			GRID COMPANY OF BANGL								OF-LDC-
		NATI	DAILY REPORT	OLITIER							Page -
		11623 MW				19:30	Hrs or		ng Date :	12-Apr-19	
fill now the maximum generation in The Summary of Yesterday's	11-Apr-19	Generation & Demand				19:30				le Gen. & Dem	and
Day Peak Generation :	8566.2	MW	Hour:		12:00		Min. Gen. at	8:	:00	654	3 MW
Evening Peak Generation :	9854.0 9854.0		Hour : Hour :		19:30 19:30		Available Max		:		00 MW
E.P. Demand (at gen end) : Maximum Generation :	9894.0		Hour :		19:30		Max Demand (Reserve(Gene				O MW
Total Gen. (MKWH)	198.5	i		System Load Factor	: 83.58%		Load Shed	:			0 MW
		EXPORT / IMPORT	T THROUGH EAST-WEST	INTERCONNECTOR	00 1844		04.00				MKWHR.
Export from East grid to West grid :- Ma mport from West grid to East grid :- Ma					-90 MW MW	at at	24:00		Energy Energy		- MKWHR.
Water Level of Kaptai Lake at 6:00	A M on	12-Apr-19			19199	at			Lileigy		
Actual: 83.7	70 Ft.(MSL),			Rule cur	ve : 86.8	80	Ft.(MSL)				
Sas Consumed :	Total = 1257.80	MMCFD.			Oil Con	sume	d (PDB):				
as consumos :	1201.00	minor D.			00011	ouiiio.	. (1 55)	HSD :			Liter
								FO :			Liter
Cost of the Consumed Fuel (PDB+Pvt) :	: Gas :		Tk96,983,488								
cost of the Consumed Fuel (FDB+FVI)	Coal :		Tk27,554,502		Oil		Tk220,515,239	9	Total :	Tk345,053,228	
			,,				.,,			,,	
	Load Shedding	& Other Information									
Area \	Yesterday						Today				
			Estimated Demand (S/S e	nd)			Estimated She	edding (S/S e	end)	Rates of Shed	dding
Dhaka 0			MW 3412					MW	0	(On Estimated 0%	Demand)
Chittagong Area 0			1157						0	0%	
Chulna Area 0	0:00		1036						0	0%	
Rajshahi Area 0 Comilla Area 0			935 845						0	0%	
Nymensingh Area 0			682						0	0%	
Sylhet Area 0			386						Ö	0%	
Barisal Area 0			176						0	0%	
Rangpur Area 0 Total 0			526 9156						0	0%	
otai 0			3100								
Info	ormation of the Generatir	ng Units under shut down.									
Planned	I Shut- Down										
1 idillied					Forced	Shir					
					Forced		t- Down ria ST: Unit-1	7) Ghor	ashal Unit	t-1	
					1) Bara 2) Khul	puku Ina S1	ria ST: Unit-1 110 MW		ashal Unit		
					1) Bara 2) Khul 3) Sika	ipuku Ina S1 Ibaha	ria ST: Unit-1 110 MW ST 60 MW				
					1) Bara 2) Khul 3) Sika 4) Bhei	ipuku Ina ST Ibaha ramar	ria ST: Unit-1 110 MW ST 60 MW ra 410 MW.				
