POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT										QF-LDC-08 Page -1
			DAIL	I KEPUKI			R	eporting Date :	27-Jun-19	r age -1
Till now the maximum generatior	12893 MW				21:00 Hrs on 29-May-19					
The Summary of Yesterday's		26-Jun-19		tion & Dema						
Day Peak Generation : Evening Peak Generation :		11796	.2 MW		12:00 20:00		Min. Gen. at Available Max	7:00 Generation	7352 14962	
E.P. Demand (at gen end) :		11796			20:00		Max Demand (11800	
Maximum Generation :		11819			1:00		Reserve(Gene		3162	
Total Gen. (MKWH) :			.9⊣m Load		94.45%		Load Shed	:	0	MW
		/ IMPORT	THROUG			RCONNECTOR				
Export from East grid to West grid :- I				-190	MW	at	22:00	Energy		MKWHR. MKWHR.
Import from West grid to East grid :- N Water Level of Kaptai Lake at 6			27-Jun-	-	MW	at	-	Energy	-	WIK WIIK.
Actual :		t.(MSL),	27 0411	Rule curve :		82.92	Ft.(MSL)			
Gas Consumed :	Total =	1288.7	0 MMCFE	D.	Oil Cor	sumed (PDB):				* 1.
								HSD : FO :		Liter Liter
								10 .		Liter
Cost of the Consumed Fuel (PDB+Pv	t) :	Gas	: Tk10	02,044,083						
	-	Coal	: Tk2	1,636,072		Oil	: Tk604,582,583	Total :	Tk728,262,738	
Load Shedding & Other Information										
Area						Today				
	Yesterday		Estimated	Demand (S/S	end)				Rates of Sheddi	
	MW			MW				MW	(On Estimated De	
Dhaka	0	0:00		4170				0	0%	
Chittagong Area	0	0:00		1420				0	0%	
Khulna Area	0 0	0:00 0:00		1272 1150				0	0% 0%	
Rajshahi Area Comilla Area	0	0:00		1039				0	0%	
Mymensingh Area	0	0:00		838				õ	0%	
Sylhet Area	0	0:00		467				0	0%	
Barisal Area	0	0:00		216				0	0%	
Rangpur Area	0	0:00		647				0	0%	
Total	0			11217				0		
	Information	of the Cone	oting Unit	s under shut d	lown					
Information of the Generating Units under shut down.										
Planned Shut- Down Forced Shut- Down										
						apukuria ST: Uni	it 7) Baghabari '	100 MW		
							8) Ghorasal			
						lbaha ST 60 MW				
						ramara 410 MW.				
						lhirganj ST	•			
						uganj #4,5				
					0,71011		I	I		
Ado	litional Inform	ation of Ma	achines, li	ines, Interrup	tion / Fo	orced Load shed	etc.			
Description							Comments on Power Interruption			
a) Tangail-RPCL 132kV Ckt-1		shut down	n from 10):38 to 12:3	6 for D	/W.				
b) Chandpur GT synchronized										
c) Biyanibazar 132/33 kV T2 tr	ansformer c	losed at 1	11:52.							
d) Mymensingh-Jamalpur 132	kV Ckt-2 wa	as under s	shut dow	n from 10:0)2 to 17	7:27 for C/M.				
e) Basundhara-Tongi 132 kV C	kt-2 tripped	l at 11:00	from bot	th ends sho	wing d	iff.relay due to	R-phase loop open			
and was switched on at 14:2	5				-	-				
f) Bibiyana #3 tripped at 10:34 due to STG breaker problem and was synchronized at 13:24.							again tripper	1 at 16:5/		
		-		and was sy	nonor	112eu al 15.24.		at 10.04		
due to same reason and was				<i>.</i>						
g) Bibiyana 400 kV CB of ST &										
h) Ashuganj(S) CCPP ST tripped at 09:01 due to problem of water pump and was synchronized at 15:26.										
									ccurred under Doha	zari S/S
was switched on at 12:52.							area from 11:30 to 12:52.			
j) Bagerhat 132/33 kV T-2 transformer tripped at 17:05 due to 33 kV feeder fault showing O/C, E/F relays and was							About 10 MW power interruption occurred under Bagerhat S/S			
switched on at 17:11.							area from 1	7:05 to 17:11		
k) Sunamganj 33 kV Bus was under shut down from 15:47 to 18:25 for replacing breaker.										
I) Natore-Rajshahi 132 kV Ckt-1 tripped at 02:37(27/6/19) showing dist. CE and was switched on at 02:45(27/6/19).										
m) Natore-Ishurdi 132 kV Ckt tripped at 02:37(27/6/19) showing dist.CAT at Natore end & dist.CE at Rajshahi end										
and was switched on at 03:04(27/6/19).										
n) Surjamoninagar(Tripura)-Cumilla(S) 132 kV Ckt-1 & 2 tripped at 03:32(27/6/19) from Tripura end and was										
switched on at 04:17(27/6/19).										
o) Saidpur 132/33 kV T-3 transformer was under shut down from 05:50 to 06:30(27/6/19) for red hot maint. Of CT.										
p) Barapukuria-Saidpur 132 k∖	Ckt-1 was	under shi	ut down	trom 06:55	to 13:3	88(27/6/19) for	- С/М.			
Sub Divisional Engineer			Ex	ecutive Eng	jineer			Superin	ntendent Engine	er
Network Operation Division			Netwo	ork Operatio	on Divis	sion		Load	Despatch Circ	le
										'