Reporting Date :   13-Jun-19

Till now the maximum generation is : -	**12893 MW**		**21:00**	**Hrs**	**on**	**29-May-19**	

The Summary of Yesterday's	12-Jun-19	**Generation & Demand**		**Today's Actual Min Gen. & Probable Gen. & Demand**	
Day Peak Generation　　:	9927.8 MW	12:00	Min. Gen. at	8:00	8682 MW
Evening Peak Generation :	11870.0 MW	21:00	Available Max Generation　　:		14483 MW
E.P. Demand (at gen end) :	11870.0 MW	21:00	Max Demand (Evening) :		12000 MW
Maximum Generation　　:	11870.0 MW	21:00	Reserve(Generation end)		2483 MW
Total Gen. (MKWH)　　:	250.4 System Load Factor	: 87.90%	Load Shed　　:		0 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR						
Export from East grid to West grid :- Maximum		-550 MW	at	4:00	Energy	MKWHR.
Import from West grid to East grid :- Maximum	-	MW	at	-	Energy	- MKWHR.

Water Level of Kaptai Lake at 6:00 A M on   13-Jun-19

Actual :   72.85   Ft.(MSL) ,   Rule curve :   79.14   Ft.(MSL)

Gas Consumed :   Total =   1383.19 MMCFD.   Oil Consumed (PDB) :

     HSD :   Liter

     FO :   Liter

Cost of the Consumed Fuel (PDB+Pvt) :   **Gas** :   Tk106,524,338

     Coal :   Tk19,303,639   Oil : Tk490,358,993   Total : Tk616,186,969

Load Shedding & Other Information

Area	Yesterday			Today		
	MW		Estimated Demand (S/S end) MW	Estimated Shedding (S/S end) MW	Rates of Shedding (On Estimated Demand)	
Dhaka	0	0:00	4218	0	0%	
Chittagong Area	0	0:00	1436	0	0%	
Khulna Area	0	0:00	1287	0	0%	
Rajshahi Area	0	0:00	1163	0	0%	
Comilla Area	0	0:00	1051	0	0%	
Mymensingh Area	0	0:00	848	0	0%	
Sylhet Area	0	0:00	472	0	0%	
Barisal Area	0	0:00	218	0	0%	
Rangpur Area	0	0:00	654	0	0%	
Total	**0**		**11350**	**0**		

Information of the Generating Units under shut down.

Planned Shut- Down	Forced Shut- Down
	1) Barapukuria S　7) Baghabari 100 MW
	2) Khulna ST 110　8) Ghorasal Unit-1 ST
	3) Sikalbaha ST 6　9) Ghorasal # 3,5
	4) Bheramara 41(　10) Meghnaghat 450 MW GT-1
	5) Siddhirganj ST　11) Bibiyana-2
	6) Ashuganj #4,5

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Comments on Power Interruption
a) Kishoreganj 132/33 kV T2 transformer was under shut down from 09:18 to 13:05 for C/M.	
b) Barapukuria 230/132 kV T01 transformer was under shut down from 08:30 to 18:09 for C/M.	
c) Ramganj-Chowmuhoni 132 kV Ckt-1 was under shut down from 09:20 to 12:17 for red hot maintenance Ramganj end .	
d) After maintenance Ashuganj(S) GT & ST were synchronized at 12:37 & 06:59(13/06/2019) respectively.	
e) After maintenance Barapukuria Unit-2 was synchronized at 22:35.	
f) Ishurdi 132/33 kV T2 transformer tripped at 22:39 operating Diff relay and was switched on at 10:43(13/06/2019).	
g) Savar 132/33 kV T1 & T2 transformers tripped at 06:19(13/06/2019) from 33 kV sides showing O/C a-phase due to 33 kV PBS Tannery-1 & 3 feeders fault and were switched on at 06:22.	About 78 MW power interruption occurred under Savar S/S area from 06:19 to 06:22(13/06/2019).
h) Gopalganj 132/33 kV T1 transformer was under shut down from 07:35 to 09:09(13/06/2019) for red hot maintenance at B-phase bus isolator of 33 kV PBS-4 feeder.	About 25 MW power interruption occurred under Gopalganj S/S area from 07:35 to 09:09(13/06/2019).

Sub Divisional Engineer	Executive Engineer	Superintendent Engineer
Network Operation Division	Network Operation Division	Load Despatch Circle