					1) Bara 2) Khul 3) Sika	ipuku Ina S1 Ibaha ramar Ihirga	ria ST: Unit-1 110 MW ST 60 MW a 410 MW. nj ST				
					1) Bara 2) Khul 3) Sika 4) Bhei 5) Sidd	ipuku Ina S1 Ibaha ramar Ihirga	ria ST: Unit-1 110 MW ST 60 MW a 410 MW. nj ST				
					1) Bara 2) Khul 3) Sika 4) Bhei 5) Sidd	ipuku Ina S1 Ibaha ramar Ihirga	ria ST: Unit-1 110 MW ST 60 MW a 410 MW. nj ST				
					1) Bara 2) Khul 3) Sika 4) Bhei 5) Sidd	ipuku Ina S1 Ibaha ramar Ihirga	ria ST: Unit-1 110 MW ST 60 MW a 410 MW. nj ST				
					1) Bara 2) Khul 3) Sika 4) Bhei 5) Sidd	ipuku Ina S1 Ibaha ramar Ihirga	ria ST: Unit-1 110 MW ST 60 MW a 410 MW. nj ST				
Addition	nal Information of Mach	ines, lines, Interruption / I	Forced Load shed etc.		1) Bara 2) Khul 3) Sika 4) Bhei 5) Sidd	ipuku Ina S1 Ibaha ramar Ihirga	ria ST: Unit-1 110 MW ST 60 MW a 410 MW. nj ST				
	Description				1) Bara 2) Khul 3) Sika 4) Bhei 5) Sidd	ipuku Ina S1 Ibaha ramar Ihirga	ria ST: Unit-1 110 MW ST 60 MW a 410 MW. nj ST #3,4,5		ur SBU-1		
ı) Jamalpur 132/33 kV T-1 & T-2 transfo	Description formers were under shut	dowm from 06:30 to 08:48			1) Bara 2) Khul 3) Sika 4) Bhei 5) Sidd	ipuku Ina S1 Ibaha ramar Ihirga	ria ST: Unit-1 110 MW ST 60 MW a 410 MW. nj ST #3,4,5	8) Harip	ur SBU-1		
i) Jamalpur 132/33 kV T-1 & T-2 transfo o) Faridpur-Madaripur 132 kV Ckt-2 was	Description formers were under shut of s under shut down from	dowm from 06:30 to 08:48 11:02 to 20:57 for D/W.	for D/W.		1) Bara 2) Khul 3) Sika 4) Bhei 5) Sidd	ipuku Ina S1 Ibaha ramar Ihirga	ria ST: Unit-1 110 MW ST 60 MW a 410 MW. nj ST #3,4,5	8) Harip	ur SBU-1		
a) Jamalpur 132/33 kV T-1 & T-2 transfo o) Faridpur-Madaripur 132 kV Ckt-2 was	Description formers were under shut on a sunder shut down from a sed at 09:30 showing E/F	dowm from 06:30 to 08:48 11:02 to 20:57 for D/W.	for D/W.		1) Bara 2) Khul 3) Sika 4) Bhei 5) Sidd	ipuku Ina S1 Ibaha ramar Ihirga	ria ST: Unit-1 110 MW ST 60 MW a 410 MW. nj ST #3,4,5	8) Harip	ur SBU-1		
a) Jamalpur 132/33 kV T-1 & T-2 transft b) Faridpur-Madaripur 132 kV Ckt-2 was b) Khulna@-Noapara 132 kV Ckt-2 tripp Noapara end and was switched on at d) After restoration of gas Raozan #2 w	Description formers were under shut is under shut down from a set at 09:30 showing E/F 10:11. as synchronized at 11:51	dowm from 06:30 to 08:48 11:02 to 20:57 for D/W. relay at Khulna end & dist:	for D/W. 3-phase,Z1 at		1) Bara 2) Khul 3) Sika 4) Bhei 5) Sidd	ipuku Ina S1 Ibaha ramar Ihirga	ria ST: Unit-1 110 MW ST 60 MW a 410 MW. nj ST #3,4,5	8) Harip	ur SBU-1		
a) Jamalpur 132/33 kV T-1 & T-2 transft o) Faridpur-Madaripur 132 kV Ckt-2 was b) Klurla@-Noapara 132 kV Ckt-2 tripp Noapara end and was switched on at d) After restoration of gas Raozan #2 w e) Baghabar-71 MW was shut down at	Description formers were under shut as under shut down from a ded at 09:30 showing E/F 10:11. as synchronized at 11:51 10:37 for air filter replace	dowm from 06:30 to 08:48 11:02 to 20:57 for D/W. relay at Khulna end & dist:	for D/W. 3-phase,Z1 at ed at 11:50.		1) Bara 2) Khul 3) Sika 4) Bhei 5) Sidd	ipuku Ina S1 Ibaha ramar Ihirga	ria ST: Unit-1 T 110 MW ST 60 MW a 410 MW. nj ST #3,4,5	8) Harip	r Interrupi	tion	
