				GRID COMPANY OF BANGLAD TIONAL LOAD DESPATCH CEN DAILY REPORT									QF-LDC-08 Page -1
				DAILT REPORT					Reportin	g Date :	1-May-19		rage -1
Till now the maximum gen			12200 MW			1		Hrs o	n 29-Ap	r-19	-		
The Summary of Yesterday	y's		Generation & Demand				T	oday's Act	ual Min Ge	n. & Pro	obable Gen. &	Demand	
Day Peak Generation :		9928.0		Hour :		12:00		in. Gen. at		:00		95 MW	
Evening Peak Generation :		12022.0		Hour :		20:00		vailable Max				49 MW	
E.P. Demand (at gen end):		12022.0		Hour :		20:00		ax Demand				00 MW	
Maximum Generation :		12022.0	MW	Hour:		20:00		eserve(Gen	eration end	1)	29	49 MW 0 MW	
Total Gen. (MKWH) :		248.4	EVDODT / IMPO	RT THROUGH EAST-WEST IN	stem Load Factor	: 86.10%	L	oad Shed		:		U MW	
Export from East grid to West	arid : Mavimum		EXPORT / IIVIPO	RI IHROUGH EASI-WESI IN		280 MW	at 3:	00		Energy		MKWHI	,
mport from West grid to West					-2	MW	at -			Energy		- MKWHI	
Water Level of Kaptai Lake at	t 6:00 A M on		1-May-19			1919.9	at -			Lincingy			
Actual :		Ft.(MSL),			Rule curv	/e: 82.0	0	Ft.(MSL)					
		(-	()					
Gas Consumed :	Total =	1340.94	MMCFD.			Oil Cons	umed (PDB):					
									HSD	:		Liter	
									FO	:		Liter	
Cost of the Consumed Fuel (PI	DB+Pvt):	Gas :		Tk102,323,399									
		Coal :		Tk27,067,205		Oil	: TI	k466,274,40	03	Total:	Tk595,665,00)7	
	_												
	L	oad Shedding	& Other Information										
A	Vest						-						
Area	Yesterda	ay		Estimated Demand (S/S end)				oday stimated Sh	odding (C)	C and)	Rates of She	oddina	
	MW			Estimated Demand (S/S end) MW			E	surriated Sh	nedding (S/ MW	o ena)	(On Estimate		
Dhaka	0	0:00		4057						0	On Estimated	u Demanu)	
Chittagong Area	0	0:00		1381						0	0%		
Khulna Area	ő	0:00		1237						0	0%		
Rajshahi Area	ō	0:00		1118						0	0%		
Comilla Area	0	0:00		1010						0	0%		
Mymensingh Area	0	0:00		815						0	0%		
Sylhet Area	0	0:00		455						0	0%		
Barisal Area	0	0:00		210						0	0%		
Rangpur Area	0	0:00		629						0	0%		
Total	0			10911						0			
			iting Units under shut do	wn.		Forced	Shut. I)own					
	Information		ting Units under shut do	wn.		2) Khuln 3) Sikall	ouku 7) a ST 8) oaha 9)	Ghorasha Haripur S Baghabar	I Unit-1,3,5 BU-1,2 i-100 MW.				
