				COMPANY OF BANGLADES AL LOAD DESPATCH CENTE DAILY REPORT					QF-LDC- Page
				DAIL! REFORT			Reporting Date	e: 26-Jun-19	1 age
ill now the maximum ge		05 lu= 40	12893 MW		21:0		29-May-19	habla Can R Damand	
the Summary of Yesterda Day Peak Generation :	ay's	25-Jun-19 10529.3	Generation & Deman	d Hour:	12:00	Min. Gen. at	8:00	bable Gen. & Demand 8977 M	fW
vening Peak Generation :		12457.0		Hour :	20:00	Available Max Ger		: 14776 M	
.P. Demand (at gen end) :		12457.0		Hour :	20:00	Max Demand (Eve		12700 M	
Maximum Generation :		12457.0		Hour :	20:00	Reserve(Generati		2076 M	
otal Gen. (MKWH) :		271.3		System Load	Factor : 90.76%	Load Shed		0 M	fW
			EXPORT / IMPORT TH	ROUGH EAST-WEST INTER					
xport from East grid to West						at 1:00	Energ	97	IKWHR. IKWHR.
nport from West grid to East ater Level of Kaptai Lake at		m	26-Jun-19		MVV	at -	Energ	gy - M	IKWHK.
Actual :		t.(MSL),	20 0011 10		Rule curve : 82.65	Ft.(MSL)			
as Consumed :	Total =	1329.63	MMCFD.		Oil Consu	imed (PDB):	LICD .		iter
							HSD : FO :		iter
								-	
ost of the Consumed Fuel (F	PDB+Pvt):	Gas :		Tk107,628,418					
		Coal :		Tk23,405,022	Oil	: Tk597,054,596	Total	: Tk728,088,036	
	Lo	ad Shedding a	& Other Information						
rea	Yesterda	iy		-		Today			
			Es	timated Demand (S/S end)		Estimated Sheddi		Rates of Shedding	D
baka	MW 0	0:00		MW 4475			MW 0	(On Estimated Dema	and)
Dhaka Chittagong Area	0	0:00		4475 1526			0	0%	
Inittagong Area (hulna Area	0	0:00		1526			0	0%	
tajshahi Area	0	0:00		1236			0	0%	
Comilla Area	Ō	0:00		1117			ō	0%	
lymensingh Area	0	0:00		901			0	0%	
lylhet Area	0	0:00		499			0	0%	
Barisal Area	0	0:00		232			0	0%	
langpur Area	0	0:00		695 12048			0	0%	
otal				12040					
	Information	of the General	ting Units under shut do	wn.					
	Planned Shut- Do	own				Shut- Down uk 7) Baghabari 100			
Α	Additional Inform	mation of Mac	chines, lines, Interruption	on / Forced Load shed etc.					
A			chines, lines, Interruption	on / Forced Load shed etc.		Comments on Po	ower Interrupti	on	
a) Ghorasal Unit-2 was synchi	De: nronized at 11:45.	scription				Comments on Po	ower Interrupti	on	
i) Ghorasal Unit-2 was synchi b) Chandpur 150 MW CCPP t	Despronized at 11:45. tripped at 09:30	scription showing GBC	problem and GT was sy	nchronized at 11:52.					
i) Ghorasal Unit-2 was synchi i) Chandpur 150 MW CCPP t	Despronized at 11:45. tripped at 09:30	scription showing GBC	problem and GT was sy	nchronized at 11:52.		About 170MW por	wer interruption	occurred under Saidpu	
a) Ghorasal Unit-2 was synchi b) Chandpur 150 MW CCPP t c) Saidpur-Purbasadipur 132 l	De: aronized at 11:45. tripped at 09:30 : kV Ckt-1 & 2 trip	scription showing GBC poped at 10:20 s	problem and GT was sy showing no relay and we	nchronized at 11:52. re switched on at 10:42.		About 170MW por	wer interruption		
a) Ghorasal Unit-2 was synchi b) Chandpur 150 MW CCPP t c) Saidpur-Purbasadipur 132 l	De: aronized at 11:45. tripped at 09:30 : kV Ckt-1 & 2 trip	scription showing GBC poped at 10:20 s	problem and GT was sy showing no relay and we	nchronized at 11:52. re switched on at 10:42.		About 170MW por	wer interruption	occurred under Saidpu	
a) Ghorasal Unit-2 was synch o) Chandpur 150 MW CCPP t c) Saidpur-Purbasadipur 132 l d) Sherpur 132/33 kV T1 trans 33 kV side.	De: nronized at 11:45. tripped at 09:30 : kV Ckt-1 & 2 trip	scription showing GBC oped at 10:20 s der shut down f	problem and GT was sy showing no relay and we rom 11:52 to 12:14 for r	nchronized at 11:52. re switched on at 10:42. ed hot maintenance at		About 170MW por	wer interruption	occurred under Saidpu	
