				RID COMPANY OF BANGLADESH NAL LOAD DESPATCH CENTER DAILY REPORT							QF-LDC-( Page -
				DALL NEI ON				Reporting	Date:	22-May-19	· ···gc
Till now the maximum ge The Summary of Yesterda			12539 MW Generation & Dema	and		21:00			-19 & Drobs	able Gen. & Demand	
Day Peak Generation :	ay 5 21-1	10271.0		Hour:	12:00		Min. Gen. at	8:1		8361 MW	
Evening Peak Generation :		12539.0		Hour :	21:00		Available Max		:	14761 MW	
E.P. Demand (at gen end) :		12539.0	MW	Hour :	21:00		Max Demand (			12400 MW	
Maximum Generation :		12539.0	MW	Hour :	21:00		Reserve(Gene	ration end)		2361 MW	
Total Gen. (MKWH) :		255.8		System Load F		Ď	Load Shed	:		0 MW	
·	A maid . Mandanian	E	EXPORT / IMPORT	THROUGH EAST-WEST INTERC	-280 MW	at	20.00			MKWHR.	
Export from East grid to Wes mport from West grid to Eas					-200 MW	at	20:00		Energy Energy	- MKWHR.	
Water Level of Kaptai Lake	at 6:00 A M on		22-May-19		10100	cit			Lincingy	- 1111111111	
Actual :	72.22 Ft.(M		, .	F	Rule curve : 78	.20	Ft.( MSL )				
Gas Consumed :	Total =	1423.19	MMCFD.		Oil Con	sumed	(PDB):	HSD :		Liter Liter	
Cost of the Consumed Fuel (I	PDB+Pvt) :	Gas : Coal :		Tk108,958,199 Tk18,734,124		Dil	: Tk456,876,786	3	Total :	Tk584,569,108	
	Load S		& Other Information			J.I.	. 111100,010,101	,	rottai .	1,000,100	
Aron	Voot						Todov				
Area	Yesterday			Estimated Demand (S/S end)			Today Estimated She	dding (9/9 -	nd)	Rates of Shedding	
	MW			Estimated Demand (5/5 end) MW			ESUITATED SHE	MW	nu)	(On Estimated Demand)	
Dhaka		0:00		4384				(	)	0%	
Chittagong Area		0:00		1494				Ċ		0%	
Khulna Area	0 0	0:00		1339				(	)	0%	
Rajshahi Area		0:00		1210				(		0%	
Comilla Area		0:00		1094				(		0%	
Mymensingh Area		0:00		882 489				(		0%	
Sylhet Area Barisal Area		0:00 0:00		489 227				(		0% 0%	
sarisai Area Rangpur Area		0:00		681				(		0%	
otal	0	0.00		11801						070	
		Generating	Units under shut do								
F	Planned Shut- Down				Forced	l Shut	- Down				
					2) Khu	Ina CT	18) Siddhirhga	ni 225 M/M			
					3) Sika	lbaha ramara	S 9) Baghabari a 410 MW.				
