POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT QF-LDC-08 Page -1 Reporting Date : 25-Apr-19 Till now the maximum generation is: -11623 MW 19:30 Hrs on 19-Sep-18 Apr-19 Generation & Demand 10057.0 MW Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's 24-Apr-19 8838 MW 12:00 Day Peak Generation Min. Gen. at 8:00 Evening Peak Generation 12057.0 MW 20:00 Available Max Generation 13174 MW E.P. Demand (at gen end) 12057.0 MW 20:00 Max Demand (Evening) 12200 MW 974 MW Maximum Generation Reserve(Generation end) Total Gen. (MKWH) Load Shed 0 MW MKWHR Export from East grid to West grid :- Maximum -360 MW 1:00 Energy Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M on - MKWHR. MW Energy 25-Apr-19 Actual : 79.13 Ft.(MSL) Rule curve : 83.40 Ft.(MSL) 1316.31 MMCFD. Gas Consumed : Total = Oil Consumed (PDB): HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Tk106,141,756 Gas Coal Tk17,254,586 Oil : Tk427,760,671 Total: Tk551,157,012 Load Shedding & Other Information Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) MW Rates of Shedding MW MW (On Estimated Demand) Dhaka 0:00 Chittagong Area 0 0:00 1449 0 0% 1299 0% Khulna Area 0 0.00 Λ Rajshahi Area 0% 0 1174 0:00 0 Comilla Area 0 0:00 1061 0 0% 0% 0% Mymensingh Area 0 0:00 856 0 476 Sylhet Area 0:00 0 220 0% . Barisal Area 0:00 0 Rangpur Area 0:00 660 Total 11452 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut-Down 1) Barapukuria (7) Ghorashal Unit-1 13) Raozan 1 & 2 2) Khulna ST 11 8) Haripur SBU-1,2 3) Sikalbaha ST 9) Baghabari-71 & 100 MW 4) Bheramara 4' 10) Ghorasal Max & Regent 5) Siddhirganj S 11) Barapukuria ST: Unit-2 6) Ashuganj #3, 12) Haripur 412 MW

Additional Information of Machines, lines, Interruption / Forced Load shed etc.		
Des	cription	Comments on Power Interruption
b) Rangpur-Saidpur 132 kV Ckt-2 was unde c) Rangamati-Chandraghona 132 kV Ckt-2 v		
at B-phase Terminal.	nder shut down from 11:17 to 11:35 for attend r	 ed hot
e) Siddirganj 335 MW CCPP was forced shu f) Fenchuganj 132/33 kV 11 transformers trippe g) Patuakhali 132/33 kV all transformer tripped at 19:57 due off and was switched on at 20:19.	ed at 13:13 showing O/C and was switched on at	13:19. About 62 MW power interruption occurred under Patuakhali S/S larea from 19:57 to 20:19.
h) Bhandaria all transformer's 33 kV feeder tripped at 20:00 l i) B.Baria 132/33 kV T1 transformer was under shut down fro at 33 Y-phase DS.	•	About 92 MW power interruption occurred under Bhandaria S/S area from 20:00 to 20:03. About 60 MW power interruption occurred under B.Baria S/S area from 21:00 to 21:37.
j) Siddirganj 335 MW CCPP synchronized a k) Baghabari 100 MW force shut down at 21	:36 due to low gas pressure.	
I) Siddirganj-Haripur 132 kV Ckt-2 was shut m) Rampura-Bashundhara 132 kV Ckt-1 wa n) Cox's Bazar 132/33 kV T2 transformer wa	s shut down at 07:29(25/04/2019) for C/M.	
o) Bogura(O)-Bogura(N) 132 kV Ckt-2 was s p) Bagerhat 132/33 kV T3 transformer was s q) Kallyanpur-Aminbazar 132 kV Ckt-1 was	shut down at 07:17(25/04/2019) for C/M.	
r) Ishwardi 132/33 kV T2 transformer was ur 07:16(25/04/2019) for C/M.	nder shut down from 06:17(25/04/2019) to	
s) Ishwardi 132/33 kV T1 transformer was sl	,	
Sub Divisional Engineer	Executive Engineer	Superintendent Engineer

Network Operation Division

Load Despatch Circle

Network Operation Division