POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT QF-LDC-08 Page -1 Hrs on 29-May-19 Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at Avgalache. Reporting Date : 16-Jun-19 Till now the maximum generation is : -The Summary of Yesterday's Day Peak Generation : 12893 MW Generation & Demand 8259.6 MW 15-Jun-19 12:00 7804 MW Hour Available Max Generation Evening Peak Generation 10606.0 MW Hour 21:00 14913 MW 10606.0 MW 10940.0 MW 21:00 1:00 Max Demand (Evening) : Reserve(Generation end) 12000 MW 2913 MW Hour Total Gen. (MKWH) 220.4 System Load Factor : 83.93% EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Load Shed 0 MW Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M on 2:00 MKWHR. Energy MW MKWHR 16-Jun-19 Actual 73.74 Ft.(MSL) Rule curve 79.95 Ft.(MSL) Oil Consumed (PDB): 1335.78 MMCFD. Gas Consumed Total = Liter Liter HSD Cost of the Consumed Fuel (PDB+Pvt) : Tk106,749,654 Gas : Coal : Oil : Tk306,625,415 Total: Tk441,682,625 Load Shedding & Other Information Area Yesterday Rates of Shedding Estimated Demand (S/S end) Estimated Shedding (S/S end) MW MW (On Estimated Demand) Dhaka 0:00 4249 Chittagong Area Khulna Area 0:00 0:00 1447 1297 0 0% 0% 0% 0% 0% 0% Rajshahi Area 0 0:00 1172 0 0:00 0:00 0:00 1059 855 475 Comilla Area 0 0 lymensingh Area Sylhet Area 220 . Barisal Area 0:00 0 Rangpur Area Total Information of the Generating Units under shut down. Forced Shut-Down 1) Barapukuria ST: Unit-1, 2) Khulna ST 110 MW Planned Shut- Down 7) Baghabari 100 MW 8) Ghorasal Unit-1 ST 9) Ghorasal # 3,5 10) Shahjibazar 330 MW 3) Sikalbaha ST 60 MW 4) Bheramara 410 MW. 5) Siddhirganj ST 6) Ashuganj #4,5 Additional Information of Machines, lines, Interruption / Forced Load shed etc. Comments on Power Interruption Description a) Haripur-Shyampur 132 kV Ckt tripped at 08:18 from Haripur end showing Dist Z1,Cn and was switched b) Madanganj-Shitalakkhya 132 kV Ckt tripped at 08:40 from Madanganj end showing main protection trip and was switched on at 09:09. c) Savar 132/33 kV T1 transformer tripped at 08:23 from 33 kV side showing O/C due to 33 kV PBS About 75 MW power interruption occurred under Savar S/S area from 08:23 to 08:29. d) Savar 132/33 kV T1 transformer tripped at 08:24 from 132 kV side showing 0/C due to same reason and was switched on at 08:29. e) Tongi 132/33 kV T3 transformer tripped at 08:01 from 33 kV side showing E/F due to 33 kV Joydevpur-2 About 20 MW power interruption occurred under Tongi S/S | (PBS) feeder fault and was switched on at 08:00. | (PBS) feeder fault and was switched on at 08:00. | (PBS) feeder fault and was switched on at 08:00. | (PBS) feeder fault and was switched on at 08:04. | (PBS) feeder fault and was switched on at 08:04. | (PBS) feeder fault and was synchronized at 08:04. | (PBS) feeder fault and was synchronized at 09:30 & 10:38 respectively. | (PBS) feeder fault and was feeder fault and was synchronized at 13:04. | (PBS) feeder fault and was synchronized at 13:04. | (PBS) feeder fault and was synchronized at 13:04. | (PBS) feeder fault and was synchronized at 13:04. | (PBS) feeder fault and was synchronized at 13:04. | (PBS) feeder fault and was synchronized at 13:05. | (PBS) feeder fault and was synchronized at 13:05. | (PBS) feeder fault and was synchronized at 13:05. | (PBS) feeder fault and was synchronized at 13:05. | (PBS) feeder fault and was synchronized at 13:05. | (PBS) feeder fault and was synchronized at 13:05. | (PBS) feeder fault and was synchronized at 13:05. | (PBS) feeder fault and was synchronized at 13:05. | (PBS) feeder fault and was synchronized at 13:05. | (PBS) feeder fault and was synchronized at 13:05. | (PBS) feeder fault and was synchronized at 13:05. | (PBS) feeder fault and was synchronized at 13:05. | (PBS) feeder fault and was synchronized at 13:05. | (PBS) feeder fault and was synchronized at 13:05. | (PBS) feeder fault and was synchronized at 13:05. | (PBS) feeder fault and was synchronized at 13:05. | (PBS) feeder fault and was synchronized at 13:05. | (PBS) feeder fault and was synchronized at 13:05. | (PBS) feeder fault and was synchronized at 13:05. | (PBS) feeder fault and was synchronized at 13:05. | (PBS) feeder fault and was synchronized at 13:05. | (PBS) feeder fault and was synchronized at 13:05. | (PBS) feeder fault and was synchronized at 13:05. | (PBS) feeder fault and was synchronized at 13:05. | (PBS) feeder fault and was synchronized at 13:05. | (PBS) feeder fault and was synchronized at 13:05. | (PBS) feeder fault and was syn area from 08:01 to 09:00. A Dist 3-phase at Barolhat end and was switched on at 13:52. I) Ishurdi-Baghabari 132 kV Ckt-1 was switched on at 17:26. m) United Ashugani-Ashugani 230 kV Ckt was switched on at 16:28. n) Shahjibazar 330 MW GT-1 & 2 was shut down at 22:12 & 22:55 respectively for filter cleaning & water

Superintendent Engineer

Load Despatch Circle

cooling system.

Sub Divisional Engineer

Network Operation Division

o) Sirajganj Unit-3 tripped at 03:55 (16/06/2019) due to tripping of GBC.
p) Siddhirganj 335 MW GT was shut down at 07:44(16/06/2019) for STG commissioning work.

Executive Engineer

Network Operation Division