					3) Sika 4) Bhe	ilbaha ramara Ihirgan	S 9) Baghabari a 410 MW. nj ST				
					3) Sika 4) Bhe 5) Sidd	ilbaha ramara Ihirgan	S 9) Baghabari a 410 MW. nj ST				
A			nes, lines, Interruptio	on / Forced Load shed etc.	3) Sika 4) Bhe 5) Sidd	ilbaha ramara Ihirgan	S 9) Baghabari a 410 MW. ij ST ¥3,4,5	100 MW			
	Descri	iption			3) Sika 4) Bhe 5) Sidd	ilbaha ramara Ihirgan	S 9) Baghabari a 410 MW. nj ST	100 MW	rruptio	n	
a) Chandpur CCPP GT trippe	Descried at 08:10 due to GBC	iption and was s	synchronized at 11:20		3) Sika 4) Bhe 5) Sidd	ilbaha ramara Ihirgan	S 9) Baghabari a 410 MW. ij ST ¥3,4,5	100 MW	rruption	n	
a) Chandpur CCPP GT trippe b) Summit Meghnaghat GT-2	Descri ed at 08:10 due to GBC tripped at 11:08 due to	iption and was so	synchronized at 11:20		3) Sika 4) Bhe 5) Sidd	ilbaha ramara Ihirgan	S 9) Baghabari a 410 MW. ij ST ¥3,4,5	100 MW	rruptio	n	
a) Chandpur CCPP GT trippe b) Summit Meghnaghat GT-2 c) Anwara 230/11 kV T1 unit	Descri ed at 08:10 due to GBC tripped at 11:08 due to Transformer was switch	iption and was so flame out hed on at 1	synchronized at 11:20 : :11:20.		3) Sika 4) Bhe 5) Sidd	ilbaha ramara Ihirgan	S 9) Baghabari a 410 MW. ij ST ¥3,4,5	100 MW	rruptio	n	
a) Chandpur CCPP GT trippe b) Summit Meghnaghat GT-2 c) Anwara 230/11 kV T1 unit d) Chandraghona 132/33 kV	Descri ed at 08:10 due to GBC tripped at 11:08 due to Transformer was switch T2 transformer was sh	iption and was so flame out hed on at 1 nut down at	synchronized at 11:20 i. l1:20. : 09:03 for C/M.		3) Sika 4) Bhe 5) Sidd	ilbaha ramara Ihirgan	S 9) Baghabari a 410 MW. ij ST ¥3,4,5	100 MW	rruptio	n	
Chandpur CCPP GT trippe     Summit Meghnaghat GT-2     Anwara 230/11 kV T1 unit     Chandraghona 132/33 kV     Kaliakoir 400/230 kV T2 tra	Descri ed at 08:10 due to GBC 1 tripped at 11:08 due to Transformer was switch T2 transformer was shut dov	iption and was so flame out hed on at 1 out down at wn at 10:12	synchronized at 11:20  11:20. 09:03 for C/M. 2 for D/W.	).	3) Sika 4) Bhe 5) Sidd	ilbaha ramara Ihirgan	S 9) Baghabari a 410 MW. ij ST ¥3,4,5	100 MW	rruptio	n	
) Chandpur CCPP GT trippe ) Summit Meghnaghat GT-2 ) Anwara 230/11 kV T1 unit ) Chandraghona 132/33 kV '1 ) Kaliakoir 400/230 kV T2 tra   Bogura 132/33 kV T3 trans ) Bogura 132/33 kV T4 trans	Descried at 08:10 due to GBC tripped at 11:08 due to Transformer was switch T2 transformer was shut dov former was under shut sformer was under shut sformer shut sformer shut some transformer shut sformer shut sformer shut	iption and was so flame out hed on at 1 nut down at word at 10:12 down from town from the down from	synchronized at 11:20 i. i. i.1:20. i. 09:03 for C/M. 2 for D/W. i. 09:28 to 10:33 for C in 10:36 to 11:49 for 0	). S/M. S/M.	3) Sika 4) Bhe 5) Sidd	ilbaha ramara Ihirgan	S 9) Baghabari a 410 MW. ij ST ¥3,4,5	100 MW	rruptio	n	