a) Jamalpur 132/33 kV T-1 & T-2 transfil b) Faridpur-Madaripur 132 kV Ckt-2 was c) Khulna©-Noapara 132 kV Ckt-2 tripp Noapara end and was switched on at d) After restoration of gas Raozan #2 ws c) Baghabar-71 MW was shut down at Lalbagh-Hasnabad 132 kV Ckt trippe.	Description ormers were under shut is under shut down from 'eld at 09:30 showing E/F 10:11. as synchronized at 11:51 10:37 for air filter replaced at 14:45 showing dist.2	dowm from 06:30 to 08:48 11:02 to 20:57 for D/W. relay at Khulna end & dist: ement and was synchronize 11, B-phase due to Y-phase	for D/W. 3-phase,Z1 at ed at 11:50.		1) Bara 2) Khul 3) Sika 4) Bhei 5) Sidd	ipuku Ina S1 Ibaha ramar Ihirga	ria ST: Unit-1 '110 MW ST 60 MW a 410 MW , 13 ST , 14 ST , 15 ST Commen	8) Harip	r Interrupi		bagh
a) Jamalpur 132/33 kV T-1 & T-2 transft b) Faridpur-Madaripur 132 kV Ckt-2 was b) Khulna@-Noapara 132 kV Ckt-2 tripp Noapara end and was switched on at JAfter restoration of gas Raozan #2 we e) Baghabar—71 MW was shut down at Lalbagh-Hasnabad 132 kV Ckt tripped J Modunghat 132/33 kV T-1 & T-2 transf	Description ormers were under shut is under shut down from 1 ed at 09:30 showing E/F 10:11. as synchronized at 11:51 10:37 for air filter replace d at 14:45 showing dist.Z sformers were shut down	dowm from 06:30 to 08:48 11:02 to 20:57 for D/W. relay at Khulna end & dist: ment and was synchronize 11, B-phase due to Y-phase a at 16:58 & 16:01 due to 3	for D/W. 3-phase,Z1 at ed at 11:50.		1) Bara 2) Khul 3) Sika 4) Bhei 5) Sidd	ipuku Ina S1 Ibaha ramar Ihirga	ria ST: Unit-1 T 110 MW ST 60 MW a 410 MW. nj ST #3,4,5	8) Harip	r Interrupi	tion	bagh
a) Jamalpur 132/3 kV T-1 & T-2 transfe) j Nhulna@Noapara 132 kV Ckt-2 trapsfe) j Nhulna@Noapara 132 kV Ckt-2 trapsfe) Noapara end and was switched on at j After restoration of gas Raozan #2 ws j Baghabar71 MW was shut down at j Baghabar71 MW was shut down at j Baghabar71 MW was shut down at j Baghabar71 MW trapsed to tripped j) Modunghat 132/33 kV T-1 & T-2 transf CT red hot maintenance and were swit j Haripur-412 MW tripped at 17:16 due	Description formers were under shut is under shut down from 164 at 09:30 showing E/F 10:11. as synchronized at 11:51 10:37 for air filter replaced at 14:45 showing dist.2 sformers were shut down tached on at 17:40 & 16:50 to gas booster problem	dowm from 06:30 to 08:48 11:02 to 20:57 for D/M. relay at Khulna end & dist ment and was synchronize 11, B-phase due to Y-phase 1 at 16:58 & 16:01 due to 3 6 respectively. and was synchronized at 1	for D/W. 3-phase,Z1 at ed at 11:50. e conductor tear off. 3 kV Y-phase		1) Bara 2) Khul 3) Sika 4) Bhei 5) Sidd	ipuku Ina S1 Ibaha ramar Ihirga	ria ST: Unit-1 '110 MW ST 60 MW a 410 MW , 13 ST , 14 ST , 15 ST Commen	8) Harip	r Interrupi	tion	bagh