			ting Units under shut do	Wn.		1) Barap 2) Khuln 3) Sikall 4) Bhera	oukui 7) ia ST 8) oaha 9) imar 10	Ghorasha Haripur Si Baghabar O) Siddirga	I Unit-1,3, BU-1,2 i-100 MW. nj Peaking	ı			
			nting Units under shut do	wn.		1) Barap 2) Khuln 3) Sikalt 4) Bhera 5) Siddh	oukui 7) na ST 8) oaha 9) nmar 10 nirgai 1	Ghorasha Haripur Si Baghabar D) Siddirga 1) Barapuk	I Unit-1,3, BU-1,2 i-100 MW. nj Peaking uria ST: U	ı			
			ting Units under shut do	wn.		1) Barap 2) Khuln 3) Sikalt 4) Bhera 5) Siddh	oukui 7) na ST 8) oaha 9) nmar 10 nirgai 1	Ghorasha Haripur Si Baghabar O) Siddirga	I Unit-1,3, BU-1,2 i-100 MW. nj Peaking uria ST: U	ı			
			ting Units under shut do	wn.		1) Barap 2) Khuln 3) Sikalt 4) Bhera 5) Siddh	oukui 7) na ST 8) oaha 9) nmar 10 nirgai 1	Ghorasha Haripur Si Baghabar D) Siddirga 1) Barapuk	I Unit-1,3, BU-1,2 i-100 MW. nj Peaking uria ST: U	ı			
			tting Units under shut do	wn.		1) Barap 2) Khuln 3) Sikalt 4) Bhera 5) Siddh	oukui 7) na ST 8) oaha 9) nmar 10 nirgai 1	Ghorasha Haripur Si Baghabar D) Siddirga 1) Barapuk	I Unit-1,3, BU-1,2 i-100 MW. nj Peaking uria ST: U	ı			
			tting Units under shut do	wn.		1) Barap 2) Khuln 3) Sikalt 4) Bhera 5) Siddh	oukui 7) na ST 8) oaha 9) nmar 10 nirgai 1	Ghorasha Haripur Si Baghabar D) Siddirga 1) Barapuk	I Unit-1,3, BU-1,2 i-100 MW. nj Peaking uria ST: U	ı			
			ting Units under shut do	wn.		1) Barap 2) Khuln 3) Sikalt 4) Bhera 5) Siddh	oukui 7) na ST 8) oaha 9) nmar 10 nirgai 1	Ghorasha Haripur Si Baghabar D) Siddirga 1) Barapuk	I Unit-1,3, BU-1,2 i-100 MW. nj Peaking uria ST: U	ı			
	Planned Shut- C	Down		on / Forced Load shed etc.		1) Barap 2) Khuln 3) Sikalt 4) Bhera 5) Siddh	oukui 7) na ST 8) oaha 9) nmar 10 nirgai 1	Ghorasha Haripur Si Baghabar D) Siddirga 1) Barapuk	I Unit-1,3, BU-1,2 i-100 MW. nj Peaking uria ST: U	ı			
	Planned Shut- D	own				1) Barap 2) Khuln 3) Sikalt 4) Bhera 5) Siddh	buku 7) aa ST 8) baha 9) amar 10 iirgai 1 ganj 12	Ghorasha Haripur Si Baghabar O) Siddirga I) Barapuk 2) Raozan i	I Unit-1,3,1 BU-1,2 i-100 MW. nj Peaking uria ST: U # 2	nit-1			
,	Planned Shut- E	mation of Mac	chines, lines, Interrupti			1) Barap 2) Khuln 3) Sikalt 4) Bhera 5) Siddh	ouku 7) la ST 8) paha 9) amar 10 lirgai 1 ganj 12	Ghorasha Haripur S Baghabar O) Siddirga I) Barapuk 2) Raozan a	I Unit-1,3,4 BU-1,2 i-100 MW. nj Peaking uria ST: U # 2	nit-1			
a) Bottail 132/33 kV T1 transfol	Planned Shut- D Additional Infor	mation of Mac	chines, lines, Interrupti			1) Barap 2) Khuln 3) Sikalt 4) Bhera 5) Siddh	ouku 7) na ST 8) paha 9) nmar 11 nirga 11 ganj 12	Ghorasha Haripur Si Baghabar J) Siddirgai J) Barapuk Z) Raozan	I Unit-1,3,8 BU-1,2 i-100 MW. nj Peaking uria ST: U # 2	nit-1	tion	er Bottail S/	
a) Bottail 132/33 kV T1 transfor Meherpur 33 kV feeder Y-pl	Planned Shut- E Additional Infor prmer was under	mation of Mac	chines, lines, Interrupti n 09:15 to 10:35 due to			1) Barap 2) Khuln 3) Sikalt 4) Bhera 5) Siddh	ouku 7) na ST 8) paha 9) nmar 11 nirga 11 ganj 12	Ghorasha Haripur S Baghabar O) Siddirga I) Barapuk 2) Raozan a	I Unit-1,3,8 BU-1,2 i-100 MW. nj Peaking uria ST: U # 2	nit-1		er Bottail S/s	S