) Chandpur CCPP GT trippe ) Summit Meghnaghat GT-2 ) Arwara 230/11 kV T1 unit ) Chandraghora 132/33 kV ) Kaliakoir 400/230 kV T2 tra Bogura 132/33 kV T3 trans! ) Bogura 132/33 kV T4 trans ) Bottal 132/33 kV T2 trans!	Descried at 08:10 due to GBC tripped at 11:08 due to Transformer was switch T2 transformer was shut dov former was under shut sformer was under shut sformer shut sformer shut some transformer shut sformer shut sformer shut	iption and was so flame out hed on at 1 nut down at word at 10:12 down from town from the down from	synchronized at 11:20 i. i. i.1:20. i. 09:03 for C/M. 2 for D/W. i. 09:28 to 10:33 for C in 10:36 to 11:49 for 0	). S/M. S/M.	3) Sika 4) Bhe 5) Sidd	ilbaha ramara Ihirgan	S 9) Baghabari a 410 MW. ij ST ¥3,4,5	100 MW	rruptio	n	
) Chandpur CCPP GT trippe ) Summit Meghnaghat GT-2) Anwara 230/11 kV T1 uniti ) Chandraghona 132/33 kV ) Kaliakkoir 400/230 kV T2 tra Bogura 132/33 kV T3 transi ) Bottail 132/33 kV T4 transi ) Pottail 132/33 kV T2 transi	Descri ed at 08:10 due to GBC tripped at 11:08 due to Transformer was switch T2 transformer was shut do former was under shut former was under shut former was under shut	iption and was so flame out hed on at 1 aut down at 10:12 down from t down from down from down from	synchronized at 11:20 i. i. i.1:20. i. 09:03 for C/M. 2 for D/W. i. 09:28 to 10:33 for C in 10:36 to 11:49 for 0	). S/M. S/M.	3) Sika 4) Bhe 5) Sidd	ilbaha ramara Ihirgan	S 9) Baghabari a 410 MW. ij ST ¥3,4,5	100 MW	rruptio	n	
) Chandpur CCPP GT trippe) ) Anwara 230/11 k VT 1 unit: ) Anwara 230/11 k VT 1 unit: ) Chandraghona 132/33 k V V; ) Kaliakoir 400/230 k V 2 transf ) Bogura 132/33 k V T3 transf ) Bogura 132/33 k V T2 transf ) Bottali 132/33 k V T2 transf Y-phase CT clamp. Ashuganj(N) CCPP ST was	Descrited at 08:10 due to GBC tripped at 11:08 due to Transformer was switch T2 transformer was shot down former was under shut of synchronized at 13:42	iption and was so flame out hed on at 1 aut down at 10:12 down from t down from down from	synchronized at 11:20 i. i. i.1:20. i. 09:03 for C/M. 2 for D/W. i. 09:28 to 10:33 for C in 10:36 to 11:49 for 0	). S/M. S/M.	3) Sika 4) Bhe 5) Sidd	ilbaha ramara Ihirgan	S 9) Baghabari a 410 MW. ij ST ¥3,4,5	100 MW	rruptio	n	
o) Chandpur CCPP GT trippe ) Summit Meghnaghat GT-2 ) Anwara 23011 kV T1 unit i ) Chandraghona 132/33 kV i Kaliakoir 400/230 kV T2 tra Bogura 132/33 kV T3 trans ) Bottal 132/33 kV T2 transf Y-phase CT clamp. Ashuganj(N) CCPP ST was Bogura-Sirajanj 132 kV C	Descrit d at 08:10 due to GBC tripped at 11:08 due to Transformer was switch T2 transformer was shut do former was under shut former was under shut of more was under shut of synchronized at 13:42 kt-1 was switched on at	iption and was so flame out hed on at 1 aut down at 10:12 down from t down from down from t 14:59.	synchronized at 11:20  11:20 09:03 for C/M. 2 for D/W. 09:28 to 10:33 for C n 10:36 to 11:49 for 0 09:04 to 10:35 for R	). S/M. S/M.	3) Sika 4) Bhe 5) Sidd	ilbaha ramara Ihirgan	S 9) Baghabari a 410 MW. ij ST ¥3,4,5	100 MW	rruptio	n	