a) Jamalpur 132/33 kV T-1 & T-2 transfe) b) Faridpur-Madaripur 132 kV Ckt-2 was c) Khulnaič-Noapara 132 kV Ckt-2 trips Noapara end and was switched on at c) Alter restoration of gas Raozan #2 wc c) Baghabar-71 MV was shut down to Lalbagh-Hasnabad 132 kV Ckt tripped c) Modunghat 132/33 kV T-1 & T-2 trans CT red hot maintenance and were swit c) Haripur-412 MW tripped at 17:16 due Baghabari-100 MW was shut down at	Description formers were under shut is under shut down from 1 under shut down from the shut down from the shut down from the shut down to the down at 17:40 & 16:50 to gas booster problem 15:08 due to transformer	dowm from 06:30 to 08:48 11:02 to 20:57 for D/W. relay at Khulna end & dist: ement and was synchronize 11, B-phase due to Y-phase a 16:58 & 16:01 due to 3 6 respectively, and was synchronized at 1 r oil centrifusing.	for D/W. 3-phase,Z1 at ed at 11:50. e conductor tear off. 3 kV Y-phase		1) Bara 2) Khul 3) Sika 4) Bhei 5) Sidd	ipuku Ina S1 Ibaha ramar Ihirga	ria ST: Unit-1 '110 MW ST 60 MW a 410 MW , 13 ST , 14 ST , 15 ST Commen	8) Harip	r Interrupi	tion	bagh
n) Jamalpur 132/33 kV T-1 & T-2 transf,) Faridpur-Madaripur 132 kV Ckt-2 was) Khulna@-Noapara 132 kV Ckt-2 tripp. Noapara end and was switched on at) Metr restoration of gas Raozan #2 ws.) Baghabar-71 MW was shut down at Labagh-Hasanbad 132 kV Ckt tripped) Modunghat 132/33 kV T-1 & T-2 trans CT red hot maintenance and were swith) Haripur-412 MW tripped at 17:16 due Baghabari-100 MW was shut down at Kushiara-163 MW CCPP GT & ST we	Description ormers were under shut, use under shut down from ed at 08:30 showing E/F 10:11. 10:37 for air filter replace at 14:45 showing dist. sformers were shut down thed on at 17:40 & 18:55 to gas booster problem 15:08 due to transforme er synchronized at 18:01	downn from 06:30 to 08:48 11:02 to 20:57 for DM. relay at Khulna end & dist ment and was synchronize 11, B-phase due to Y-phase nat 16:58 & 16:01 due to 3 6 and was synchronized at 1 r oil centrifusing, 8 22:33 respectively.	for D/W. 3-phase,Z1 at ed at 11:50. s conductor tear off. 3 kV Y-phase		1) Bara 2) Khul 3) Sika 4) Bhei 5) Sidd	ipuku Ina S1 Ibaha ramar Ihirga	ria ST: Unit-1 '110 MW ST 60 MW a 410 MW , 13 ST , 14 ST , 15 ST Commen	8) Harip	r Interrupi	tion	bagh
a), Jamalpur 132/33 kV T-1 & T-2 transfer J Faridpur-Madaripur 132 kV Ckt-2 was J Khulna©-Noapara 132 kV Ckt-2 tripp Noapara end and was switched on at J After restoration of gas Raczan #2 ws J Baghabar-71 MW was shut down at Lalbagh-Hasnabad 132 kV T-1 & T-2 transformer CT red hot maintenance and were swith J Haripur-412 MW tripped at 17:16 due Baghabari-100 MW was shut down at Kushiara-163 MW CCPP GT & ST we J Gopalganj 132/33 kV T-1 transformer Madaripur 13/23 kV T-1 transformer	Description ormers were under shut, as under shut down from ed at 08:30 showing E/F 10:11. 10:37 for air filter replace at 14:45 showing dist. sformers were shut down thed on at 17:40 & 16:56 to gas booster problem 15:08 due to transformized at 18:01 r tripped at 12:0.08 due to tripped at 12:0.08 showing tipped at 19:03 showing	downn from 06:30 to 08:48 I1:02 to 20:57 for DW. relay at Khulna end & dist	for D/W. 3-phase,Z1 at ed at 11:50. e conductor tear off. 3 kV Y-phase 9:41. thed on at 20:16. ed on at 20:11.		1) Bara 2) Khul 3) Sika 4) Bhei 5) Sidd	ipuku Ina S1 Ibaha ramar Ihirga	ria ST: Unit-1 '110 MW ST 60 MW a 410 MW. nj ST Commen Commen	8) Harip ats on Powe power intern 1 14:45 to 14	r Interrupi uption occu	tion	Š