a) Bottail 132/33 kV T1 transfor Meherpur 33 kV feeder Y-pl 0 Ashugan(North) 450 MW	Additional Infor Drimer was under hase DS red has shut down as shut down at as shut down at as shut down at a	mation of Mac escription shut down fron	chines, lines, Interrupti n 09:15 to 10:35 due to change.	on / Forced Load shed etc.		1) Barap 2) Khuln 3) Sikalt 4) Bhera 5) Siddh	oukui 77 aa ST 87 oaha 97 amar 10 iirgai 11 ganj 11	Ghorasha Haripur Si Baghabar D Siddirgal 1) Barapuk 2) Raozan a Comments of the control of the control on the control of the c	I Unit-1,3,5 Bi-1,2 Bi-1,2 Bi-1,2 Bi-1,2 Bi-1,2 Bi-1,2 Bi-1,3 Bi-	nit-1 nterrupterruption 35.	occurred unde		
a) Bottail 132/33 kV T1 transfo Meherpur 33 kV feeder Y-pl b) Ashugani(North) 450 MW w. c) Valuka 132/3 kV T1 transfo	Additional Informer was under hase DS red hot as shut down at more roman was under hase DS red hot as shut down at more raining with the same red to the same red to the same red to the same raining with the same raining was a same raining with the same raining was a s	mation of Mac rescription shut down fron t. 10:31 for filter Mymensingh-V	chines, lines, Interrupti n 09:15 to 10:35 due to change. /aluka 132 kV Ckt was	on / Forced Load shed etc.		1) Barap 2) Khuln 3) Sikalt 4) Bhera 5) Siddh	oukui 77 aa ST 87 paha 97 amari 14 airgai 17 ganj 12	Ghorasha Haripur SI Baghabar 1) Siddirgal 1) Barapuk 2) Raozan si Omments C bout 27 MW rea from 05 bout 45 MW	I Unit-1,3,4 BU-1,2 i-100 MW. nj Peaking uria ST: U # 2 on Power I / power inte :15 to 10:3	nit-1 nterrupi erruption 35.			
a) Bottail 132/33 kV T1 transfor Merpur 33 kV feeder Y-pl b) Ashugani(North) 450 MW wc c) Valuka 132/33 kV T1 transfo 10:15 and switched on at 14	Additional Informer was under hase DS red hol as shut down at ormer along with 1:17(Transformer)	mation of Mac lescription shut down fron L. 10:31 for filter Mymersingh-V. 19: 8 14:45(CK)	chines, lines, Interrupti n 09:15 to 10:35 due to change. Jaluka 132 kV Ckt was :	on / Forced Load shed etc.		1) Barap 2) Khuln 3) Sikalt 4) Bhera 5) Siddh	oukui 77 aa ST 87 baha 97 amar 14 iirgai 17 ganj 12	Ghorasha Haripur Si Baghabar D) Siddirgal I) Barapuk 2) Raozan i comments co cout 27 MW rea from 05 cout 45 MW rea from 10	Il Unit-1,3,8 BU-1,2 i-100 MW. nj Peaking uria ST: U # 2 on Power It / power inte: / power inte:	nterrupi erruption 35. erruption 7.	occurred unde	er Valuka S	'S
a) Bottail 132/33 kV T1 transfor Meherpur 33 kV feeder Y-pl b) Ashugani(North) 450 MW w. c) Valuka 132/3 kV T1 transfo 10:15 and switched on at 14 d) Noapara 132/33 kV T4 transfo	Planned Shut- C Additional Informer was under hase DS red hoh as shut down at trimer along with \$137(Transformer was under Stormer was under \$1500 mm and \$1500	mation of Mac lescription shut down fron L. 10:31 for filter Mymersingh-V. 19: 8 14:45(CK)	chines, lines, Interrupti n 09:15 to 10:35 due to change. Jaluka 132 kV Ckt was :	on / Forced Load shed etc.		1) Barap 2) Khuln 3) Sikalt 4) Bhera 5) Siddh	oukui 7) aa ST 8) oaha 9) amari 11 iirgai 1 ganj 12 Al aa	Ghorasha Haripur SI Baghabar O Siddirgai O Barapuk O Raozan S O Barapuk O Raozan S O Barapuk O Raozan S O Barapuk O	I Unit-1,3,1 BU-1,2 i-100 MW. nj Peaking uria ST: U # 2 on Power I / power inte :15 to 10:3 / power inte :15 to 14:1	nit-1 nterrupi erruption 35. erruption 7. erruption	occurred unde	er Valuka S	'S