o) Chandpur CCPP GT trippe ) Summit Meghnaghat GT-2 ) Anwara 230/11 kV T1 unit ) Chandraghoran 132/33 kV Y ) Kaliakoir 400/230 kV T2 tra Bogura 132/33 kV T3 trans ) Bottal 132/33 kV T4 transf Y-phase CT clamp. Ashuganj(N) CCPP ST was Bogura-Sirajagn 132 kV 6028 & 62: After maintenance Pabha 1:	Descrited at 08:10 due to GBC tripped at 11:08 due to transformer was switch T2 transformer was switch T2 transformer was sunder shut sformer was under shut sformer was under shut somer swas under shut was synchronized at 13:42 kt-1 was switched on at 2B CB (New) were switched sy 23/38 k / T2 transformer was under shut transformer was switched on at 2B CB (New) were switched transformer was supported by the state of the state of the switched on at 2B CB (New) were switched transformer was supported by the switched on at 2B CB (New) were switched to the switched on at 2B CB (New) were switched to the switched on at 2B CB (New) were switched to the switched on at 2B CB (New) were switched to the switched on at 2B CB (New) were switched to the switched on at 2B CB (New) were switched to the switched on at 2B CB (New) were switched to the switched on at 2B CB (New) were switched to the switched on at 2B CB (New) were switched to the switched on at 2B CB (New) were switched to the switched on at 2B CB (New) were switched to the switched on at 2B CB (New) were switched to the switched on at 2B CB (New) were switched to the switched on at 2B CB (New) were switched to the switched on at 2B CB (New) were switched to the switched on at 2B CB (New) were switched to the swi	iption and was s of lame out hed on at 1 hut down at 10:12 down from t down from down from t 14:59. tthed on at	synchronized at 11:20. 11:20. 10:203 for C/M. 2 for D/M. 109:28 to 10:33 for C n 10:36 to 11:49 for C 09:04 to 10:35 for R	D.  S/M.  S/M.  I'H maintenance at 33 kV	3) Sika 4) Bhe 5) Sidd	ilbaha ramara Ihirgan	S 9) Baghabari a 410 MW. ij ST ¥3,4,5	100 MW	rruptio	n	
) Chandpur CCPP GT trippe ) Chandpur CCPP GT trippe ) Summit Meghnaghat GT-2 ) Anwara 230/11 kV T1 unit ) Chandraghona 132/33 kV Y Kaliakcir 400/230 kV T2 tra Bogura 132/33 kV T3 trans ) Boqura 132/33 kV T2 transf V-phase CT clamp. Ashuganj(N) CCPP ST was Bogura-Sirajganj 132 kV Cl Bogura-Sirajganj 132 kV Cl Bogura-Sirajganj 132 kV Cl Bogura-Sirajganj 132 kV Cl ) Bakulia 132 kV 6028 & 62. Atter maintenance Pabna 1: ) Bhakula-Mymensingh 132	Descrited at 08:10 due to GBC tripped at 11:08 due to trapped at 11:08 due to transformer was switch T2 transformer was switch T2 transformer was under shut sformer was under shut sformer was under shut somer was under shut as synchronized at 13:42 kt-1 was switched on at 2B CB (New) were switched sylva for the standard was switched on at 2B CB (New) were switched sylva for the switched	iption and was s of lame out hed on at 1 hut down at 10:12 down from t down from down from t 14:59. tthed on at	synchronized at 11:20. 11:20. 10:203 for C/M. 2 for D/M. 109:28 to 10:33 for C n 10:36 to 11:49 for C 09:04 to 10:35 for R	D.  S/M.  S/M.  I'H maintenance at 33 kV	3) Sika 4) Bhe 5) Sidd	ilbaha ramara Ihirgan	S 9) Baghabari a 410 MW. ij ST ¥3,4,5	100 MW	rruptio	n	
