Till now the maximum generation is: - The Summary of Yesterday's Day Peak Generation : E-P. Demand (at gen end) : Maximum Generation : Total Gen. (MKWH) : Export from East grid to West grid :- Maxim Import from West grid to East grid :- Maxim Water Level of Kaptai Lake at 6.00 A M - Actual : 73.85	31-May-19 8809.2 11098.0 11098.0 11158.0 224.9	MW	Hour :		21:0		eporting Date : 29-May-19	1-Jun-19	
The Summary of Yesterday's Day Peak Generation: Evening Peak Generation: E.P. Demand (at gen end): Maximum Generation: Total Gen. (MKWH): Export from East grid to West grid: Maxim Import from West grid to East grid: Maxim Water Level of Kaptai Lake at 6:00 A M	8809.2 11098.0 11098.0 11158.0	Generation & Demand MW MW	Hour :		-1.0				
Evening Peak Generation : E.P. Demand (at gen end) : Maximum Generation : Total Gen. (MKWH) : Export from East grid to West grid :- Maxim Import from West grid to East grid to Maxim Water Level of Kaptai Lake at 6:00 A M	11098.0 11098.0 11158.0	MW	Hour			Today's Actual M		bable Gen. & Demand	
E.P. Demand (at gen end): Maximum Generation: Total Gen. (MKWH): Export from East grid to West grid: Maxim Water Level of Kaptal Lake at 6:00 A M:	11098.0 11158.0		noul.	12:0	00	Min. Gen. at	7:00	6282 MW	
Maximum Generation : Total Gen. (MKWH) : Export from East grid to West grid :- Maxim mport from West grid to East grid :- Maxim Water Level of Kaptai Lake at 6:00 A M i	11158.0	N.41A7	Hour :	19:3	30	Available Max Ger	eration	15080 MW	
Maximum Generation : Total Gen. (MKWH) : Export from East grid to West grid :- Maxim mport from West grid to East grid :- Maxim Water Level of Kaptai Lake at 6:00 A M i			Hour:	19:3	30	Max Demand (Eve	nina) :	11500 MW	
Export from East grid to West grid :- Maxim Import from West grid to East grid :- Maxim Water Level of Kaptai Lake at 6:00 A M o	224.9	MW	Hour :	22:0		Reserve(Generation		3580 MW	
Import from West grid to East grid :- Maxim Water Level of Kaptai Lake at 6:00 A M				Load Factor : 84.0		Load Shed	<u> </u>	0 MW	
Import from West grid to East grid :- Maxim Water Level of Kaptai Lake at 6:00 A M			HROUGH EAST-WEST INT	ERCONNECTOR					
	um	-		-130 MW MW		21:00	Energy Energy	MKWHR. - MKWHR.	
	on Ft.(MSL),	1-Jun-19		Rule curve :	76.00	Ft.(MSL)			
Gas Consumed : Total	= 1334.52	MMCFD.		Oil	Consumed (F		uon.	**	
							HSD : FO :	Liter Liter	
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :		Tk101,551,179		Oil	. Tk947 496 507	Total	Th446 005 700	
	Coal :		Tk27,248,036		Oil	: Tk317,426,507	lotal :	Tk446,225,722	
Area Yesi	Load Shedding erday	& Other Information				Today			
Area Yesi MW	ciuay	E	stimated Demand (S/S end) MW			Estimated Sheddir	ng (S/S end) MW	Rates of Shedding	
Dhaka 0	0:00		4122				0	(On Estimated Demand) 0%	
Chittagong Area 0	0:00		1403				0	0%	
Chittagong Area 0 Khulna Area 0	0:00		1257				0	0%	
	0:00						0	0%	
Rajshahi Area 0 Comilla Area 0	0:00		1136 1027				0	0%	
							-		
Mymensingh Area 0	0:00		828				0	0%	
Sylhet Area 0	0:00		462				0	0%	
Barisal Area 0	0:00		213				0	0%	
Rangpur Area 0	0:00		639				00	0%	
Total 0			11087				0		
Informa Planned Sh		ing Units under shut dowr	1.		ced Shut-De				
				2) H 3) S 4) E 5) S	(hulna ST 11	Т	ST		
Additional li a) Bhandaria 132/33 kV T1 transformer tripp fault and was switched on at 06.48.	Description		to 33 kV Pirojpur feeder			Comments on Po About 4 MW Powe from 06:42 to 06:4	er interruption o	on ccurred under Bhandaria S/	/S area
b) Faridpur-Madaripur 132 kV Ckt-1 tripped	at 09:50 from both e	end showing Dist C phase	Z1 and was switched on at				-		
at 10:01.									
c) Gallamari 132/33 kV T2 transformer was under shut down from 11:12 to 12:36 due to red hot at 33 kV Y-phase bus isolator.						About 6 MW Power interruption occurred under Gallamari S/S area from 11:12 to 12:36.			
d) Ishwardi-Ghorasal 230 kV Ckt-1 & 2 were e) Hathazari-AKSM 230 kV Ckt was under s	hut down from 07:5	2 to 11:02 for C/M.							
f) Madaripur 132/33 kV T2 transformer was under shut down from 08:40 to 09:45 due to red hot at 33 kV PBS Gouronodi feeder. g) After maintenance Amnura-Chapainawabganj 132 kV Ckt-1 was switched on at 10:05.						About 10 MW Por from 08:40 to 09:4		occurred under Madaripur	5/S area
h) Srimongal 132/33 kV T1 transformer tripp			lightning counter of A-phase						
got burst and was switched on at 18:00. i) Khulna© 132/33 kV T3 transformer was u bus isolator.	nder shut down from	n 09:23 to 10:05 due to re	placement of 33 kV R-phase						
j) Siddirganj 335 MW GT was synchronized k) Haripur-Siddirganj 230 kV Ckt-1 was unde	er shut down from 1								
 Kishorganj 132/33 kV T2 transformer was 33 kV Y-phase bushing. 						from 20:23 to 20:3	5.	occurred under Kishoreganj	
m) Narsingdi 132/33 kV T-2 transformer trip						About 59 MW Pov from 20:32 to 20:4		occurred under Norsingdi S	/S area
n) Madunaghat-Sikalbaha 132 kV Ckt was u o) Madunaghat-Tk Chemical 132 kV Ckt wa p) Khulna 225 MW was shut down at 07:37 q) Tongi 80 MW GT tripped at 06:10(01/06/ r) Siddirganj GT-2 was shut down at 05:39(0	s under shut down f 01/06/2019) due to 2019) showing High	from 06:47(01/06/2019) to extreme bad weather. Voltage relays.							

Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle

Sub Divisional Engineer Network Operation Division