a) Bottail 132/33 kV T1 transfor Meherpur 33 kV feeder Y-pl o) Ashuganj(North) 450 MW wo o) Valuka 132/33 kV T1 transfo 10-15 and switched on at 14 f) Noapara 132/33 kV T4 trans 33 kV REB-4 feeder B-phas	Additional Informer was under hase DS red hot as shut down at some reformer was under hase both with the same to be red hot as shut down at ormer along with 1:17(Transformer was under be DS red hot.)	mation of Mac bescription shut down fron the 10:31 for filter Mymensingh-V 19: 8 14:45(EK) etc.	chines, lines, Interrupti n 09:15 to 10:35 due to change. Jaluka 132 kV Ckt was :	on / Forced Load shed etc.		1) Barap 2) Khuln 3) Sikalt 4) Bhera 5) Siddh	oukui 7) aa ST 8) oaha 9) amari 11 iirgai 1 ganj 12 Al aa	Ghorasha Haripur Si Baghabar D) Siddirgal I) Barapuk 2) Raozan i comments co cout 27 MW rea from 05 cout 45 MW rea from 10	I Unit-1,3,1 BU-1,2 i-100 MW. nj Peaking uria ST: U # 2 on Power I / power inte :15 to 10:3 / power inte :15 to 14:1	nit-1 nterrupi erruption 35. erruption 7. erruption	occurred unde	er Valuka S	'S
a) Bottail 132/33 kV T1 transfor Meherpur 33 kV feeder Y-pl o) Ashugani(North) 450 MW wc o) Valukia 132/33 kV T1 transfor 10:15 and switched on at 14 d) Noapara 132/33 kV T4 transfor 33 kV REB-4 feeder B-phas- o) Ashugani(North) 450 MW G	Planned Shut- E Additional Infor The read of the second	mation of Mac lescription shut down find. 10.31 for filter. Wymensinghy- r) & 14.45(Ckt fer shut down find.	chines, lines, Interrupti n 09:15 to 10:35 due to change. Jaluka 132 kV Ckt was :	on / Forced Load shed etc.		1) Barap 2) Khuln 3) Sikalt 4) Bhera 5) Siddh	oukui 7) aa ST 8) oaha 9) amari 11 iirgai 1 ganj 12 Al aa	Ghorasha Haripur SI Baghabar O Siddirgai O Barapuk O Raozan S O Barapuk O Raozan S O Barapuk O Raozan S O Barapuk O	I Unit-1,3,1 BU-1,2 i-100 MW. nj Peaking uria ST: U # 2 on Power I / power inte :15 to 10:3 / power inte :15 to 14:1	nit-1 nterrupi erruption 35. erruption 7. erruption	occurred unde	er Valuka S	'S
a) Bottail 132/33 kV T1 transfor Meherpur 33 kV feeder Y-ph b) Ashuganj(North) 450 MW we c) Valuka 132/33 kV T1 transfo 10-15 and switched on at 14 d) Noapara 132/33 kV T4 trans 33 kV REB-4 feeder B-phas e) Ashuganj(North) 450 MW G') Siddirgani pesking 210 MW	Additional Informer was under hase DS red hold as shut down at armer along with 1:17(Transformer was under bottom to the comment of the comme	mation of Mac Description shut down fron 1031 for filter. 