POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

QF-LDC-08

Page -1

									pr-19
Till now the maximum ger		11623 MW	Domand		19:		19-Sep-18		d
The Summary of Yesterday Day Peak Generation :	ys 6-A	pr-19 Generation & 7735.6 MW	Demand	12:00		Min. Gen. at		oable Gen. & Deman	4404 MW
				19:00		Available Max Gene		00	13304 MW
Evening Peak Generation :		9197.0 MW						:	10500 MW
E.P. Demand (at gen end) :		9197.0 MW		19:00		Max Demand (Eveni			
Maximum Generation : Total Gen. (MKWH) :		9197.0 MW	Outras Land Forter	19:00		Reserve(Generation	ena)		2804 MW
Total Gen. (MKWH)		179.3 EXPORT / IMPORT THR	System Load Factor DUGH EAST-WEST INTERC	: 81.23% CONNECT	OR	Load Shed	•		0 MW
Export from East grid to West Import from West grid to East				0 MW MW	at at	1:00		Energy Energy	MKWHR. - MKWHR.
Water Level of Kaptai Lal	ke at 6:00 A M on	7-Apr-19						- 5/	
Actual :	84.83 Ft.(MSL),		Rule curve	:	86.80	Ft.(MSL)			
Gas Consumed :	Total =	966.75 MMCFD.		Oil Cons	sumed (PDB):				
							HSD : FO :		Liter Liter
							FU .		Liter
Cost of the Consumed Fuel (P	DB+Pvt):	Gas : Coal :	Tk89,115,788 Tk26,169,621		Oil	: Tk207,658,364		Total : Tk322,943	3 773
	Load Shed	ding & Other Information						,,,,,,	,,
Area	Yesterday					Today			
		Estin	nated Demand (S/S end)			Estimated Shedding			Shedding
Dhaka	0 0	00	MW 3732				MW		ated Demand) 1%
Chittagong Area		00	1268				(1%
Khulna Area		00	1135				Č		1%
Rajshahi Area		00	1026				Ċ		1%
Comilla Area		00	927				Č		1%
Mymensingh Area		00	748				Ċ		1%
Sylhet Area		00	420				Ċ		1%
Barisal Area		00	193				Ċ		1%
Rangpur Area		00	577				Ċ		1%
Total	0		10026)	
1	Information of the Generating	Units under shut down.							
Plann	ed Shut- Down				Shut- Down				
					oukuria ST: Unit-1	1		aha ST 60 MW	
					a ST 110 MW			aha Peaking GT	
					ganj-335 MW			sal Max 78 MW	
					abari 100 & 71 M	IW	13) Bherar	mara 410 MW.	
					irganj ST				
					ganj #3,4				
				7) Raoz					
					ur SBU-1,2				
				9) Ghora	ashal Unit-1				
Additi	ional Information of Machine	s, lines, Interruption / Ford	ed Load shed etc.						
Description					Comn	ments on Power Interru	ıption		
a) Saidpur 132 kV A-bus was i	under shut down from 09:10 to	for D/W and is still under m	aintenance.						
a) Saidpur 132 kV A-bus was under shut down from 09:10 to for D/W and is still under maintenance. b) Hathazari 132/33 kV T1 & T2 transformers tripped at 09:17 from 33 kV side showing O/C relay and was switched on a About 60 MW power interruption occurred under Hathazari S/S areas									
c) Comilla (N) 230/132 kV T1 t					17 to 09:35.				
d) Joydabpur-Kodda 132 kV C									
and was switched on at 08:			, ,						
e) Shyamnagar 230 kV S/S-Shyamnagar 132 kV S/S Ckt-1 was under shut down from 10:21 to 10:27 for removing GI wi About 100MW power interruption occurred under Shyamnagar S/S areas									
b) organization of the control of th									
g) Ghorashal-Tongi 230 kV Ckt-1 tripped at 12:55 from both ends showing PTAW relay at Tongi end & dist.relay at Ghorashal end									
and was switched on at 13:11.									
h) Ghorashal Unit-4 GT tripped at 12:47 due to 230 kV 52L circuit breaker tripped and was synchronized at 10:23 (07/04/2019).									
p) Palashbari 132/33 kV T1 transformer was under shut down from 15:35 to 17:45 for oil leakage maintenance.									
j) Madaripur-Barisal 132 kV Ckt-1 tripped at 21:02 showing dist.relay and was switched on at 22:11.									
