			D COMPANY OF BANGLA AL LOAD DESPATCH CE DAILY REPORT					Donartic -	Data :	20. lun 40	QF-LDC-08 Page -1	
Till now the maximum generation is : -		12893 MW				21:0		Reporting 29-May-1		29-Jun-19		
The Summary of Yesterday's	28-Jun-19	Generation & Demand						Ain Gen.	& Proba	able Gen. & Deman	d	
Day Peak Generation :	8068.2		Hour :		12:00		Min. Gen. at	8:0		7903 MV	V	
Evening Peak Generation :	10668.0		Hour :		21:00		Available Max Ge			14795 MV		
E.P. Demand (at gen end):	10668.0		Hour :		21:00		Max Demand (Ev			12000 MV		
Maximum Generation :	10964.0		Hour:		1:00	0/	Reserve(Generat	ion end)		2795 MV		
Total Gen. (MKWH) :	221.9		Syst HROUGH EAST-WEST II	tem Load Factor :	84.33	%	Load Shed	:		0 MV	V	
Export from East grid to West grid :- Maximu	ım	EXPORT/INFORT	HROUGH EAST-WEST II		MW	at	21:00		Energy	Mk	WHR.	
Import from West grid to East grid :- Maximu		_		0.0	MW	at	-		Energy		WHR.	
Water Level of Kaptai Lake at 6:00 A M on		29-Jun-19										
Actual : 77.47	Ft.(MSL),			Rule curve :	: 1	33.19	Ft.(MSL)					
Gas Consumed : Total =	1230.72	MMCFD.			Oil Co	onsumed		HSD : FO :		Lite Lite		
Cost of the Consumed Fuel (PDB+Pvt) :	Gas		Tk97,187,890									
` '	Coal		Tk23,511,646			Oil	: Tk330,126,085	Т	otal :	Tk450,825,621		
	Load Shedding	& Other Information										
Area Yeste	rday						Today					
		E	stimated Demand (S/S end	1)			Estimated Shedd	ing (S/S e	end)	Rates of Shedding	1\	
MW Dhaka 0	0:00		MW 4320					MW 0		(On Estimated Dem 0%	ano)	
Chittagong Area 0	0:00		1472					0		0%		
Khulna Area 0	0:00		1319					0		0%		
Rajshahi Area 0	0:00		1192					0		0%		
Comilla Area 0	0:00		1077					0		0%		
Mymensingh Area 0	0:00		869					0		0%		
Sylhet Area 0	0:00		483					0		0%		
Barisal Area 0	0:00		224					0		0%		
Rangpur Area 0 Total 0	0:00		670 11625					0		0%		
Informat		ating Units under shut down			Force	ed Shut-	Down					
					2) Kh 3) Sil 4) Bh 5) Sic	ulna ST albaha s		t-7 & 3. IW	i			
Additional Inf	ormation of Ma	chines, lines, Interruption	/ Forced Load shed etc.									
	Description	<u> </u>					Comments on P	ower Inte	rruptio	n		
a) Cumilla(N) 132/33 kV T3 transformer's 33 kV bus was under shut down form 09:06 to 12:46 for bus extension work. b) Sikalbaha 230/132 kV MRT-2 transformer was under shut down from 09:38 to 13:37 (28/06/2019) for D/W c) Khagrachori 132/33 kV T2 transformer was under shut down from 11:57 to 12:40 due to sparking at 33 kV CT point. d) Polashbari-Mohasthangor 132 kV both Cklst tripped at 15:58 from both end showing B-phase, Z1 at Polashbari end							About 40 MW power interruption occurred under Cumilla(N) S/S area from 09:06 to 12:46.					
& dist. Z2, B-phase at Mohasthangor and of Sythet 150 MW GT tripped at 16:13 and w 1) EGCB 412 MW CCPP tripped at 16:53 du g) Siddhirganj GT-2 was synchronized at 19:10 Ashuganj unit-3 tripped at 19:35 due to hig i) Chorashal unit-4 GT tripped at 21:14 due to j) Ashuganj(N) tripped at 21:09 due to gas lin k) Rajshahi 132/33 kV T-1 & T-2 transformer switched on at 20:09. I) Sylhet 150 MW GT tripped at 02:00 due to m) Hasnabad-APR 132 kV Ckt was shut do n) Siddirganj 20:132 kV Tt transformer was sold Hathazari 132/33 kV T1 transformer W1 transformer was sold Hathazari 132/33 kV T1 transformer was sold Hathazari 132/33 kV T1 transformer was sold Hathazari 132/33 kV T1 transfo	es synchronized e to air compress 17. th pressure bypa o gas pressure fa e fault and GT w s tripped at 20:0 flame failure. wn at 07:41(29/0 own at 06:29(29/0	at 19.42. sor problem and GT was system fault and synchro ill. as synchronized at 01:43(2 tidue to 33 kV Baneshor fele/2019) for C/M. 6/2019) for C/M.	nized at 05:51(29/06/2019) 9/06/2019).				About 120 MW prarea from 20:01 t		ruption o	occurred under Rajs	hahi S/S	
Sub Divisional Engineer Executive Engineer Network Operation Division Network Operation Division							Superintendent Engineer Load Despatch Circle					