault and were switch to 33 kV Dupdopia Reder fault and were switch to 35 kV Dupdopia Reder fault and were switch Sirigiagni unit-4 tripped at 132/30 due to electric	Description shut down from 07:5 r shut down from 10: er shut down from 10 er shut down from 1 tripped at 10:14 from 0:31 hut down from 10:45 tripped at 10:58 from ched on at 11:03. cal fault and GT & S	50 to 08:20 for red hot :02 to 10:35 due to re :02 to 10:35 due to re :0:42 to 11:28 for R/H :11:25 to 12:15 for R/H in 33 kV side due to 33 5 to 11:24 for R/H ma in 33 kV side showing ST were synchronous	maintenance at 33 kV CT splace pipe pressure of maintenance at 33 kV maintenance at 132 kV 3 kV Korotia and intenance at 132 kV CB int. O/C relay due at 18:39 and 20:24				About 18 MW area from 11 About 15 MW area from 11 About 106 MW area from 11 About 74 MW area from 10 About 16 MW	V power inte 0:42 to 11:21 V power inte 1:25 to 12:11 W power into 0:14 to 10:3: V power inte 0:58 to 11:00 V power inte	rruption o 3. rruption o 5. erruption 1. rruption o 4. rruption o 3.	occurred under R occurred under R occurred under r occurred under R	angpur S/S Fangail S/S angpur S/S arisal S/S
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