1031 for filter to 134 45(EVE) r) & 144 45(EVE) re shut down fron 121 fee shut	chines, lines, Interrupti in 09:15 to 10:35 due to change. /aluk.a 132 kV Ckt was :). rom 11:14 to 12:28 due	on / Forced Load shed etc.		1) Barap 2) Khuln 3) Sikalt 4) Bhera 5) Siddh	oukui 7) aa ST 8) oaha 9) amari 11 iirgai 1 ganj 12 Al aa	Ghorasha Haripur SI Baghabar O Siddirgai O Barapuk O Raozan S O Barapuk O Raozan S O Barapuk O Raozan S O Barapuk O	I Unit-1,3,1 BU-1,2 i-100 MW. nj Peaking uria ST: U # 2 on Power I / power inte :15 to 10:3 / power inte :15 to 14:1	nit-1 nterrupi erruption 35. erruption 7. erruption	occurred unde	er Valuka S	'S
a) Bottail 132/33 kV T1 transfor Meherpur 33 kV feeder Y-pl b) Shuguanj(North) 450 MW w. c) Shuguanj (North) 450 MW a d) Noapara 132/33 kV T1 transfor 33 kV REB-4 feeder B-phase o) Ashuganj(North) 450 MW G i) Skiddinganj peaking 210 MW (g) g) Ishwardi-Rupur(NPP) 132 k	Planned Shut- E Additional Infor The Time Was under thase DS red hots armer along with 1:17(Transformer was under 1:3 romer along with 5:17(Transformer was under 1:3 romer was under 3:4 romer was under 3:	mation of Mac bescription 10:31 for filter Mymersingh-Vi) & 14-45(Ckt er shut down fro at 21:17. ed at 20:18.	chines, lines, Interrupti in 09:15 to 10:35 due to change. /aluk.a 132 kV Ckt was :). rom 11:14 to 12:28 due	on / Forced Load shed etc.		1) Barap 2) Khuln 3) Sikalt 4) Bhera 5) Siddh	oukui 7) aa ST 8) oaha 9) amari 11 iirgai 1 ganj 12 Al aa	Ghorasha Haripur SI Baghabar O Siddirgai O Barapuk O Raozan S O Barapuk O Raozan S O Barapuk O Raozan S O Barapuk O	I Unit-1,3,1 BU-1,2 i-100 MW. nj Peaking uria ST: U # 2 on Power I / power inte :15 to 10:3 / power inte :15 to 14:1	nit-1 nterrupi erruption 35. erruption 7. erruption	occurred unde	er Valuka S	'S
a) Bottail 132/33 kV T1 transfol Meherpur 33 kV feeder Y-pl b) Ashugani(North) 450 MW w b) Valuka 132/3 kV T1 transfo 10:15 and switched on at 14 b) Noapara 132/33 kV T4 trans 3 kV REB-4 feeder B-phas e) Ashugani(North) 450 MW G' b) Siddirgani pesking 210 MW g) Ishwardi-Ruppur(NPP) 132 k h) Shahjibazar 330 MW GT-2 i) Shahjibazar 330 MW GT-2	Additional Informer was under hase D5 red hold as shut down at branch and some state of the second some state of the second seco	mation of Mac Description shut down fron L 10:31 for filter Wymensingh-V r) & 14:45(Ckt er shut down fr at 21:17. ed at 20:18. sswitched on at 14:34.	chines, lines, Interrupti n 09:15 to 10:35 due to change. Juluka 132 kV Ckt was: Jom 11:14 to 12:28 due t 18:15 from Ishwardi.	on / Forced Load shed etc. shut down at to		1) Barap 2) Khuln 3) Sikalt 4) Bhera 5) Siddh	Dukul 7) a ST 8) a ST	Ohorasha Haripur Si Baghabar O) Siddirgan O) Siddirgan O) Siddirgan O) Siddirgan O) Siddirgan Oomments C Dout 27 MW rea from 05 Dout 45 MW rea from 11	I Unit-1,3,5 BU-1,2 BU-1,2 I-100 MW. nj Peaking uria ST: U # 2 on Power I / power into:15 to 10:3 / power into:15 to 14:1 / power into:15 to 14:1 / to 12:2	nit-1 nterruption 35. erruption 7. erruption 88.	occurred unde	er Valuka Si er Noapara	s/s
