## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

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MKWHR

Reporting Date : 18-Apr-19 Till now the maximum generation is:-11623 MW 19:30 Hrs on 19-Sep-18 The Summary of Yesterday's Today's Actual Min Gen. & Probable Gen. & Demand 17-Apr-19 Generation & Demand Day Peak Generation 8936.2 MW 12:00 8054 MW Min. Gen. at 7:00 Available Max Generation Evening Peak Generation 10871 0 MW 21:00 13569 MW Max Demand (Evening) : 11500 MW 10871 0 MW 21:00 E.P. Demand (at gen end): 2069 MW 10871.0 MW Maximum Generation 21:00 Reserve(Generation end) Total Gen. (MKWH) 74 09% Load Shed 0 MW 193.3 System Load Factor EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum 140 MW 24:00

Energy MKWHR. Import from West grid to East grid :- Maximum MW Energy at 18-Apr-19

Water Level of Kaptai Lake at 6:00 A M on Actual: Ft.(MSL) Rule curve : 84.60 Ft.( MSL) 1302.06 MMCFD.

HSD : Liter

FΟ Liter

Cost of the Consumed Fuel (PDB+Pvt): Tk92,926,370 Gas

Total =

Gas Consumed :

Coal Tk26,974,495 : Tk326,615,272 Total: Tk446,516,137

Oil Consumed (PDB):

## Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	0	0:00	4099	0	0%
Chittagong Area	0	0:00	1395	0	0%
Khulna Area	0	0:00	1250	0	0%
Rajshahi Area	0	0:00	1130	0	0%
Comilla Area	0	0:00	1021	0	0%
Mymensingh Area	0	0:00	824	0	0%
Sylhet Area	0	0:00	459	0	0%
Barisal Area	0	0:00	212	0	0%
Rangpur Area	0	0:00	635	0	0%
Total	0		11024	0	

Information of the Generating Units under shut down.

Planned Shut- Down Forced Shut-Down

- 1) Barapukuria ST: Unit-1
- 2) Khulna ST 110 MW
- 3) Sikalbaha ST 60 MW
- 4) Bheramara 410 MW. 5) Siddhirganj ST
- 6) Ashugani #3.4.5
- 7) Ghorashal Unit-1
- 8) Haripur SBU-1,2 9) Siddhirganj 335 MW
- 10) Raozan Unit-1
- 11) Ghorasal Unit-7 ST
- 12) Ashugani 225 MW ST

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description **Comments on Power Interruption** 

- a) Hathazari-Baroierhat 132 kV Ckt-2 was under shut down from 08:13 to 14:50 for C/M.
- b) Meghnaghat-Shyampur 132 kV Ckt-1 was under shut down from 09:32 to 15:06 for C/M.
- c) Aminbazar 230/132 kV T2 transformer was under shut down from 10:18 to 14:03 for C/M.
- d) Sreemongal-Shahjibazar 132 kV Ckt-2 was under shut down from 10:10 to 15:57 for C/M.
- e) Rangamati bus-1 & associated with Rangamati-Khagrachari 132 kV Ckt-1 and Rangamati-Chandragona 132 kV Ckt-1 was shut down at 09:53 for project work.
- f) Aminbazar-Kallyanpur 132 kV Ckt-2 was under shut down from 14:35 to 17:33 for investigating temperature of Differential joint.
- g) Aminbazar-Kallayanpur Ckt-1 was under shut down from 17:41 to 18:24 for above reason.
- n) Jamalpur S/S-United Mymensingh 200 MW P/S 132 kV Ckt-1 & 2 tripped at 19:26 from P/S end showing O/C and were switched on at 19:34.
- ) Mirpur 132/33 kV T1 transformer was shut down at 17:48 due to problem with 132 kV breaker.
- ) Satkhira 132/33 kV T1 transformer was under shut down from 21:15 to 23:01 for jumper red hot
- k) Bheramara-Ishurdi 132 kV Ckt-2 was under shut down from 07:06 to 09:06(18/04/2019) for C/M.
- I) Hathazari-Baroierhat 132 kV Ckt-2 was is shut down at 07:52 (18/04/2019) for C/M.

**Sub Divisional Engineer Executive Engineer Network Operation Division Network Operation Division** 

About 60 MW power interruption occurred under Sherpur S/S area from 19:26 to 19:34.

About 60 MW power interruption occurred under Satkhira S/S area from 21:15 to 23:01.

> Superintendent Engineer **Load Despatch Circle**