a) Jamalpur 132/33 kV T-1 & T-2 transf) Faridpur-Madaripur 132 kV Ckt-2 was Khulna®-Noapara 132 kV Ckt-2 was Khulna®-Noapara 132 kV Ckt-2 was Noapara end and was switched on at J After restoration of gas Raozan #2 wc J Baghabar-71 MW was shut down at Laibagh-Hasnabad 132 kV Ckt trippee J Modunghat 132/35 kV T-1 ft & T-2 trans C red not maineance and were swit J Haripur-412 MW tripped at 17:16 due Baghabari-100 MW was shut down at Kushiara-163 MW Charlo FC ft & 5T we Gopalgan 132/33 kV T-1 transformet Madaripur 132/33 kV T-3 transformet	Description ormers were under six under shut down from 1 ed at 09:30 showing E/F 10:11. as synchronized at 11:51 0.37 for air filter replace d at 14:45 showing dist.2 sformers were shut down of 17:40 & 16:51 to gas booster problem 15:08 due to transforme ere synchronized at 18:07 tripped at 20:08 due to tripped at 19:03 showing er and its associate 33 k'	downn from 06:30 to 08:48 I1:02 to 20:57 for DW. relay at Khulna end & dist	for D/W. 3-phase,Z1 at ed at 11:50. e conductor tear off. 3 kV Y-phase 9:41. thed on at 20:16. ed on at 20:11.		1) Bara 2) Khul 3) Sika 4) Bhei 5) Sidd	ipuku Ina S1 Ibaha ramar Ihirga	ria ST: Unit-1 '110 MW ST 60 MW a 410 MW. nj ST Commen About 87 MW. S/S areas fron	8) Harip sts on Powe power intern 1 4:45 to 12	r Interrupi	tion urred under Lall	Š
J. Jamalpur 132/33 kV T-1 & T-2 transf.) Faridpur-Madaripur 132 kV Ckt-2 way) Khuhas@-Noapara 132 kV Ckt-2 winy Noapara end and was switched on at) After restoration of gas Raozan #2 we) Baghabar-71 MW was shut down at Lalagh_Hsanabad 132 kV Ckt trippe,) Modunghat 132/33 kV T-1 & T-2 transforme Cred hot maintenance and were swit) Haripur-412 MW tripped at 17:16 due 16 Baghabari-100 MW was shut down at Kushiara-163 MW CCPP GT & ST we) Gopelagni 132/33 kV T-3 transformer n) Kishorgani 132/33 kV T-3 transformer n) Kishorgani 132/33 kV T-3 transformer n) Kishorgani 132/33 kV T-3 transformer	Description ormers were under shut to own from ' ed at 08:30 showing E/F 10:11. 10:37 for air filter replace at 14:45 showing dist. sformers were shut down thed on at 17:40 & 16:56 to gas booster problem 15:08 due to transforme re synchronized at 18:01 tripped at 19:03 showing er and its associate 33 k' (12/4/19).	down from 06:30 to 08:48 to 08:40 to 08	for D/W. 3-phase,Z1 at ed at 11:50. e conductor tear off. 3 kV Y-phase 9:41. thed on at 20:16. ed on at 20:11.		1) Bara 2) Khul 3) Sika 4) Bhei 5) Sidd	ipuku Ina S1 Ibaha ramar Ihirga	ria ST: Unit-1 '110 MW ST 60 MW a 410 MW. nj ST Commen Commen	8) Harip sts on Powe power intern 1 4:45 to 12	r Interrupi	tion urred under Lall	Š
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