a) Bottail 132/33 kV T1 transfor Meherpur 33 kV feeder Y-pl b) Ashugani(North) 450 MW w. c) Valukia 132/3 kV T1 transfo 10-15 and switched on at 14 d) Noapara 132/33 kV T4 transfo	Additional Informer was under hase D5 red hold as shut down at branch and some state of the second some state of the second seco	mation of Mac Description shut down fron L 10:31 for filter Wymensingh-N ry' & 14:45(Ckt er shut down fr at 21:17. ed at 20:18. sswitched on at 14:34.	chines, lines, Interrupti n 09:15 to 10:35 due to change. Juluka 132 kV Ckt was: Jom 11:14 to 12:28 due t 18:15 from Ishwardi.	on / Forced Load shed etc. shut down at to		1) Barap 2) Khuln 3) Sikalt 4) Bhera 5) Siddh	pukul 7) a ST 8) pumar 11 puma	Ohorasha Haripur Si Baghabar O) Siddirgan O) Siddirgan O) Siddirgan O) Siddirgan O) Siddirgan Oomments C Dout 27 MW rea from 05 Dout 45 MW rea from 11	I Unit-1,3,5 BU-1,2 BU-1,2 I-100 MW. nj Peaking uria ST: U # 2 on Power I / power into:15 to 10:3 / power into:15 to 14:1 / power into:15 to 14:1 / to 12:2	nit-1 nterruption 35. erruption 7. erruption 88.	occurred unde	er Valuka Si er Noapara	s/s
a) Bottail 132/33 kV T1 transfor Meherpur 33 kV feeder Y-pl D) Ashugani(North) 450 MW w D) Valuka 132/33 kV T1 transfor (10-15 and switched on at 14 d) Noapara 132/33 kV T4 transfor 33 kV REB-4 feeder B-phase 9 Ashugani(North) 450 MW G' S) Siddirgani peaking 210 MW (5) Sibahijbazar 330 MW GT-2 (5) Sibahijbazar 330 MW GT-2 (5) Daudkandi 132 kV main and	Additional Informer was under hase DS red hold as shut down at branch as the state of the state	mation of Mac lescription shut down fron L. 10:31 for filter 10:31 for fil	chines, lines, Interrupti n 09:15 to 10:35 due to change. /aluka 132 kV Ckt was :). rom 11:14 to 12:28 due t 18:15 from Ishwardi. vn at 07:26(01/05/2019)	on / Forced Load shed etc. shut down at to for D/W.		1) Barap 2) Khuln 3) Sikalt 4) Bhera 5) Siddh	pukul 7) a ST 8) pumar 11 puma	Ghorasha Haripur Si Baghabar D) Siddirgan D) Siddirgan D) Siddirgan D) Siddirgan D) Siddirgan D) Siddirgan D) Siddirgan D) Siddirgan Doout 27 MW rea from 10 Doout 45 MW rea from 11 Doout 24 MW rea from 11 Doout 24 MW	I Unit-1,3,5 BU-1,2 BU-1,2 I-100 MW. nj Peaking uria ST: U # 2 on Power I / power into:15 to 10:3 / power into:15 to 14:1 / power into:15 to 14:1 / to 12:2	nit-1 nterruption 35. erruption 7. erruption 88.	occurred unde	er Valuka Si er Noapara	s/s
a) Bottail 132/33 kV T1 transfor Meherpur 33 kV feeder Y-ph J) Ashugani (North) 450 MW wc p) Valuka 132/33 kV T1 transfo 10:15 and switched on at 14 3) Norpara 132/33 kV T4 trans 3) kV T8E-4 feeder B-phase 9) Siddirgani peaking 210 kW (9) 9) Sidward-Ruppv (NPP) 132 b) 1) Sihawdri-Ruppv (NPP) 325 b) Shaydisaya V GT-2: 1) Daukladnil 132 kV main and 190 10 Jaukladnil 132 kV main and 190 10 Savar 132 kV main bus and 190	Additional Informer was under thase DS red hol as shul down a 1:17(Transformer was under 1:17(Transformer was under 3:17(Transformer was under 3:17(Transfor	mation of Ma escription shut down from 10:31 for filler Mymensingh-N- ed at 20:18. esswitched on at 14:34.	chines, lines, Interrupti n 09:15 to 10:35 due to change. /aluka 132 kV Ckt was :). om 11:14 to 12:28 due t 18:15 from Ishwardi. vn at 07:26(01/05/2019) e shut down at 07:30(01.	