) Chandpur CCPP GT trippe ) Summit Meghraghat GT-2 ) Anwara 230/11 kV T1 unit i ) Chandraghona 132/33 kV T2 trins () Kaliakeir 400/230 kV T2 tri ) Bogura 132/33 kV T3 trans ) Bottal 132/33 kV T4 transf Y-phase CT clamp. Ashuganj(N) CCPP ST was Bogura-Sirajanj 132 kV 602B & 62: After maintenance Pabna 1: ) Bhaluka-Mymensingh 132 Bhaluka-Mymensingh 132	Described at 0.810 due to GBC tripped at 11.08 due to Transformer was switch Transformer was shared to the commer was shared to the commer was shared to the commer was under shut former was under shut former was under shut to mer was under shut to mer was under shut to mer was under shut to whether the commer was under shut to the commercial transformer was under shut the commercial transformer was under shut the commercial transformer w	iption i and was s of flame out hed on at 1 uit down at win at 10:12 down from t down from t t 14:59. tched on at hut down from	synchronized at 11:20.  1:20.  09:03 for C/M.  2 for D/M.  09:28 for 10:33 for C  09:28 for 10:35 for R  09:28 for 10:35 for R  10:6:22.  tched on at 15:39.  om 16:10 to 16:35 d	D.  C/M.  C/M.  H maintenance at 33 kV  ue to red hot at CT from	3) Sika 4) Bhe 5) Sidd	ilbaha ramara Ihirgan	\$9) Baghabari 410 MW. 9) \$T 173,4,5	100 MW			
) Chandpur CCPP GT trippe ) Chandpur CCPP GT trippe ) Summit Meghnaghat GT-2 ) Anwara 230/11 kV T1 unit ) Chandraghoma 132/33 kV Y Kaliakcir 400/230 kV T2 transf Y-phase CT clamp. Ashuganj(N) CCPP ST was Bogura-Sirajanj 132 kV 6028 & 62: After maintenance Pabna 1: ) Bhaluka-Mymensingh 132 I Bhaluka-Mymensingh 132 I Stalka end.	Described at 0.810 due to GBC tripped at 11.08 due to Transformer was switch Transformer was shared to the commer was shared to the commer was shared to the commer was under shut former was under shut former was under shut to mer was under shut to mer was under shut to mer was under shut to whether the commer was under shut to the commercial transformer was under shut the commercial transformer was under shut the commercial transformer w	iption i and was s of flame out hed on at 1 uit down at win at 10:12 down from t down from t t 14:59. tched on at hut down from	synchronized at 11:20.  1:20.  09:03 for C/M.  2 for D/M.  09:28 for 10:33 for C  09:28 for 10:35 for R  09:28 for 10:35 for R  10:6:22.  tched on at 15:39.  om 16:10 to 16:35 d	D.  C/M.  C/M.  H maintenance at 33 kV  ue to red hot at CT from	3) Sika 4) Bhe 5) Sidd	ilbaha ramara Ihirgan	S 9) Baghabari 410 MW. 33,4,5	n Power Inte		n occurred under Joydevpur S/S	area
) Chandpur CCPP GT trippe ) Chandpur CCPP GT trippe ) Anwara 230/11 k VT1 unit . ) Chandraghona 132/33 k V I ) Kaliakoir 400/230 k V T2 trasel Bogura 132/33 k V T3 transi ) Boqura 132/33 k V T2 transel ) Boqura 132/33 k V T2 transel ) Boqura 132/33 k V T2 transel ) Sedura 132/33 k V T2 transel ) Boqura 132/33 k V T2 transel ) Babula 132 k V Cil ) Bakula 132 k V 602B & 62 After maintenance Pabna 1: ) Bhaluka-Mymensingh 132 Bhaluka end. ) Joydevpur 132/33 k V GT3 on at 20:22.	Descrited at 08:10 due to GBC Litipped at 11:08 due to GBC Litipped at 11:08 due to Litipped at 11:08 due to Litipped at 11:08 due to Litipped at 12 transformer was swhit do former was under shut former was under shut or	iption and was s flame out hed on at 1 uut down at wm at 10:12 down from down from t down from t 14:59 tohed on at er was swil hut down from	synchronized at 11:20 11:20. 19:03 for C/M. 2 for D/M. 10:28 to 10:33 for C 10:35 for R 10:36 to 11:49 for C 10:35 for R 10:622. 10:40 to 16:35 d 10:17 showing O/C & L	D.C/M. C/M. H maintenance at 33 kV  ue to red hot at CT from J/O and were switched	3) Sika 4) Bhe 5) Sidd	ilbaha ramara Ihirgan	\$9) Baghabari 410 MW. 9 ST 13,4,5	Power Inter	ruption o	occurred under Joydevpur S/S	