i) Ghorasal Unit-2 was synchi) Chandpur 150 MW CCPP t c) Saidpur-Purbasadipur 132 l d) Sherpur 132/33 kV T1 trans 33 kV side. c) Chandraghona 132/33 kV 7 Ashuganj-Bhulta 400 kV Ck	De: pronized at 11:45. tripped at 09:30 : kV Ckt-1 & 2 trip asformer was und T2 transformer w kt-2 was under sh	scription showing GBC poped at 10:20 s der shut down f was under shut	problem and GT was sy showing no relay and we rom 11:52 to 12:14 for r down from 10:06 to 13: 09:48 to 13:13 for C/M.	nchronized at 11:52. re switched on at 10:42. ed hot maintenance at 05 for C/M.		About 170MW por	wer interruption	occurred under Saidpu	
) Ghorasal Unit-2 was synchi) Chandpur 150 MW CCPP I) Saidpur-Purbasadipur 132 I) Sherpur 132/33 kV T1 trans 33 kV side.) Chandraghona 132/33 kV T Ashuganj-Bhulta 400 kV Ck) Ashuganj-Bhulta 400 kV Ck	De: pronized at 11:45. tripped at 09:30 s kV Ckt-1 & 2 trip insformer was und T2 transformer w kt-2 was under sh kt-1 was under sh	secription showing GBC pped at 10:20 s der shut down f was under shut hut down from	problem and GT was sy showing no relay and we rom 11:52 to 12:14 for r down from 10:06 to 13: 09:48 to 13:13 for C/M.	nchronized at 11:52. re switched on at 10:42. ed hot maintenance at 05 for C/M.		About 170MW por	wer interruption	occurred under Saidpu	
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a) Ghorasal Unit-2 was syncho b) Chandpur 150 MW CCPP b) c) Saidpur-Purbasadipur 132 li d) Sherpur 132/33 kV T1 trans 33 kV side. b) Chandraghona 132/33 kV T1 c) Chandraghona 132/33 kV T1 c) Ashuganj-Bhulta 400 kV Ck d) Shuganj-Bhulta 400 kV Ck d) Shuganj-Bhulta 400 kV Ck d) Bhola 225 MW CCPP STG Faridpur-Bheramara 132 kV	De: pronized at 11:45. tripped at 09:30 of kV Ckt-1 & 2 trip isformer was und T2 transformer w tt-2 was under shi kt-1 was under shi 6 was synchronize	scription . showing GBC poped at 10:20 s der shut down f was under shut hut down from i thut down from i thut down from ed at 13:46.	problem and GT was sy showing no relay and we rom 11:52 to 12:14 for r down from 10:06 to 13: 99:48 to 13:13 for C/M. 13:14 to 16:35 for C/M.	nchronized at 11:52. re switched on at 10:42. ed hot maintenance at 05 for C/M.		About 170MW por	wer interruption	occurred under Saidpu	
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i) Ghorasal Unit-2 was synchi j) Chandpur 150 MW CCPP I j) Saidpur-Purbasadipur 132 I j) Sherpur 132/33 kV T1 trans 33 kV side. j) Chandraghona 132/33 kV T1 Ashuganj-Bhulta 400 kV Ck j) Shola 225 MW CCPP STG Fairdpur-Bhulta 400 kV Ck j) Shola 225 MW CCPP STG Fairdpur-Bhreamara 132 kV on at 13:56. Fairdpur 132/33 kV T2 trippi j) Fairdpur 132/33 kV T1 trippi Chandpur 150 MW CCPP C (26/06/2019) showing GBC r j) Ghorasal Unit-3 GT tripper	Development of the tripped at 19:30 : kV Ckt-1 & 2 trip stormer was und T2 transformer w kt-2 was under shkt-1 was under shkt	scription showing GBC showing GBC showing GBC showing GBC showing GBC showing form in the showing from in the showing form in the showing form in the showing form or leay a swing O/C relay showing on and was syn	problem and GT was sy showing no relay and we rom 11:52 to 12:14 for r down from 10:06 to 13:3 99:48 to 13:13 for C/M. 13:14 to 16:35 for C/M. g Dir O/C at Bheramara nd was switched on at 1 and was switched on at	nchronized at 11:52, re switched on at 10:42, ed hot maintenance at 05 for C/M. end and was switched 3:56, 113:52,		About 170MW por Panchagor & Thai	wer interruption kurgaon S/S ar	occurred under Saidpu ea from 10:20 to 10:42	
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