			RID COMPANY OF BANGLADESH L' NAL LOAD DESPATCH CENTER DAILY REPORT	TD.				QF-LDC-0
			DAILY REPORT		Report	ing Date :	21-Jun-19	Page -
Till now the maximum genera The Summary of Yesterday's	ation is : -	20-Jun-19 Generation & De	mand	21:0	0 Hrs on 29-Ma Today's Actual Min Ge		able Con & Damas 1	
Day Peak Generation :		20-Jun-19 Generation & De 10190.8 MW	Hour :	12:00		B:00	8332 MW	
Evening Peak Generation :		12362.0 MW	Hour :	21:00	Available Max Generation		15505 MW	
E.P. Demand (at gen end) :		12362.0 MW	Hour :	21:00	Max Demand (Evening)		11500 MW	
Maximum Generation : Total Gen. (MKWH) :		12366.0 MW 262.2	Hour : System Load Facto	23:00 r : 88.36%	Reserve(Generation en Load Shed	d)	4005 MW 0 MW	
			THROUGH EAST-WEST INTERCO		Eolid Office		0 1010	
Export from East grid to West grid				-310 MW	a 1:00	Energy	MKWHR.	
Import from West grid to East grid	I :- Maximum	-		MW	a -	Energy	- MKWHR.	
Water Level of Kaptai Lake a Actual :		21-Jun-19 Ft.(MSL),	Bule	curve : 81.30	Ft.(MSL)			
Gas Consumed :	Total =	1365.77 MMCFD.		Oil Consu	med (PDB):			
					HSD FO	-	Liter	
					FO		Litei	
Cost of the Consumed Fuel (PDB-	+Pvt) :	Gas :	Tk106,283,854					
		Coal :	Tk31,859,483	Oil	: Tk494,928,757	Total :	Tk633,072,094	
	L	oad Shedding & Other Informa	ation					
Area	Yesterday		Estimated Demand (S/S end)		Today Estimated Shedding (S/	(h == -1)	Rates of Shedding	
	MW		Estimated Demand (S/S end) MW		Estimated Snedding (S) MW		(On Estimated Demand)	
Dhaka	0	0:00	4069			0	0%	
Chittagong Area	0	0:00	1385			0	0%	
Khulna Area	0	0:00	1241			0	0%	
Rajshahi Area Comilla Area	0	0:00 0:00	1121 1013			0	0% 0%	
Mymensingh Area	ő	0:00	818			0	0%	
Sylhet Area	0	0:00	456			0	0%	
Barisal Area	0	0:00	210			0	0%	
Rangpur Area Total	0	0:00	631 10944			0	0%	
						•		
	Information of 1	the Generating Units under shut of	down.					
Pla	nned Shut- Dowr	1		Forced \$	Shut- Down			
					ul 7) Baghabari 100 MW			
				2) Khulna	a 8) Ghorasal Unit-7 ST			
					al 9) Ghorasal # 5 m 10) Shahjibazar 330 M	WGT2		
				5) Siddhi		W G1-2		
				6) Ashug				
)								
·								
Add	litional Informat	tion of Machines, lines, Interrup	tion / Forced Load shed etc.					
	0	Description			Comments on Power	Interruptio	n	
a) Bianibazar 132/33 kV T2 transfe			from 08:01 to 12:00 for C/M.					
 b) Bibiyana 230 kV Bus-2 was und c) Tangail-Kaliakoir 132 kV Ckt-2 			hot maintenance					
 d) Feni-Baroierhat 132 kV Ckt-2 w 								
end.			5					
e) Summit Meghnaghat 305 MW t			alve problem and GT-1 & ST					
were synchronized at 09:39 & 1 f) Rangpur-Rangpur Confidence 1			ing dist rolay at both and and					
was switched on at 10:33.	32 KV OKE2 liipp	ed at 10.10 from both end show	ng discretay at both end and					
g) Siddhirganj 335 MW GT was sh	nut down at 12:48	3 for ST commissioning.						
h) Chandpur-Comilla (N) 132 kV C	Ckt-2 tripped at 1	3:40 from both end showing dist.	relay and was switched on at					
13:49. i) Faridpur 132/33 kV T1 transform	or tripped at 15:	21 showing O/C rolay at both and	and was switched on at 15:26		About 120 MM/ power in	torruption	occurred under Faridpur S/S	
j) Faridpur 132/33 kV T2 transform					area from 15:31 to 15:3		occurred under Fandpur 5/5	
and was switched on at 17:27.								
k) Ishurdi 230/132 kV T3 transform								
 Chandraghona 132/33 kV T2 tra at 47:42 	insformer tripped	1 at 16:02 showing winding tempe	rature high and was switched on					
at 17:12. m) Ghorasal GT-3 was synchroniz	ed at 16:21							
n) Ghorasal Unit-2 ST tripped at 19		m temperature high.						
o) Mymensingh RPCL tripped at 2	0:49 due to volta	ge fluctuation and Unit-2,Unit-4 8	ST were synchronized at					
21:17,21:40 & 00:35 (21/06/20							courred under Mymensingh S/S	
p) Mymensingh 132/33 kV T2 tran bus and was switched on at 21:		at 20:50 from 33 kV side due to s	ky wire snapped & fell on 33 kV		from 20:50 to 21:22.	erruption of	ccurrea unaer Mymensingn 5/5	area
 g) Jangalia 33 MW tripped at 20:1 		it.			1011 20:00 to 21:22:			
r) Comilla (N) -Chandpur 132 kV C	Ckt-2 was under		r removing antenna from					
conductor and was switched on								
s) Sylhet-Fenchuganj 132 kV Ckt 1 and was switched on at 23:36.	tripped at 23:15	showing dist.relay at Sylhet end 8	Dir.O/C relay at Fenchuganj end		About 232 MW power in Biyanibazar S/S area fro	iterruption of the terruption of terru	occurred under Sylhet, Chatak, S	unamganj,
t) Sylhet-Fenchuganj P/S 132 kV (Ckt tripped at 23:	15 from Sylhet end showing dist.	relay and was switched on at		Diyanibazar 0/0 area n	JIII 20. 10 K	5 25.20.	
23:28.		, ,						
u) Siddhirganj 335 MW GT was sy								
 v) Sylhet 150 MW was synchronize w) Bibiyana Unit-3 was synchronize 								
x) Sikalbaha-TK Chemical 132 kV								
y) TK Chemical-Modunaghat 132 I	kV Ckt was shut	down at 07:13 (21/06/2019) for E	D/W.					
z) TK Chemical 132/33 kV transfor	rmer was shut do	own at 07:07 (21/06/2019) for D/	W.					
aa) Savar 132/33 kV T2 transform								
ab) Tangail-Kaliakoir 132 kV Ckt-1 ac) Barapukuria 230/132 kV T1 tra			pr C/M.					
ad) Shahjibazar 132/33 kV T3 tran								
Sub Divisional Engineer		Executive Eng	ineer			Superinten	dent Engineer	
Network Operation Division		Network Operatio					batch Circle	
1								