D) Chandpur CCPP GT trippe ) Summit Meghnaghat GT-2 ) Anwara 230/11 kV T1 unit ) Chandraghoma 132/33 kV V ) Kaliakoir 400/230 kV T2 tra Bogura 132/33 kV T3 trans ) Bottal 132/33 kV T4 transf ) Pottal 132/33 kV T2 transf Y-phase CT clamp. Ashuganj(N) CCPP ST was Bogura-Sirajanj 132 kV GD B Bakulia 132 kV 602B & 62: After maintenance Pabna 1 n) Bhaluka-Hymensingh 132 Bhaluka end. ) Joydewpur 132/33 kV GT3 on at 20:22. ) Syhelt-Chatak 132 kV Ckt-	Descrit dat 08:10 due to GBC tripped at 11:08 due to Transformer was switch T2 transformer was switch T2 transformer was shut dox former was under shut former was under shut former was under shut former was under shut synchronized at 13:42 kt.1 was switched on at 2B CB (New) were swit 2B CB (New) were switched on at 2B CB (New) were switched on at 32/33 kV T2 transformer kV Ckt-2 was under shut was under shu	iption and was s flame out hed on at 1 uut down at wm at 10:12 down from down from t down from t 14:59 tohed on at er was swil hut down from	synchronized at 11:20 11:20. 19:03 for C/M. 2 for D/M. 10:28 to 10:33 for C 10:35 for R 10:36 to 11:49 for C 10:35 for R 10:622. 10:40 to 16:35 d 10:17 showing O/C & L	D.C/M. C/M. H maintenance at 33 kV  ue to red hot at CT from J/O and were switched	3) Sika 4) Bhe 5) Sidd	ilbaha ramara Ihirgan	\$9) Baghabari 410 MW. 9 ST 13,4,5	1 Power Inte	ruption o		
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) Chandpur CCPP GT trippe ) Chandpur CCPP GT trippe ) Annwar 230/11 kV T1 unit ) Chandraghona 132/33 kV 1 Kallakoir 400/230 kV T2 tras Bogura 132/33 kV T3 trans ) Bodural 132/33 kV T4 trans ) Potal 132/33 kV T2 transf ) Yphase CT clamp. Ashuganj(N) CCPP ST was Bogura-Sirajganj 132 kV Cl ) Bakulla 132 kV 60028 62: After maintenance Pabna 1: ) Bhaluka-Mymensingh 132 Bhaluka end. ) Joydewpur 132/33 kV GT3 on at 20:22. 30 your 132/33 kV GT3 on at 20:22. 10 your 132/33 kV Ctt- and Ckt-2 was switched on ) Amnura-Chapainawabganj was switched on at 20:26.	Descrit d at 08:10 due to GBC tripned at 11:08 due to tripned at 11:08 due tripned at 11:08 due tripned at 11:08 due to Tapasformer was switch T2 transformer was switch T2 transformer was under shut former was under shut former was under shut former was under shut former was under shut to a synchronized at 13:42 k-1 was switched on at SZ CB (New) were swit SZ/33 kV T2 transform kV Ckt.2 was under sh & GT4 transformers tri -1 & 2 tripped at 19:28 at 19:44.	iption and was so flame out hed on at 1 ust down at 1 ust down at 1 down from town from the town fro	11:20. 11:20. 109:03 for C/M. 109:03 for C/M. 109:03 for C/M. 109:28 to 10:33 for C/M. 10:38 to 11:34 for 10:38 for R. 106:22. 106:22. 106:23. 106:24. 106:25. 106:25. 106:25. 106:26. 106:26. 106:26. 106:27. 106:27. 106:28.	D.C/M. C/M. C/M. /H maintenance at 33 kV  ue to red hot at CT from //O and were switched t-1 & O/C at Ckt-2 g Dist Z3,3-phase and	3) Sika 4) Bhe 5) Sidd	ilbaha ramara Ihirgan	About 110 MW.  About 110 MW.  About 2017 to About 65 MW.  from 19:28 to	Power Interconduction	ruption o	occurred under Joydevpur S/S ccurred under Chatak S/S area	1