on / Forced Load shed etc. shut down at to for D/W.		1) Barap 2) Khuln 3) Sikalt 4) Bhera 5) Siddh	pukul 7) a ST 8) pumar 11 puma	Ghorasha Haripur Si Baghabar D) Siddirgan D) Siddirgan D) Siddirgan D) Siddirgan D) Siddirgan D) Siddirgan D) Siddirgan D) Siddirgan Doout 27 MW rea from 10 Doout 45 MW rea from 11 Doout 24 MW rea from 11 Doout 24 MW	I Unit-1,3,5 BU-1,2 BU-1,2 I-100 MW. nj Peaking uria ST: U # 2 on Power I / power into:15 to 10:3 / power into:15 to 14:1 / power into:15 to 14:1 / to 12:2	nit-1 nterruption 35. erruption 7. erruption 88.	occurred unde	er Valuka Si er Noapara	s/s
a) Bottail 132/33 kV T1 transfor Meherpur 33 kV feeder Y-ph J) Ashugani (North) 450 MW wc p) Valuka 132/33 kV T1 transfo 10:15 and switched on at 14 3) Norpara 132/33 kV T4 trans 3) kV T8E-4 feeder B-phase 9) Siddirgani peaking 210 kW (9) 9) Sidward-Ruppv (NPP) 132 b) 1) Sihawdri-Ruppv (NPP) 325 b) Shaydisaya V GT-2: 1) Daukladnil 132 kV main and 190 10 Jaukladnil 132 kV main and 190 10 Savar 132 kV main bus and 190	Additional Informer was under thase DS red hol as shul down a 1:17(Transformer was under 1:17(Transformer was under 3:17(Transformer was under 3:17(Transfor	mation of Ma escription shut down from 10:31 for filler Mymensingh-N- ed at 20:18. esswitched on at 14:34.	chines, lines, Interrupti n 09:15 to 10:35 due to change. /aluka 132 kV Ckt was :). om 11:14 to 12:28 due t 18:15 from Ishwardi. vn at 07:26(01/05/2019) e shut down at 07:30(01.	on / Forced Load shed etc. shut down at to for D/W.		1) Barap 2) Khuln 3) Sikalt 4) Bhera 5) Siddh	pukul 7) a ST 8) pumar 11 puma	Ghorasha Haripur Si Baghabar D) Siddirgan D) Siddirgan D) Siddirgan D) Siddirgan D) Siddirgan D) Siddirgan D) Siddirgan D) Siddirgan Doout 27 MW rea from 10 Doout 45 MW rea from 11 Doout 24 MW rea from 11 Doout 24 MW	I Unit-1,3,5 BU-1,2 BU-1,2 I-100 MW. nj Peaking uria ST: U # 2 on Power I / power into:15 to 10:3 / power into:15 to 14:1 / power into:15 to 14:1 / to 12:2	nit-1 nterruption 35. erruption 7. erruption 88.	occurred unde	er Valuka Si er Noapara	s/s
a) Bottail 132/33 kV T1 transfor Meherpur 33 kV feeder Y-ph J) Ashugani (North) 450 MW wc p) Valuka 132/33 kV T1 transfo 10:15 and switched on at 14 3) Norpara 132/33 kV T4 trans 3) kV T8E-4 feeder B-phase 9) Siddirgani peaking 210 kW (9) 9) Sidward-Ruppv (NPP) 132 b) 1) Sihawdri-Ruppv (NPP) 325 b) Shaydisaya V GT-2: 1) Daukladnil 132 kV main and 190 10 Jaukladnil 132 kV main and 190 10 Savar 132 kV main bus and 190	Additional Informer was under thase DS red hol as shul down a 1:17(Transformer was under 1:17(Transformer was under 3:17(Transformer was under 3:17(Transfor	mation of Ma escription shut down from 10:31 for filler Mymensingh-N- ed at 20:18. esswitched on at 14:34.	chines, lines, Interrupti n 09:15 to 10:35 due to change. /aluka 132 kV Ckt was :). om 11:14 to 12:28 due t 18:15 from Ishwardi. vn at 07:26(01/05/2019) e shut down at 07:30(01.	