k) Bhandaria-Barisal 132 kV Ckt tripped at 21:30 from Bhandaria end showing dist.relay and was switched on at 22:21. N Bhandaria-Barisal 132 kV Ckt tripped at 41:30 flowing the control of the control									
) Bhandaria-Bagherhat 132 kV Ckt tripped at 21:30 showing dist.relay from Bhandaria end and was switched on at 23:19.									
n) Bheramara 230/132 kV T1 & T2 transformers tripped at 19:57 showing O/V relay and was synchronized at 01:27 (07/04/2019).									
& 23:13 respectively. A Displaced Mercile 13:104 Citat triangle of 34:09 from Manale and physics OW relay and use quithful and 13:104.									
o) Bagherhat-Mongla 132 kV Ckt tripped at 21:28 from Mongla end showing OV relay and was switched on at 21:21.									
p) Kalakoir-Tangail 132 kV Ckt-1 tripped at 21:10 from Kaliakoir end showing distrelay and was switched on at 22:05.									
q) Tongi-Bashundhara 132 kV Ckt-1 tripped at 21:41 from Bashundhara end showing E/F relay and was switched on at 22:32. r) Kabirpur-Tongi 132 kV Ckt-1 tripped at 21:28 showing without any relay and was switched on at 21:37.									
1) National-Torigi 152 KV Ckt-1 inciped at 21.25 shrowing wirrout any leaky and was switched on at 21.15. s) Kabipur-Keilaikoir 132 KV Ckt-1 tripped at 21.10 showing without any relay and was switched on at 21.14.									
S) Natiopur-Naliakovi 1.5 k N C-K-1 imped at 2 1.0 showing willout any relay and was switched on at at 2 1.0 The Bharmanar 410 MW tripped at 19:29 due to transformer bushing bilast and is still under maintenance.									
(i) Directional 4 if to with upper at 1,22 due to unanothrier businish does and is a suit inder inflamentation. I) Tonaj-Kabirpur 132 kV Ckt-2 tripped at 21:35 showing dist, relay and was switched on at 21:50.									
u) noting-reading in 2x v oxize utility beauting districting and was switched on at 21:56. I) Madaripur-Gopalganj 132 kV Ckt tripped at 20:42 showing districtly and was switched on at 21:56.									
w) Madaripur-Barisal 132 kV Ckt tripped at 21:02 showing dist.relay and was switched on at 22:11. x) Chuadanga 132/33 kV T1 & T2 transformers tripped at 21:00 showing O/V relay and was switched on at 23:16 & 00:12 (07/04/2019).									
xy Cituadanga 13/23 x V 11 & 12 transformers urppet at 2.1 to 3 nowing CV relay and was switched on at 25.1 6 & 00.12 (07/04/2019). ly Magura 13/2/33 X V 11 & T2 transformers tripped at 19/58 showing OV relay and was switched on at 23.29.									
y) magura 152/5 xV 1 & 12 transformer supped at 19:56 showing O/V leay and was switched on at 25/29. [2] Jhenaldah 13/2/3 xV 11 K 12 transformer fipped at 19:56 showing O/V relay and was switched on at 25/29.									
2a) ishurdi 33 kV Bus-section-2 was under shut down from 06:17 to 06:34 (07/04/19) due to 33 kV VCB replacement work.									
Lab) Value 132 kV Bus was under shut down from 07:15 to 07:45 (07)04/19) for removing nest at their premises. About 45 MW power interruption occurred under Bhutta S/S areas									
ac) Ghorasal-Ishurdi 230 kV C							0,0 di		
tripped at 08:16 (07/04/19		, 5				,			
ad) Chandpur 33 kV Bus was	under shut down from 05:24 to					rruption occurred under	Chandpur S/S	3	
ae) Ashuganj-B.Baria 132 kV	Ckt-1 tripped at 00:02 (07/04/2	019) from Ashuganj end sho	wing dist.relay and was switch						
at 01:00 (07/04/2019).									
Sub Divisional Engineer			Executive Engineer				Superinte	ndent Engineer	
twork Operation Division			executive Engineer ork Operation Division					espatch Circle	