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Chandpur CCPP GT trippe ) Summit Meghnaghat GT-2 ) Arnwara 230/11 kV T1 unit ) Chandraghona 132/33 kV Y Kaliakcir 400/230 kV T2 tra Bogura 132/33 kV T3 trans ) Boqura 132/33 kV T4 trans ) Boqura 132/33 kV T4 trans ) Hotali 132/33 kV T2 trans ) Yphase CT clamp. Ashuganj(N) CCPP ST was Bogura-Sirajganj 132 kV CI ) Bakulia 132 kV 602B 6 62. After maintenance Pabna 1: ) Bhakula-Mymensingh 132 Bhakuka end. ) Joydevpur 132/33 kV GT3 on at 20:22. Sylhet-Chatak 132 kV Ckt- and Ckt-2 was switched on ) Amnura-Chapainawabganj was switched on at 20:26. ) Chowmohoni 132/33 kV T3 terminal red hotol.	Descrit dat 08:10 due to GBC tripped at 11:08 due to CBC tripped at 11:08 due to CBC tripped at 11:08 due to CBC tripped at 13:04 due tripped	iption and was s and was s and was s and may and	in the second sec	D.C/M. C/M. C/M. //H maintenance at 33 kV  ue to red hot at CT from //O and were switched 1-1 & O/C at Ckt-2 ug Dist Z3,3-phase and 0 due to 33 kV CB	3) Sika 4) Bhe 5) Sidd	ilbaha ramara Ihirgan	About 110 MW.  About 110 MW.  About 2017 to About 65 MW.  from 19:28 to	Power Inter Power Inter 20:22.	ruption o	occurred under Joydevpur S/S ccurred under Chatak S/S area	1
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O Chandpur CCPP GT trippe ) Summit Meghnaghat GT-2 ) Arwara 230/11 kV T1 unit i ) Chandraghoma 132/33 kV Y Kaliakoir 400/230 kV T2 transf Y-phase CT clamp. Bogura 132/33 kV T4 transf Y-phase CT clamp. Ashuganj(N) CCPP ST was Bogura-Sirajagni 132 kV Clamp. Ashuganj(N) CCPP ST was Bogura-Sirajagni 132 kV CB 862 k 622 After maintanace Pabna 1: ) Bhaluka - Mymensingh 132 Bhaluka end. ) Joydevpur 132/33 kV GT3 on at 20:22. ) Sylhet-Chatak 132 kV Ckt- and Ckt-2 was switched on at 02:50. ) Chowmohoni 132/33 kV T1 terminal red hot. Saidpur-Purbasadipur 132: and was switched on at 02:51. Saidpur-Purbasadipur 132: and was switched on at 02:52. Soldpur-Purbasadipur 132: and was switched on at 02:53. Siempur-Purbasadipur 132: and was switched on at 02:53. Siempur-Purbasadipur 132: Siempur-Purbasadipur 132: and was switched on at 02:53. Siempur-Purbasadipur 132: Siempur-Purbasadipur 132:	Descrit dat 08:10 due to GBC tripped at 11:08 due to Transformer was switch to the transformer was sunder shut 12 transformer was under shut former was under shut former was under shut former was under shut to mer was under shut 28 CB (New) were switched on at 28 CB (New) were switched on at 28 CB (New) were switched on at 28 CB (New) were switched at 13:42 kt-1 was switched at 19:42 was under shut 19:44 (132 kV Ckt-2 was under shut 19:44 (132 kV Ckt tripped at 13:48 kV Ckt-1 tripped at 02:58 kV Ckt-2 was shut down at 0.32 kV Ckt-1 tripped at 02:58.	