on / Forced Load shed etc. shut down at to for D/W.		1) Barap 2) Khuln 3) Sikalt 4) Bhera 5) Siddh	pukul 7) a ST 8) pumar 11 puma	Ghorasha Haripur Si Baghabar D) Siddirgan D) Siddirgan D) Siddirgan D) Siddirgan D) Siddirgan D) Siddirgan D) Siddirgan D) Siddirgan Doout 27 MW rea from 10 Doout 45 MW rea from 11 Doout 24 MW rea from 11 Doout 24 MW	I Unit-1,3,5 BU-1,2 BU-1,2 I-100 MW. nj Peaking uria ST: U # 2 on Power I / power into:15 to 10:3 / power into:15 to 14:1 / power into:15 to 14:1 / to 12:2	nit-1 nterruption 35. erruption 7. erruption 88.	occurred unde	er Valuka Si er Noapara	s/s
a) Bottail 132/33 kV T1 transfor Meherpur 33 kV feeder Y-pl b) Ashugan(North) 450 MW wo c) Valuka 132/33 kV T1 transfo 10-15 and switched on at 1 d) Noapara 132/33 kV T4 trans 3/ Siddirgani peaking 210 kW (s) 5/ Siddirgani peaking 210 kW (s) 6/ Siddirgani peaking	Additional Informer was under thase DS red hol as shul down a 1:17(Transformer was under 1:17(Transformer was under 3:17(Transformer was under 3:17(Transfor	mation of Ma escription shut down from 10:31 for filler Mymensingh-N- ed at 20:18. esswitched on at 14:34.	chines, lines, Interrupti n 09:15 to 10:35 due to change. /aluka 132 kV Ckt was :). om 11:14 to 12:28 due t 18:15 from Ishwardi. vn at 07:26(01/05/2019) e shut down at 07:30(01.	on / Forced Load shed etc. shut down at to for D/W. /05/2019) for C/M.		1) Barap 2) Khuln 3) Sikalt 4) Bhera 5) Siddh	pukul 7) a ST 8) pumar 11 puma	Ghorasha Haripur Si Baghabar D) Siddirgan D) Siddirgan D) Siddirgan D) Siddirgan D) Siddirgan D) Siddirgan D) Siddirgan D) Siddirgan Doout 27 MW rea from 10 Doout 45 MW rea from 11 Doout 24 MW rea from 11 Doout 24 MW	II Unit-1,3,4 BU-1,2 BU-1,2 BU-1,2 II-100 MW. III-100	Init-1 Init-1 Interruption	occurred under	er Valuka Si er Noapara	s/s
a) Bottail 132/33 kV T1 transfol Meherpur 33 kV feeder Y-pl b) Ashugani(North) 450 MW w c) Vallukal 132/33 kV T1 transfo 10:15 and switched on at 14 d) Noapara 132/33 kV T4 trans 33 kV REB4 feeder B-phas e) Ashugani(North) 450 MW G' f) Siddirganj pesking 210 MW g) Ishwardi-Ruppur(NPP) 132 k h) Shahjibazar 330 MW GT-2 J) Shahjibazar 330 MW GT-2	Additional Informer was under thase DS red hol as shul down a 1:17(Transformer was under 1:17(Transformer was under 3:17(Transformer was under 3:17(Transfor	mation of Ma escription shut down from 10:31 for filler Mymensingh-N- ed at 20:18. esswitched on at 14:34.	chines, lines, Interrupti n 09:15 to 10:35 due to change. /aluka 132 kV Ckt was :). om 11:14 to 12:28 due t 18:15 from Ishwardi. vn at 07:26(01/05/2019) e shut down at 07:30(01.	on / Forced Load shed etc. shut down at to for D/W.		1) Barap 2) Khuln 3) Sikalt 4) Bhera 5) Siddh	pukul 7) a ST 8) pumar 11 puma	Ghorasha Haripur Si Baghabar D) Siddirgan D) Siddirgan D) Siddirgan D) Siddirgan D) Siddirgan D) Siddirgan D) Siddirgan D) Siddirgan Doout 27 MW rea from 10 Doout 45 MW rea from 11 Doout 24 MW rea from 11 Doout 24 MW	I Unit-1,3,1 BU-1,2 BU-1,2 I -1-100 MW. I) Peaking II BU-1,2 II BU	Init-1 Interruption Interruptio	occurred under	er Valuka Si er Noapara	s/s