iption and was a flame out heed on at 1 it ut down at win at 10:12 down from t down from t down from the flame of the flam	11:20. 11:20. 10:00:03 for C/M. 2 for D/W. 2 for D/W. 2 for D/W. 10:00:03 for C/M. 2 for D/W. 10:03 for C/M. 2 for D/W. 10:03 for C/M. 10:03 for C/M. 10:03 for R/M. 10:04 for 10:35 for R/M. 10:04 for 10:35 for R/M. 10:05	D.  CM.  CM.  I'll maintenance at 33 kV  ue to red hot at CT from  JO and were switched  t-1 & O/C at Ckt-2  g Dist Z3,3-phase and  0 due to 33 kV CB  showing Dist C-phase and showing no relay  tongal end showing	3) Sika 4) Bhe 5) Sidd	ilbaha ramara Ihirgan	About 110 MW from 20:17 to 28 to 40 MW .  About 30 MW from 23:14 to 3 MW from 23:14 to 3 MW from 23:14 to 3 About 155 MW .	Power Inter 20:22. Power interrule:44. Power interrule:45.	ruption or iption or or ruption or or ruption or or ruption or rup	occurred under Joydevpur S/S ccurred under Chatak S/S area ccurred under Chowmohoni S/S occurred under Purbasadipur,	s S area
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) Chandpur CCPP GT trippe ) Summit Meghnaghat GT-2 ) Anwara 230/11 kV T1 unit : ) Chandraghona 132/33 kV T2 transt V) Kaliakoir 400/230 kV T2 transt V) Kaliakoir 400/230 kV T2 transt V) Haliakoir 400/230 kV T3 transt V) GCPP ST was Bogura-Sirajagni 132 kV GD28 & 62: After maintenance Pabna 1: 1) Bhaluka-Mymensingh 132 Bhaluka and, 1) Joydevpur 132/33 kV GT3 on at 20:22: ) Sýlhet-Chatak 132 kV Ckt- and Ckt-2 was switched on at 20:5 2) Chowmohoni 132/33 kV T3 terminal red hot. Saidpur-Purbasadipur 132; and was switched on at 02:5 Soldpur-Purbasadipur 132; Soldpur-Purbasadipur 132; Suldpur-Purbasadipur 132; Soldpur-Purbasadipur 132; Soldpur-Purbas	Described at 08:10 due to GBC tripped at 11:08 due to Transformer was swifct 12 transformer was swifct 12 transformer was sunder shut 13 transformer was under shut 14 transformer was under shut 15 transformer was under shut 15 transformer was under shut 16 transformer was under shut 18 transformer was writched on at 18 transformer was writched on at 18 transformers tripped at 19:28 transformers tripped at 19:48 transformers was under shut 19:44 transformers was under shut 19:44 transformer was under shut 19:48 transformer	iption a and was a discovered and a service of the control of the	11:20. 11:20. 10:00:03 for C/M. 2 for D/W. 2 for D/W. 2 for D/W. 10:00:03 for C/M. 2 for D/W. 10:03 for C/M. 2 for D/W. 10:03 for C/M. 2 for D/W. 10:03 for R/W. 10:04 for R/W. 10:05 for C/M. 10:05 for G/M.	D.  CM.  CM.  I'll maintenance at 33 kV  ue to red hot at CT from  JO and were switched  t-1 & O/C at Ckt-2  g Dist Z3,3-phase and  0 due to 33 kV CB  showing Dist C-phase and showing no relay  tongal end showing	3) Sika 4) Bhe 5) Sidd	ilbaha ramara Ihirgan	About 110 MW from 20:17 to 28 to 40 MW .  About 30 MW from 23:14 to 3 MW from 23:14 to 3 MW from 23:14 to 3 About 155 MW .	Power Inter 20:22. Power interrule:44. Power interrule:45.	ruption or iption or or ruption or or ruption or or ruption or rup	occurred under Joydevpur S/S ccurred under Chatak S/S area ccurred under Chowmohoni S/S occurred under Purbasadipur,	s S area
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